

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN **DUPLICATE***
 (Other instructions on
 reverse side)

5. Lease Designation and Serial No.

* ~~11-49530~~ (Fee) ~~5 M 402266~~

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☒Other ☐Single Zone ☐Multiple Zone ☐

7. Unit Agreement Name

8. Farm or Lease Name

L.C.K.

9. Well No.

#30-1-A

10. Field and Pool, or Wildcat

Wildcat Undesignated

11. Sec., T., R., M., or Blk.
and Survey or Area

Sec. 30, T6S, R21E, S.L.M.

2. Name of Operator

Alta Energy Corp. (Texas Domestic) D-B-A Alte Corp.

3. Address of Operator

Drawer 777, Vernal, Utah 84078 (789-5390)

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At surface

510' FEL 1830' FNL Section 30, T6S, R21E, S.L.M.

At proposed prod. zone
Same

14. Distance in miles and direction from nearest town or post office*

15.6 miles South of Vernal, Utah

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drig. line, if any)

510'

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.16. No. of acres in lease
** 111819. Proposed depth
7700'17. No. of acres assigned
to this well

80

20. Rotary or cable tools
Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4690'

22. Approx. date work will start*

A.S.A.P.

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	8 5/8"	32# K-40	350'	Circulate to Surface
7 7/8"	5 1/2"	15.5# J.55	7700'	Cement to above Oil Shale Base approximately 2500'

See Attachments

10 Point
 B.O.P.
 Location Plat
 Cut Sheet
 Topo. Map "A"
 Topo. Map "B"

* This lease involves more than one lease.

** Total Acres in all leases involved.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Title

Date

(This space for Federal or State office use)

Permit No.

Approval

Approved by

Title

Conditions of approval, if any:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
 DATE 12/13/84
 BY John R. Buss

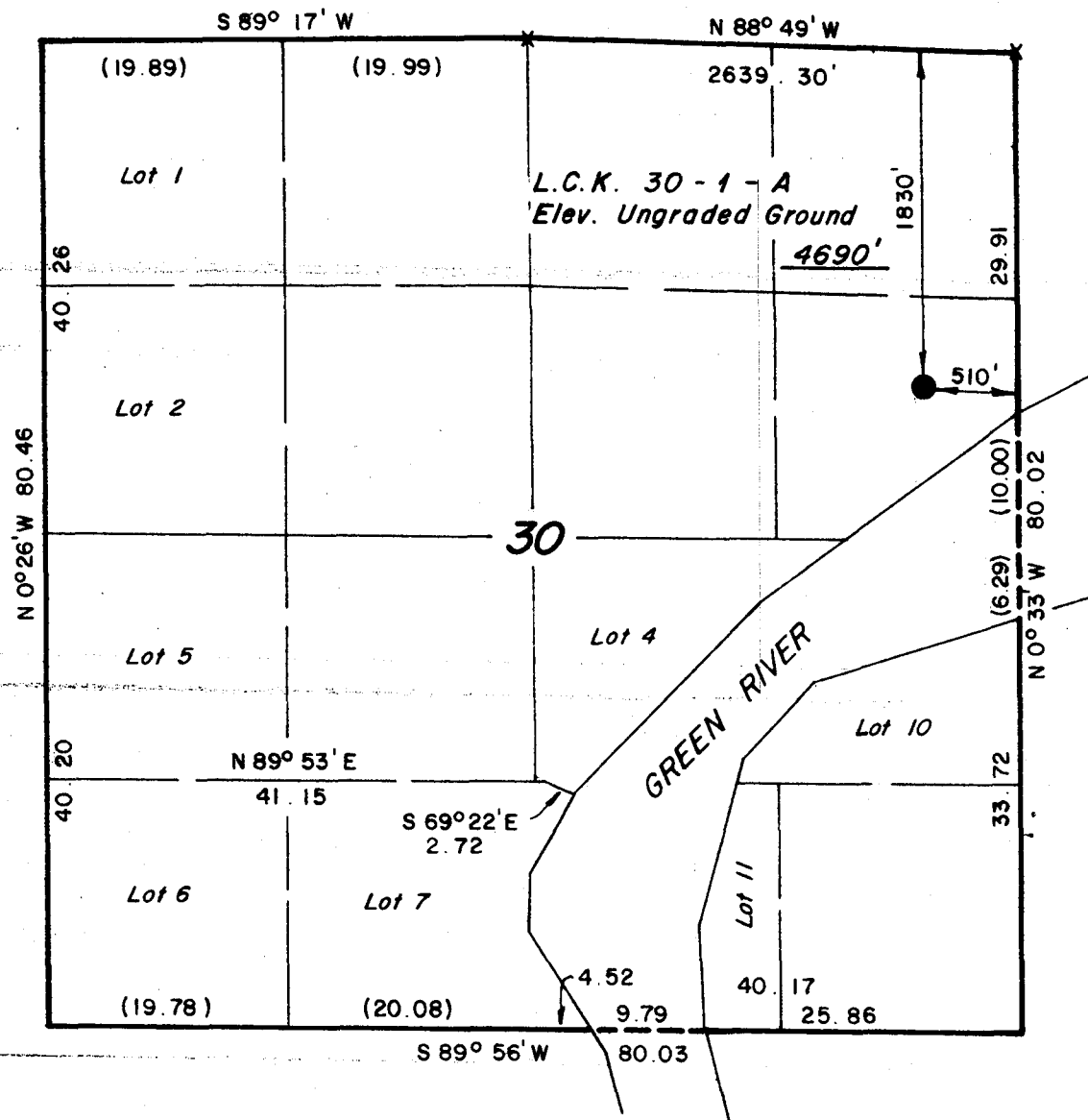
*See Instructions On Reverse Side

T 6 S, R 21 E, S.L.B. & M.

PROJECT

ALTA ENERGY CORP.
(Texas Domestic) D-B-A ALTE CORP.

Well location, L.C.K. 30-1-A, located
as shown in Lot 3 (SE 1/4 NE 1/4) Section 30,
T6S, R21E, S.L.B. & M. Uintah County,
Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Nelson L. ...
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 10/11/84
PARTY D.K. J.K. BFW	REFERENCES GLO Plat
WEATHER Fair	FILE ALTA

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company ALTA ENERGY CORP. (Texas Domestic) D-B-A Alte Corp.

Well No. 30-1-A

Location: Section 30, T6S, R21E, S.L.M.

Lease No.: U-49530

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:

Uinta Surface; Green River 3869'; Basal F 6078'; Basal G 6126'; Basal H 6360'; Basal I 6580'; Basal J 6832'; Basal K 6982'; Basal L 6265'; T.D. 7375';.

2. Estimated Depth at which Oil, Gas, Water, or other Mineral Bearing Zones are Expected to be encountered:

	<u>Formation</u>	<u>Zone</u>
Expected Oil Zones:	Basal	F - L
Expected Gas Zones:	Basal	F - L
Expected Water Zones:	None	
Expected Mineral Zones:	None	

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment:

3000# Double gate BOP with Pipe Ram & Blind Ram 8 5/8"

5 1/2 Prduction Single Stage from T.D. to above Oil Shale.

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

4. Casing Program and Auxiliary Equipment:

8 5/8" 350' 32 # K-40 cement to surface

5 1/2" 7375' 15.5 # J-55 cement to above Oil Shale Base + 2500'

Anticipated cement tops will be reported as to depth, not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

5. Mud Program and Circulating Medium:

Clear water 4000' 3% KCL to T.D.

6. Coring, Logging and Testing Program:

No coring anticipated.

Dual induction laterolog T.D. to surface

Compensated Density T.D. surface. Neutron Log, Bond Log T.D. to surface.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer(AO).

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards:

None

8. Anticipated Starting Dates and Notifications of Operations:

ALTA ENERGY CORP. (Texas Domestic)
D-B-A Alte Corp. #30-1-A
Section 30, T6S, R21E, S.L.M.

Location Construction: Immediately upon approval.

Spud Date: A.S.A.P. after pad and road are completed.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular working day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day authorized test period.

ALTA ENERGY CORP. (Texas Domestic)
D-B-A Alte Corp. #30-1-A
Section 30, T6S, R21E, S.L.M.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.4.

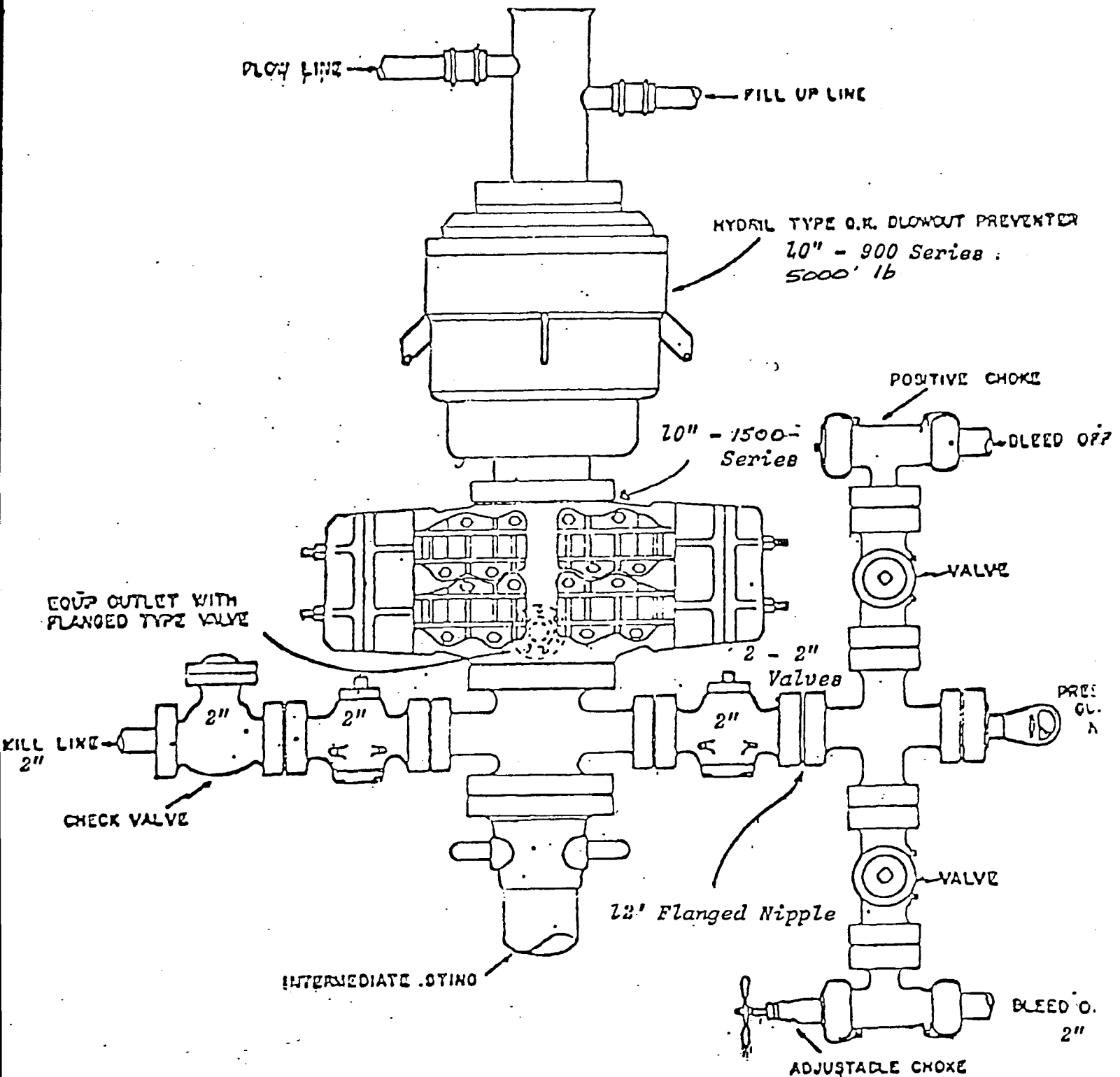
A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

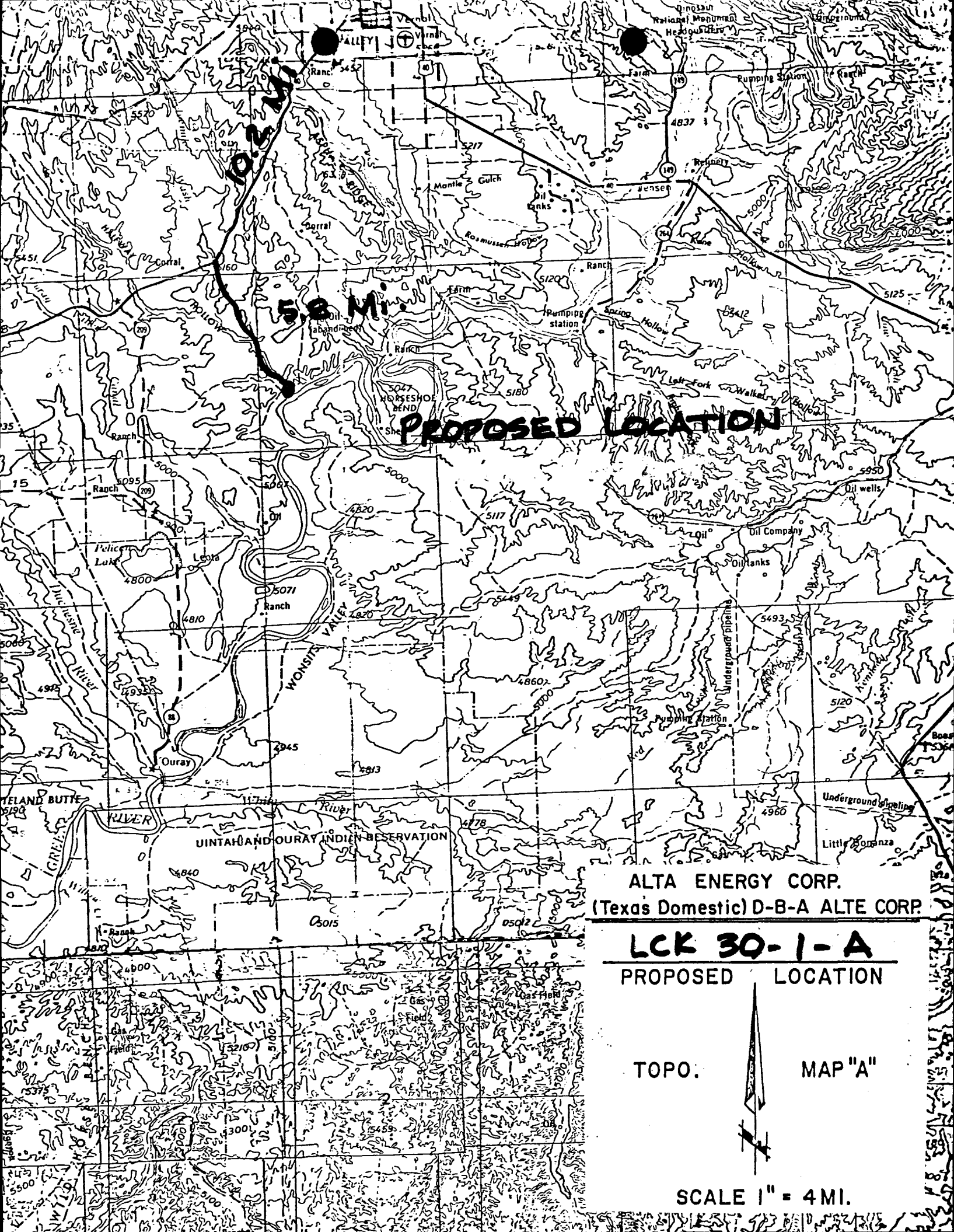
ALTA ENERGY CORP.

(Texas Domestic) D-B-A Alte Corp.



NOTE: BLOWOUT PREVENTER HAS DOUBLE RAMS;
ONE BLIND AND ONE PIPE RAM.

Diag. A



5.8 Mi.

PROPOSED LOCATION

ALTA ENERGY CORP.
(Texas Domestic) D-B-A ALTE CORP.

LCK 30-1-A

PROPOSED LOCATION

TOPO.

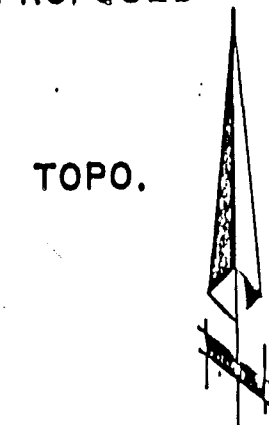
MAP "A"

SCALE 1" = 4 MI.

ALTA ENERGY CORP.
(Texas Domestic) D-B-A ALTE CORP.

LCK 30-1-A

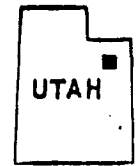
PROPOSED LOCATION



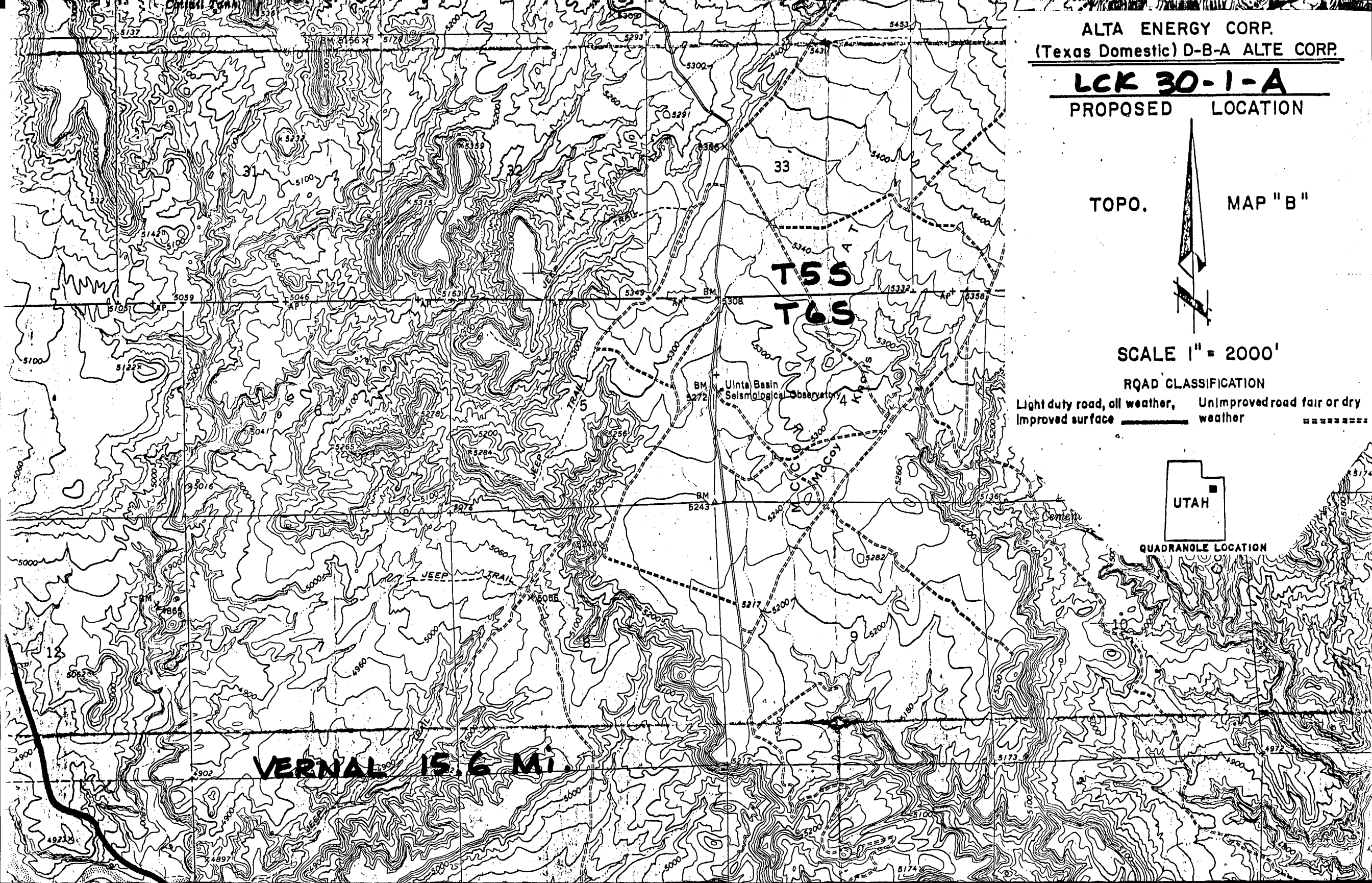
SCALE 1" = 2000'

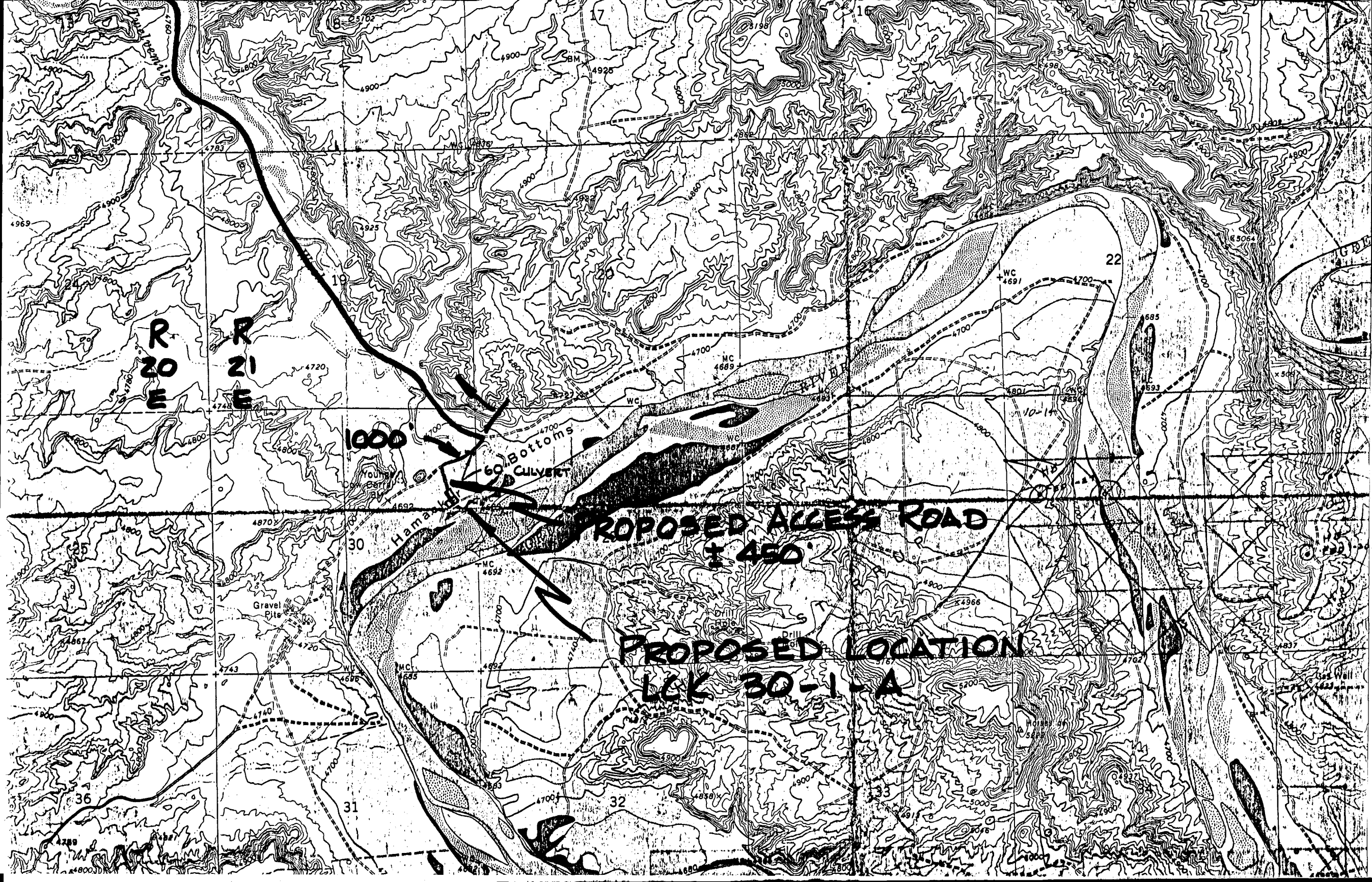
ROAD CLASSIFICATION

Light duty road, all weather, Improved surface Unimproved road fair or dry weather

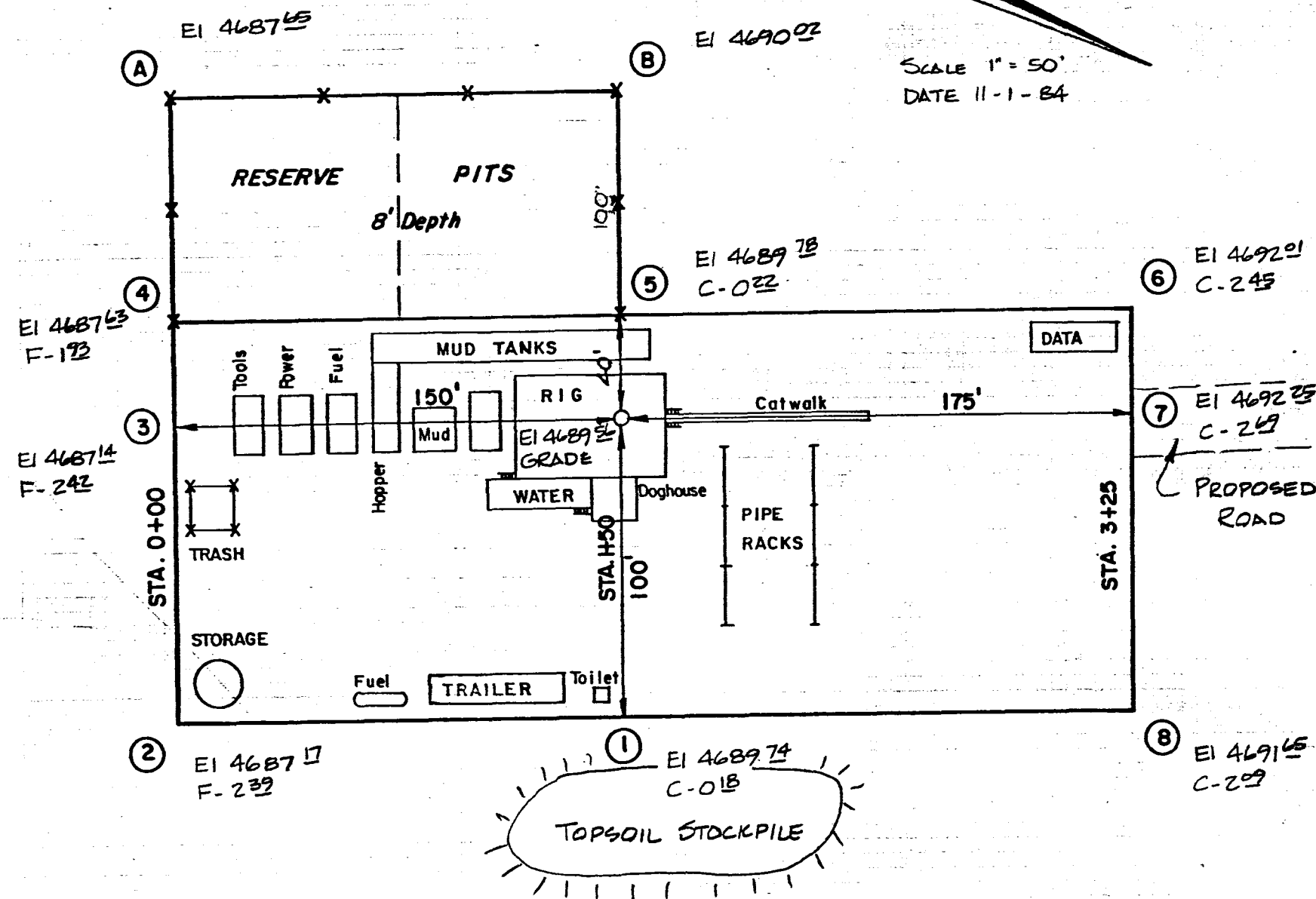


QUADRANGLE LOCATION



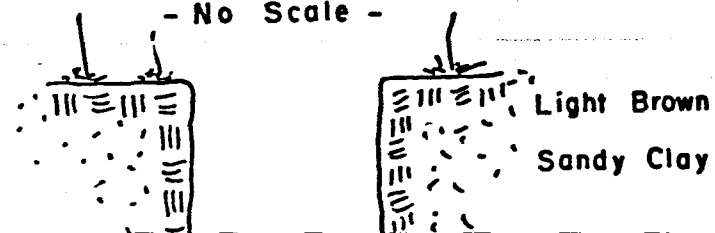


ALTA ENERGY CORP.
(TEXAS DOMESTIC) D-B-A ALTE CORP.
LCK 30-1-A



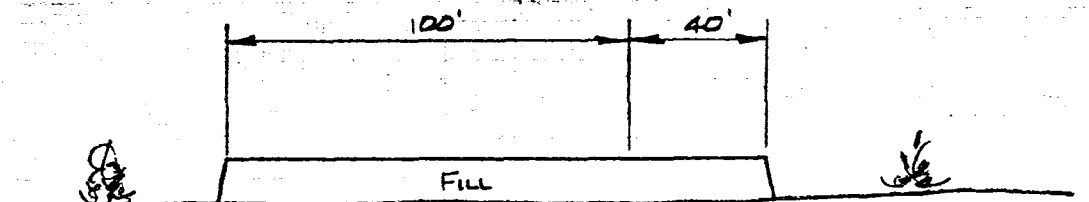
SOILS LITHOLOGY

- No Scale -

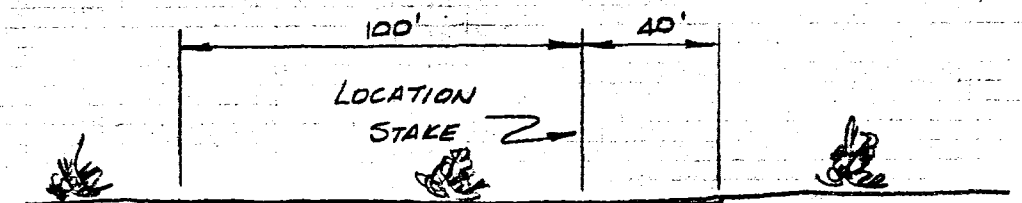


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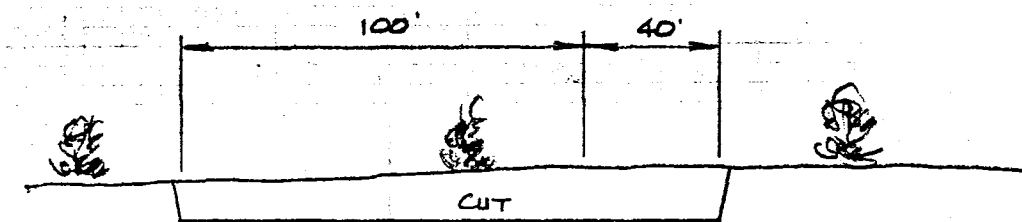
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STA 0+00



STA 1+50



STA 3+25

Scales

1" = 50'

APPROXIMATE YARDAGES

Cubic Yards Cut - 1,339

Cubic Yards Fill - 1,077

OPERATOR Alta Energy DATE 11-6-84
WELL NAME L.C.K. #30-1-A
SEC SE NE 30 T 6S R 21E COUNTY Umatilla

43-047-31588
API NUMBER

Free
TYPE OF LEASE

CHECK OFF:

☒

PLAT

☐

BOND

☒

NEAREST WELL

☒

LEASE

☐

FIELD

☒

POTASH OR
OIL SHALE

PROCESSING COMMENTS: Board Hearing - # 127-2
No other oil wells within 1000
Need water permit

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☒

C-3-a

127-2 12/6/84
CAUSE NO. & DATE

☒

C-3-b

☐

C-3-c

STIPULATIONS:

1- Water



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 13, 1984

Alta Energy Corporation
Drawer 777
Vernal, Utah 84078

Gentlemen:

Re: Well No. L.C.K. #30-1-A - SE NE Sec. 30, T. 6S, R. 21E
1830' FNL, 510' FEL - Uintah County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 127-2 dated December 6, 1984 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Alta Energy Corporation
Well No. L.C.K. #30-1-A
December 13, 1984
Page 2

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31588.

Sincerely,

A handwritten signature in dark ink, appearing to read "R. J. Firth", is written over the typed name.

R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

API #43-047-31588

NAME OF COMPANY: ALTA ENERGY

WELL NAME: LCK 30-1A

SECTION SE NE 30 TOWNSHIP 6S RANGE 21E COUNTY Uintah

DRILLING CONTRACTOR Shelby

RIG # 11

SPODDED: DATE 12-31-84

TIME 11:30 AM

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Earl Staley

TELEPHONE # 789-5390

DATE 12-31-84 SIGNED AS



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 1, 1985

Alta Energy Corporation
DBA ALTE CORP
900 Heritage Center
500 North Lorraine
Midland, Texas 79701

Gentlemen:

Re: Well No. LCK 30-1A - Sec. 30, T. 6S., R. 21E.,
Uintah County, Utah - API #43-047-31588

Our records indicate that you have not filed drilling reports for the months of January, 1985 to present on the above referenced well. Our rules and regulations stipulate that these reports be filed by the sixteenth of each month until the well is completed.

Enclosed are forms for your convenience in filing the necessary reports as soon as possible but no later than May 15, 1985.

Thank you for your cooperation in this matter.

Sincerely,

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/6

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE
(One set of instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-49530 (Fee) S ML-402266
2. NAME OF OPERATOR Alta Energy Corporation (Texas Domestic) dba/ Alte Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS OF OPERATOR 500 North Loraine, Suite 900, Midland, TX 79701		7. UNIT AGREEMENT NAME ---
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 510 FEL and 1830 FNL		8. FARM OR LEASE NAME L.C.K.
14. PERMIT NO. 43-047-31588		9. WELL NO. 30-1-A
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4690 GL		10. FIELD AND POOL, OR WILDCAT Horseshoe Bend
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T6S R21E, S.L.M.
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

January

Well spudded 4/15/84. Re-Spudded 12/31/84. Reached T.D. on 1/19/85. TD 7323'.

February

Commenced completion operations 2/13/85. Currently completing well.

March

Completed well. Shut in - waiting on electricity.

April

Completed well 4/2/85. Potentialled 4/4/85. Completion forms filed 5/9/85

18. I hereby certify that the foregoing is true and correct

SIGNED

Kim C. Wilkinson

TITLE

Production Secretary

DATE

5/9/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. U-49530 (Fee) S-ML-402266	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---	
2. NAME OF OPERATOR Alta Energy Corporation (Texas Domestic) dba/ Alte Corp.				7. UNIT AGREEMENT NAME ---	
3. ADDRESS OF OPERATOR 500 N. Loraine, Suite 900, Midland, TX 79701				8. FARM OR LEASE NAME L.C.K.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 510 FEL and 1830 FNL At top prod. interval reported below Same At total depth Same				9. WELL NO. 30-1-A	
14. PERMIT NO. 43-047-31588				DATE ISSUED 12/13/84	
15. DATE SPURRED 11/15/84		16. DATE T.D. REACHED 1/19/85		17. DATE COMPL. (Ready to prod.) 4/2/85	
18. ELEVATIONS (DF, RKB, BT, GR, ETC.)* 4690 GL, 4703 DF		19. ELEV. CASINGHEAD 4704			
20. TOTAL DEPTH, MD & TVD 7323'		21. PLUG, BACK T.D., MD & TVD 7242'		22. IF MULTIPLE COMPL., HOW MANY* n/a	
23. INTERVALS DRILLED BY →				ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6922-32' Green River 6986-98' Green River				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray, Dual Induction Laterolog, QDCN				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	370'	12-1/4"	250 sxs "G"	--
5-1/2"	15.5#	7323'	7-7/8"	650 sxs "H" + 160 sxs "Hi-lift"	--
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
n/a					
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8"	7234'	--			
31. PERFORATION RECORD (Interval, size and number) 6922-32, 6986-98, 7048-54, 7100-06, 7112-16, 7132-34, 7142-46, 7173-89, 7263-69, 7290-98 - .48, 4 SPF			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
6922-32 & 6986-98'			80,000# 20/40 sand		
33. PRODUCTION					
DATE FIRST PRODUCTION 4/2/85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 4/4/85	HOURS TESTED 24	CHOKE SIZE 2"	PROD'N. FOR TEST PERIOD →	OIL—BSL. 168	GAS—MCF. 750
WATER—BSL. -0-		GAS-OIL RATIO 4464			
FLOW. TUBING PRESS. --	CASING PRESSURE 40	CALCULATED 24-HOUR RATE →	OIL—BSL. 168	GAS—MCF. 750	WATER—BSL. -0-
OIL GRAVITY-API (CORR.) 33°					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented excess, running pump, heater and tanks off casinghead gas.					TEST WITNESSED BY Earl Staley
35. LIST OF ATTACHMENTS Logs sent directly to Div. of O,G&M from the logging company.					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Ron C. Wilkinson</u>		TITLE <u>Production Secretary</u>		DATE <u>5/9/85</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP		BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
	TOP	SURFACE			NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Uinta Green River		Surface 3710	3710 T.D.				

122113

December 18, 1987

TO: Memo to File *POW-CRRV*
FROM: John R. Baza *SRB* *43-047-31588*
RE: LCK #30-1A Well, Sec. 30, T. 6S, R. 21E, Uintah County, Utah

In the afternoon of December 15, 1987 Carol Kubly, DOGM Vernal inspector, contacted me from Vernal and explained that she had just returned from inspecting a gas pipeline crossing the Green River. She had performed the inspection at the request of Max Wall, Division of State Lands & Forestry. The gas pipeline is located in Sec. 30, T. 6S, R. 21E, Uintah County, Utah.

Carol reported that the pipeline which gathers gas from the LCK #30-1A well, consisted of a 4 inch PVC pipe laid in the river. The pipe was not sunk and ice floes and debris had lodged against it, causing a significant bowing of the pipe. Carol was concerned that the pipe could rupture and cause other problems.

The next morning I contacted Pat Yocham of Alta Energy who operates the subject well and pipeline. He indicated that they were aware of the problem and were shutting down the line until they could replace it or otherwise solve the problem. I instructed him to call Max Wall concerning their compliance with State Lands right-of-way permit (see attachment).

Later that morning, Jerry Kencka of the Vernal BLM office telephoned and explained that Earl Staley, Alta Energy production foreman, had contacted him regarding venting of associating gas from the LCK #30-1A well. Alta planned to shut-in the gas gathering line and vent the produced gas to allow continued oil production from the well. BLM was contacted because the well is in a federal communitized area.

After examining DOGM production records, I believe that the gas being vented from the well does not exceed the 25 MCFPD allowed by our rules. Carol will continue to monitor the situation and report any change in the production and disposition of the well.

Attachment
sb
0314T-110

EASEMENT

GAS PIPELINE

Fund: School
Right of Way No. 3080

THE STATE OF UTAH, by and through the Division of State Lands and Forestry, GRANTOR, in consideration of the payment of \$327.00 plus a \$20.00 application fee, receipt of which is acknowledged, and the promise of the GRANTEE to pay \$20.00 to the GRANTOR on or before January 1, 1988, and every third year thereafter, or within 10 days of notice from GRANTOR that payment is due, hereby grants to Alta Energy Corporation, 900 Heritage Center, 500 North Loraine, Midland, TX 79701, GRANTEE, an easement for a 2 inch gas pipeline 54.545 rods long & right of way to be 30 feet wide across the bottom of the Green River on State lands described as follows:

Township 6 South, Range 21 East, SLB&M
Section 30: SE4NE4, NE4SE4

TO HAVE AND TO HOLD until GRANTEE, its successors and assigns shall fail to make any payment in accordance with its promise above set forth, but upon such failure, the right hereby granted shall terminate.

GRANTEE shall pay for all cost and expense in connection with the construction, operation, repair, replacement and maintenance of said pipeline, and hold GRANTOR harmless from any and all liability (including expenses for attorney's fees) which may arise from the construction, operation, and maintenance of said pipeline, so long as the easement shall remain in force and effect.

GRANTEE shall have sixty (60) days after the expiration of the terms of this easement to remove said pipeline. In the event the same is not removed within sixty (60) days, it is mutually agreed by and between the GRANTOR and GRANTEE that the GRANTOR shall have the right to remove, or cause the same to be removed, all at the cost and expense of the GRANTEE.

GRANTEE shall contact all existing easement holders and cooperate with them with respect to where and how material may be removed so as not to cause damage to existing easements.

THE GRANTEE COVENANTS and AGREES to relocate its facilities hereunder, at its own expense, in the event relocation is necessary for the construction of highways by the State of Utah, or any subdivision thereof, unless proportionate reimbursement of such costs has been obtained by the State of Utah or any such subdivision, pursuant to statutes of the State and the United States then in force, in which event the GRANTEE will be reimbursed for such costs in accordance with the applicable rules and regulations.

GRANTEE shall at all times observe reasonable precautions to prevent fire on said easement and shall comply with all applicable laws and regulations of any governmental agency having jurisdiction. In the event of a fire on said easement proximately caused by GRANTEE, its servants, employees, agents, sublessees, assignees or licensees which necessitates suppression action by the State Forester, GRANTEE agrees to reimburse GRANTOR for the cost of such fire suppression action.

Surface areas will be cleaned of all trash and debris to the satisfaction of the GRANTOR.

GRANTEE shall surrender to GRANTOR said lands in the original land contour in order to allow the area to properly drain. Rehabilitation shall be done with the approval and to the specifications of the GRANTOR.

GRANTEE, in exercising the privileges granted by this easement, shall comply with the provisions of all valid Federal, State, County, and Municipal laws, ordinances, and regulations which are applicable to the subject tract and operations covered by this easement. GRANTEE shall neither commit nor permit any waste on the easement premises. GRANTEE shall take reasonable precautions to prevent pollution or deterioration of lands or waters which may result from the exercise of the privileges granted pursuant to this easement.

GRANTOR herein reserves the right to utilize said right of way and easement for access to and from the lands owned by GRANTOR on both sides of said easement.

GRANTOR expressly reserves the right to lease said land for the exploration, development and production of oil, gas and all other minerals, together with the right of ingress and egress across said right of way; provided that no drilling of oil wells or mining shafts is being conducted within the boundaries of said right of way.

It is hereby understood and agreed that all treasure-trove and all articles of antiquity in or upon the subject lands are and shall remain the property of the State of Utah. GRANTEE shall report any discovery of a "site" or "Specimen" to the Division of State History in compliance with the provisions of Section 63-18-27, Utah Code Annotated (1953), as amended.

GRANTOR claims title in fee simple, but does not warrant to GRANTEE the validity of title to these premises. GRANTEE shall have no claim for damages or refund against the GRANTOR for any claimed failure or deficiency of GRANTOR'S title to said lands or for interference by any third party.

GRANTOR reserves the right to inspect the area of operation at a later date and recall GRANTEE for correction of any violations of the above stipulations. If the GRANTEE fails to correct such violations within a reasonable time the GRANTOR may, after thirty (30) days written notice, re-enter and terminate this grant.

This EASEMENT shall be interpreted and governed by the laws of the State of Utah.

IN WITNESS WHEREOF, the State of Utah, by and through its Board of State Lands and Forestry has caused these presents to be executed this 16th day of October, 1985, by its Director, duly authorized by a resolution of said Board dated January 20, 1982.

GRANTOR: STATE OF UTAH
Division of State Lands and Forestry
3 Triad Center, Suite 400
Salt Lake City, Utah 84180-1204

APPROVED AS TO FORM:

DAVID L. WILKINSON
ATTORNEY GENERAL

By David M. Christensen

By:

Ralph A. Miles
RALPH A. MILES, DIRECTOR

GRANTEE:

Alta Energy Corporation
900 Heritage Center
500 North Lorraine
Midland, TX 79701

By:

C. H. Daff

STATE OF UTAH)
: ss
COUNTY OF SALT LAKE)

On this 16th day of October, 1985, personally appeared before me Ralph A. Miles, who being by me duly sworn did say that he is the Director of the Division of State Lands and Forestry of the State of Utah, and said instrument was signed in behalf of the said Division of State Lands and Forestry by resolution of the Board of State Lands and Forestry, and said Ralph A. Miles acknowledged to me that said Board executed the same in behalf of the State of Utah.

Given under my hand and seal this 16th day of October, 1985.

Jean C. Lucas
Notary Public, residing at: 322

My Commission Expires: 4-16-86

STATE OF Texas)
COUNTY OF Midland) ss.

On the 8th day of October, 1985, personally appeared before me C.R. Bailey, who being by me duly sworn did say that he is the Vice President of Alta Energy Corporation and said C.R. Bailey acknowledged to me that said company executed the same.

Given under my hand and seal this 8th day of October, 1985.

My Commission Expires: 11-1-86

Lora A. Smith
Notary Public, residing at: LORA A. SMITH
500 N. LORAINÉ, #900
MIDLAND, TX 79701

DATE 08/22/88 PRODUCTION INQUIRY SCREEN
 TOWNSHIP RANGE SC SPOT MD. API ZONE STATUS
 6.0 S 21.0 E 30 SENE S 43-047-31588 GRRV POW
 OPERATOR: N9540 : ALTA ENERGY CORP
 WELL NAME: L.C.K. #30-1-A
 ENTITY: 10202 : L.C.K. #30-1-A

MENU: OPTION 00

ACCT	ENTY	DAYS	OIL PROD	GAS PROD	GOR	WATER PROD	PERIOD
CUM THRU 12/31/87			16,988	12,749	750	1,520	
N9540	10202	10	192	0	0	50	88-01
N9540	10202	28	283	0	0	140	88-02
N9540	10202	30	385	0	0	150	88-03
N9540	10202	30	355	0	0	150	88-04
N9540	10202	30	351	0	0	150	88-05
N9540	10202	30	327	0	0	150	88-06

OPTION: 14 PERIOD(YMM): 8801 API: 4304731588 ZONE: GRRV ENTITY: 0

DATE 08/22/88 PRODUCTION INQUIRY SCREEN
 TOWNSHIP RANGE SC SPOT MD. API ZONE STATUS
 6.0 S 21.0 E 30 SENE S 43-047-31588 GRRV POW
 OPERATOR: N9540 : ALTA ENERGY CORP
 WELL NAME: L.C.K. #30-1-A
 ENTITY: 10202 : L.C.K. #30-1-A

MENU: OPTION 00

ACCT	ENTY	DAYS	OIL PROD	GAS PROD	GOR	WATER PROD	PERIOD
CUM THRU 12/31/87			16,988	12,749	750	1,520	
N9540	10202	31	366	849	2,319	0	87-01
N9540	10202	28	332	330	993	140	87-02
N9540	10202	31	365	232	635	155	87-03
N9540	10202	30	349	135	386	0	87-04
N9540	10202	31	375	292	778	155	87-05
N9540	10202	30	361	623	1,725	150	87-06
N9540	10202	31	354	902	2,548	155	87-07
N9540	10202	31	348	863	2,479	155	87-08
N9540	10202	30	343	0	0	150	87-09
N9540	10202	31	357	0	0	155	87-10
N9540	10202	30	317	904	2,851	150	87-11
N9540	10202	31	325	784	2,412	155	87-12

OPTION: 14 PERIOD(YMM): 8701 API: 4304731588 ZONE: GRRV ENTITY: 0

08/22/88 DISPOSITION INQUIRY SCREEN

MENU: OPTION 00

ENTITY: 10202 : L.C.K. #30-1-A

OPERATOR: N9540 : ALTA ENERGY CORP

MNTH	ACCT	PRODUCT	PRODUCED	TRANSPORT	USED ON	LSE	FLARED	OTHER
8701	N9540	GS	849	744		105	0	0
	N9540	NL	0	0		0	0	0
	N9540	OL	366	416		0	0	0
8702	N9540	GS	330	240		90	0	0
	N9540	NL	0	0		0	0	0
	N9540	OL	332	354		0	0	0
8703	N9540	GS	232	223		9	0	0
	N9540	NL	0	0		0	0	0
	N9540	OL	365	392		0	0	0
8704	N9540	GS	135	115		20	0	0
	N9540	NL	0	0		0	0	0
	N9540	OL	349	404		0	0	0
8705	N9540	GS	292	226		66	0	0
	N9540	NL	0	0		0	0	0
	N9540	OL	375	395		0	0	0
8706	N9540	GS	623	495		128	0	0
	N9540	NL	0	0		0	0	0
	N9540	OL	361	199		0	0	0

OPTION: 18 PERIOD(YYMM): 8701 API: 4304731588 ZONE: GRRV ENTITY: 10202

08/22/88 DISPOSITION INQUIRY SCREEN

MENU: OPTION 00

ENTITY: 10202 : L.C.K. #30-1-A

OPERATOR: N9540 : ALTA ENERGY CORP

MNTH	ACCT	PRODUCT	PRODUCED	TRANSPORT	USED ON	LSE	FLARED	OTHER
8707	N9540	GS	902	847		55	0	0
	N9540	NL	0	0		0	0	0
	N9540	OL	354	444		0	0	0
8708	N9540	GS	863	686		177	0	0
	N9540	NL	0	0		0	0	0
	N9540	OL	348	431		0	0	0
8709	N9540	GS	0	0		0	0	0
	N9540	NL	0	0		0	0	0
	N9540	OL	343	203		0	0	0
8710	N9540	GS	0	0		0	0	0
	N9540	NL	0	0		0	0	0
	N9540	OL	357	407		0	0	0
8711	N9540	GS	904	695		209	0	0
	N9540	NL	0	0		0	0	0
	N9540	OL	317	434		0	0	0
8712	N9540	GS	784	540		244	0	0
	N9540	NL	0	0		0	0	0
	N9540	OL	325	208		0	0	0

OPTION: 18 PERIOD(YYMM): 8707 API: 4304731588 ZONE: GRRV ENTITY: 10202

08/22/88

DISPOSITION INQUIRY SCREEN

MENU: OPTION 00

ENTITY: 10202 : L.C.K. #30-1-A

OPERATOR: N9540 : ALTA ENERGY CORP

MNTH	ACCT	PRODUCT	PRODUCED	TRANSPORT	USED ON LSE	FLARED	OTHER
8801	N9540	GS	0	0	0	0	0
	N9540	NL	0	0	0	0	0
	N9540	OL	192	0	0	0	0
8802	N9540	GS	0	0	0	0	0
	N9540	NL	0	0	0	0	0
	N9540	OL	283	442	0	0	0
8803	N9540	GS	0	0	0	0	0
	N9540	NL	0	0	0	0	0
	N9540	OL	385	386	0	0	0
8804	N9540	GS	0	0	0	0	0
	N9540	NL	0	0	0	0	0
	N9540	OL	355	411	0	0	0
8805	N9540	GS	0	0	0	0	0
	N9540	NL	0	0	0	0	0
	N9540	OL	351	197	0	0	0
8806	N9540	GS	0	0	0	0	0
	N9540	NL	0	0	0	0	0
	N9540	OL	327	443	0	0	0

OPTION: 18 PERIOD(YMM): 8801 API: 4304731588 ZONE: GRRV ENTITY: 10202

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ROUTING AND TRANSMITTAL SLIP

TO			ACTION	ROOM NO.
CODE	NAME	ORGANIZATION		
	JOHN BABA			
	- STATE OF UTAH -			
	- DIVISION OF OIL, GAS & MINING -			

Indicate Action by Number

- | | |
|----------------------------|---------------------|
| 1. Necessary action | 6. Note and surname |
| 2. Approval | 7. Note and return |
| 3. Signature | 8. Your information |
| 4. Prepare reply | 9. See me |
| 5. Your comment and return | 10. |

From	Date	Room No.
JERRY KENCZKA	8/1/88	
Office	Phone	
BLM VERNAL DISTRICT		

Remarks

Copy of the Alta SN we received regarding venting. let us know what you decide to do so we can return what we received.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

October 20, 1988

Alta Energy Corporation
415 West Wall, Suite 1810
Midland, Texas 79702

Gentlemen:

RE: Sundry Notice Requesting Approval to Vent or Flare Gas

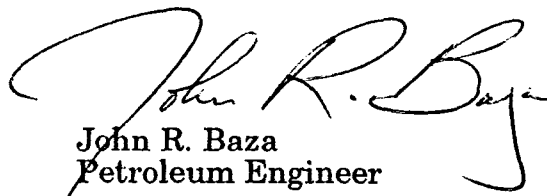
The Division of Oil, Gas and Mining recently received a copy of a sundry notice submitted to the U.S. Bureau of Land Management in Vernal, Utah. The sundry notice requested approval to vent or flare produced gas from the L.C.K. Well No. 30-1-A located in Section 30, Township 6 South, Range 21 East, Uintah County, Utah. After reviewing the sundry notice, it is the opinion of the Division staff that you should review your production records and if necessary, you should submit a request to vent or flare gas directly to the Division with the appropriate justification information required by Rule R615-3-22 of the Oil and Gas Conservation General Rules (see enclosed copy of rule).

In reviewing the submitted reports of gas produced from the well, it was noted that no gas has been reported as produced during 1988. Please note that according to Rule R615-3-22, an operator may vent or flare up to 750 Mcf of gas per month from an individual well; however, all gas produced must be reported on the monthly production report form. If you are improperly reporting gas production figures for the well, you are requested to correct the situation. After reviewing and/or correcting your production records, if you desire to vent or flare gas from the well in excess of 750 Mcf per month, please submit a request for approval to the Division with appropriate justification information.

Page 2
Alta Energy Corporation
October 20, 1988

If you have any questions concerning the requirements of the Division, please contact me.

Sincerely,



John R. Baza
Petroleum Engineer

Enclosures
cc: Jerry Kenczka, BLM-Vernal
D. R. Nielson
R. J. Firth
Well file
WP+/5

Interstate Oil Compact Commission, with necessary modifications as approved by the Division.

R615-3-22. Gas Flaring Or Venting.

1. Produced gas from an oil well, also known as associated gas or casinghead gas, may be flared or vented only as allowed by this rule. After the GOR test for an oil well is conducted as required by R615-3-20 and the average daily gas production is determined, the results of such test will establish the amount of gas which may be flared or vented. Limits for flaring or venting based on the results of the GOR test are as follows:

1.1. For an average daily gas production of zero to 25 Mcf, the operator may flare or vent all associated gas for an indefinite period of time.

1.2. For an average daily gas production of 25 Mcf or more, the operator may flare or vent associated gas at a restricted rate. The restricted rate shall allow no more than 100 Mcf per day to be flared or vented without Board approval for one month following completion of the GOR test. At the end of the one month period, a maximum of 25 Mcf per day may be flared or vented without Board approval. If the operator wishes to flare or vent a greater amount of associated gas, Board approval must first be obtained under R615-3-22-3 and R615-3-22-4.

2. Produced gas from a gas well may be vented or flared during the period for conducting tests as required by R615-3-21, provided that no more than 50 MMcf of gas may be vented or flared for this purpose. If the operator wishes to flare a greater amount of produced gas, Board approval must first be obtained as stated in R615-3-22-3 and R615-3-22-4.

3. If an operator wishes to flare or vent a greater amount of produced gas than allowed by this rule, the operator must submit to the Board, along with the production test results, a statement justifying the need to flare or vent more than the allowable amount. The statement should include the following information, if available:

- 3.1. A chemical analysis of the produced gas;
- 3.2. The estimated gas reserves;
- 3.3. The proximity of the well to a market;
- 3.4. The estimated gas price at the nearest market;
- 3.5. The estimated cost of marketing the gas;
- 3.6. A description of the reinjection potential or other conservation oriented alternative for disposition of the produced gas;
- 3.7. The amount of gas used in lease operations;
- 3.8. Any other information pertinent to a determination of whether marketing or otherwise conserving the produced gas is economically feasible.

4. The Board will review the justification statement at its next regularly scheduled meeting. The Board may elect to:

4.1. Schedule and notice a hearing for the operator to show further cause why he should be allowed to flare or vent a greater amount of produced gas than allowed by this rule;

4.2. Restrict production until the gas is marketed or otherwise beneficially utilized, in which case the operator may petition the Board for a hearing to seek further relief;

4.3. Take any other action the Board deems appropriate in the circumstances.

R615-3-23. Well Completion And Filing Of Well Logs.

1. For the purposes of this rule only, a well shall be determined to be completed when the well has been adequately worked to be capable of

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen wells. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
AUG 10 1988

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U=49530 (Fee) ML-402266	
2. NAME OF OPERATOR Alta Energy Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 415 West Wall, Suite 1810, Midland, Texas 79702		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 510' FEL, 1830' FNL, Sec. 30, T6S, R21E, S.L.M.		8. FARM OR LEASE NAME L.C.K.	
14. PERMIT NO. 43-047-31588		9. WELL NO. 30-1-HA	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Horseshoe Bend, Green River	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T6S, R21E, S.L.M.	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON* ☐CHANGE PLANS ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other) Flare Gas

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Request for approval to flare nominal amount of natural gas associated to typical production on this lease.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Pumper

DATE

7-11-88

(This space for Federal or State office use)

APPROVED BY

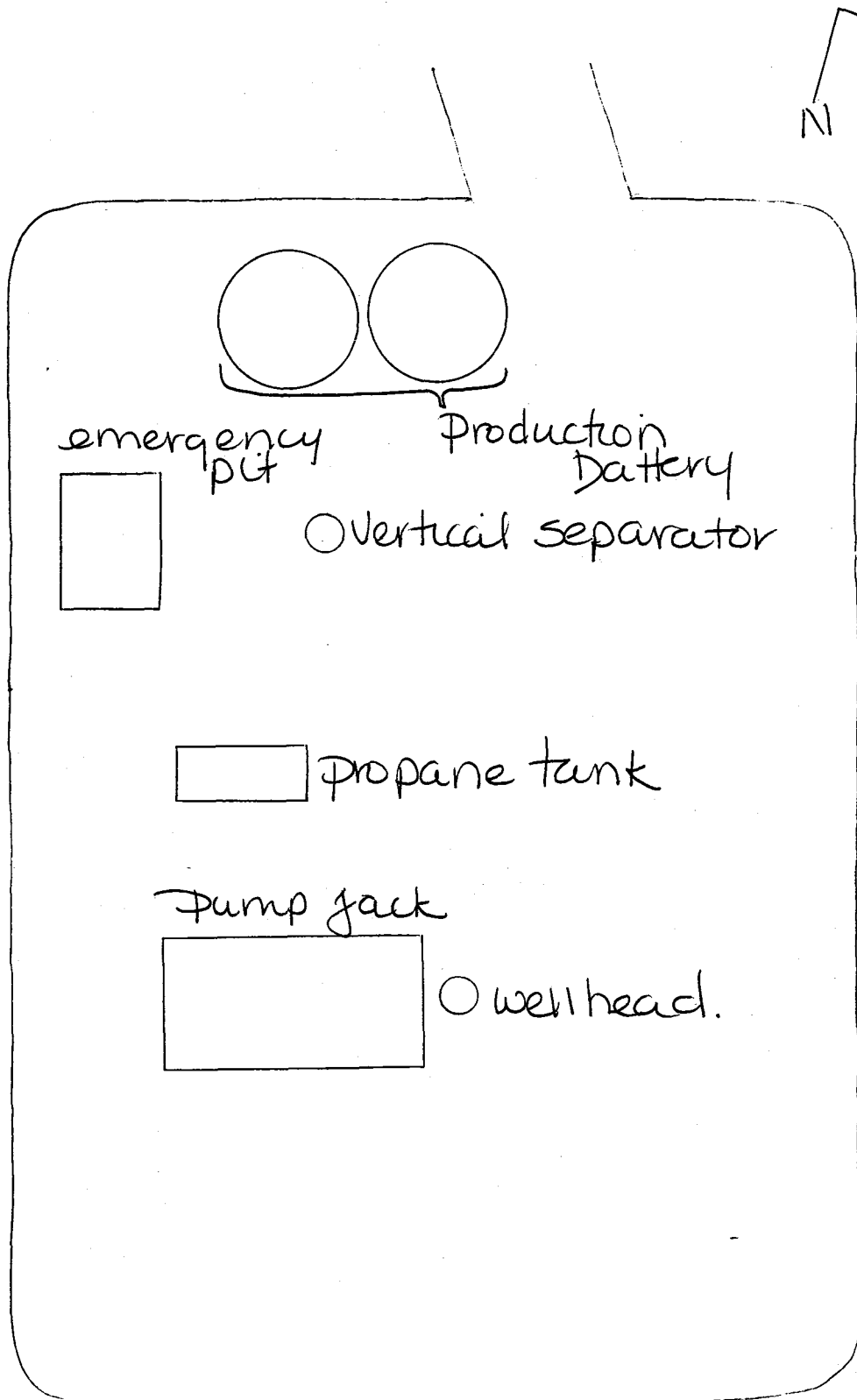
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

L.C.K. 30-1-A Sec 30, T6S, R21E Buhly 3/15/89



STATE OF UTAH

DIVISION OF OIL, GAS AND MINING

355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 2 of 2

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

JOANN BUTZEN
ALTA ENERGY CORP
410 17TH ST STE 430
DENVER CO 80202

UTAH ACCOUNT NUMBER: N9540REPORT PERIOD (MONTH/YEAR): 5 / 94AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ FEDERAL 15-1-B						U-44429		
4301331023	10201	09S 17E 15	GRRV					
✓ L.C.K. 30-1-H			SENE			FEE	(U-080P49-866689)	
4304731588	10202	06S 21E 30	GRRV					
✓ HORSESHOE BEND #34-E						U-53861	(6/94 Alta kept this well)	
4304731595	10203	06S 21E 34	GRRV	TA				
✓ COTTON CLUB #1						U-31736		
4304731643	10380	06S 21E 31	GRRV					
✓ ANNA BELLE 31-2-J						FEE		
4304731698	10510	06S 21E 31	GRRV					
✓ FEDERAL 34-2-K						U-53861		
94731467	10550	06S 21E 34	GRRV					
✓ FEDERAL #33-4-D						U-28212		
4304731623	10551	06S 21E 33	GRRV					
✓ FEDERAL 4-2-F			SENE			U-28213		
4304731853	10933	07S 21E 4	GRRV					
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



ENERGY CORPORATION

20 North Broadway, Suite 1500
Oklahoma City, Oklahoma 73102-8260

Telephone: 405/235-3611
FAX 405/552-4550

June 14, 1994

State of Utah
Division of Oil, Gas & Mining
Dept. of Natural Resources & Energy
355 West North Temple
3 Triad Center, #350
Salt Lake City, UT 84180-1203

Gentlemen:

Effective May 18, 1994, Alta Energy Corporation, a Delaware Corporation, merged into Devon Energy Operating Corporation ("DEOC"), an Oklahoma corporation, as evidenced by the attached Merger Certificate. Enclosed is Bond No. 30S100753026-30 in the amount of \$80,000 to cover operations under the following wells:

Duchesne County

- ✓ Castle Peak 33-16, Sec. 16-9S-16E
- ✓ Castle Peak St. 32-16, Sec. 16-9S-16E
- ✓ State 16-1-0, Sec. 16-9S-16E
- ✓ State 16-2-N, Sec. 16-9S-16E
- ✓ Federal 15-1-B, Sec. 15-9S-17E

Uintah County

- ✓ Anna Belle 31-2-J, Sec. 31-6S-21E
- ✓ Cotton Club 31-1-A, Sec. 31-6S-21E
- ✓ Federal 33-1-1, Sec. 33-6S-21E
- ✓ Federal 33-4-D, Sec. 33-6S-21E
- ✓ Federal 34-2-K, Sec. 34-6S-21E
- ✓ Federal 4-2-F, Sec. 4-7S-21E

JUN 20 1994

June 14, 1994
State of Utah

Uintah County (cont'd)

- ✓Stirrup 32-1J, Sec. 32-6S-21E
- ✓Federal 36-1-P, Sec. 36-6S-21E
- ✓LCK 30-1-H, Sec. 30-6S-21E
- ✓Federal 21-1-P, Sec. 21-6S-21E

Change of Operator forms are being prepared and should be received in your office in the near future. Should you require further information, please advise.

Very truly yours,



Charlene Newkirk
Lease & Contract Records Supervisor

Attachment

OFFICE OF THE SECRETARY OF STATE



MERGER CERTIFICATE

I, the undersigned Secretary of State of the State of Oklahoma, do hereby certify that I am by the laws of said State the custodian of the records of the State of Oklahoma relating to the right of corporations to transact business in this State, and am the proper officer to execute this certificate.

I FURTHER CERTIFY that Certificate of Merger was filed in this office on the 18th day of May, 1994, by and between the following corporations:

ALTA ENERGY CORPORATION
Delaware Corporation

merged into

DEVON ENERGY OPERATING CORPORATION
Oklahoma
survivor

I FURTHER CERTIFY that DEVON ENERGY OPERATING CORPORATION, has paid the fees due this office and is a corporation in good standing according to our records of the date of this certificate.

IN TESTIMONY WHEREOF, I hereunto set my hand and affixed the Great Seal of the State of Oklahoma.



*Done at the City of Oklahoma City this 2nd day of June,
A.D. 1994.*

[Signature]
Secretary of State

By: *[Signature]*

"N 20"

Form DOG-2

Bond No. 305100753026-30

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

#940623 Returned.
(see phone doc.)

BOND

KNOW ALL MEN BY THESE PRESENTS:

That DEVON ENERGY OPERATING CORPORATION,
principal office at 20 N. Broadway, Suite 1500, Oklahoma City, OK 73102,
in the County of Oklahoma, in the State of Oklahoma,
as Principal and THE AETNA CASUALTY AND SURETY COMPANY

as Surety, authorized to do business in this State, are held and firmly bound unto the State in the penal sum as indicated, lawful money of the United States, for which payment, will and truly be made to the State of Utah for the use and benefit of the Division of Oil, Gas and Mining, bind ourselves, and each of us, and each of our heirs, executors, administrators or successors, and assigns jointly and severally, firmly by these presents.

The conditions of this obligation is that whereas the above bound principal proposes to drill a well or wells for oil, gas or stratigraphic purposes in and upon the following described land situated within the State of Utah, to wit:

BLANKET BOND

NOW THEREFORE, if the above bound principal shall comply with all of the provisions of the laws of this State, and the rules and regulations and orders of the Division of Oil, Gas and Mining of the State, including, but not limited to the proper plugging of said well or wells, and filing with said Division of the State, all notices and records required by said office, then this obligation is void; otherwise, the same shall be and remain in full force and effect.

Penal Sum of EIGHTY THOUSAND AND NO/100----- (\$ 80,000.00----)

Witness our hand and seal, this 17th day of May, 1994

DEVON ENERGY OPERATING CORPORATION

J. M. Lacey
J. M. Lacey, Vice-President ~~Principal~~

Witness our hand and seal, this 17th day of May, 1994

THE AETNA CASUALTY AND SURETY COMPANY

By: Patsy A. Payne
Patsy A. Payne ~~Surety~~ Attorney-in-Fact

Approved as to form and execution:
ATTORNEY GENERAL

By: _____

Date: _____

(If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When principal or surety executes this bond by agent, power of attorney or other, evidence of authority must accompany this bond.)



THE AETNA CASUALTY AND SURETY COMPANY
Hartford, Connecticut 06156

POWER OF ATTORNEY AND CERTIFICATE OF AUTHORITY OF ATTORNEY(S)-IN-FACT

KNOW ALL MEN BY THESE PRESENTS, THAT THE AETNA CASUALTY AND SURETY COMPANY, a corporation duly organized under the laws of the State of Connecticut, and having its principal office in the City of Hartford, County of Hartford, State of Connecticut, hath made, constituted and appointed, and does by these presents make, constitute and appoint **Dwight Journey, Gary Liles, Sharla Rhea Ramsey, or Patsy A. Payne - -**

of **Oklahoma City, Oklahoma**, its true and lawful Attorney(s)-in-Fact, with full power and authority hereby conferred to sign, execute and acknowledge, at any place within the United States, or, if the following line be filled in, within the area there designated, the following instrument(s):
by his/her sole signature and act, any and all bonds, recognizances, contracts of indemnity, and other writings obligatory in the nature of a bond, recognizance, or conditional undertaking, and any and all consents incidents thereto not exceeding the sum of **FIVE MILLION (\$5,000,000.00) DOLLARS -**

and to bind THE AETNA CASUALTY AND SURETY COMPANY, thereby as fully and to the same extent as if the same were signed by the duly authorized officers of THE AETNA CASUALTY AND SURETY COMPANY, and all the acts of said Attorney(s)-in-Fact, pursuant to the authority herein given, are hereby ratified and confirmed.

This appointment is made under and by authority of the following Standing Resolutions of said Company which Resolutions are now in full force and effect:

VOTED: That each of the following officers: Chairman, Vice Chairman, President, Any Executive Vice President, Any Senior Vice President, Any Vice President, Any Assistant Vice President, Any Secretary, Any Assistant Secretary, may from time to time appoint Resident Vice Presidents, Resident Assistant Secretaries, Attorneys-in-Fact, and Agents to act for and on behalf of the Company and may give any such appointee such authority as his certificate of authority may prescribe to sign with the Company's name and seal with the Company's seal bonds, recognizances, contracts of indemnity, and other writings obligatory in the nature of a bond, recognizance, or conditional undertaking, and any of said officers or the Board of Directors may at any time remove any such appointee and revoke the power and authority given him.

VOTED: That any bond, recognizance, contract of indemnity, or writing obligatory in the nature of a bond, recognizance, or conditional undertaking shall be valid and binding upon the Company when (a) signed by the Chairman, the Vice Chairman, the President, an Executive Vice President, a Senior Vice President, a Vice President, an Assistant Vice President or by a Resident Vice President, pursuant to the power prescribed in the certificate of authority of such Resident Vice President, and duly attested and sealed with the Company's seal by a Secretary or Assistant Secretary or by a Resident Assistant Secretary, pursuant to the power prescribed in the certificate of authority of such Resident Assistant Secretary; or (b) duly executed (under seal, if required) by one or more Attorneys-in-Fact pursuant to the power prescribed in his or their certificate or certificates of authority.

This Power of Attorney and Certificate of Authority is signed and sealed by facsimile under and by authority of the following Standing Resolution voted by the Board of Directors of THE AETNA CASUALTY AND SURETY COMPANY which Resolution is now in full force and effect:

VOTED: That the signature of each of the following officers: Chairman, Vice Chairman, President, Any Executive Vice President, Any Senior Vice President, Any Vice President, Any Assistant Vice President, Any Secretary, Any Assistant Secretary, and the seal of the Company may be affixed by facsimile to any power of attorney or to any certificate relating thereto appointing Resident Vice Presidents, Resident Assistant Secretaries or Attorneys-in-Fact for purposes only of executing and attesting bonds and undertakings and other writings obligatory in the nature thereof, and any such power of attorney or certificate bearing such facsimile signature or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by such facsimile signature and facsimile seal shall be valid and binding upon the Company in the future with respect to any bond or undertaking to which it is attached.

IN WITNESS WHEREOF, THE AETNA CASUALTY AND SURETY COMPANY has caused this instrument to be signed by its **Senior Vice President**, and its corporate seal to be hereto affixed this **18th** day of **February**, 19 **91**.



THE AETNA CASUALTY AND SURETY COMPANY

By Joseph P. Kiernan
Joseph P. Kiernan
Senior Vice President

State of Connecticut }
County of Hartford } ss. Hartford

On this **18th** day of **February**, 19 **91**, before me personally came **JOSEPH P. KIERNAN**, of the State of Connecticut, who, being by me duly sworn, did depose and say: that he/she is **Senior Vice President** of THE AETNA CASUALTY AND SURETY COMPANY, the corporation described in and which executed the above instrument; that he/she knows the seal of said corporation; that the seal affixed to the said instrument is such corporate seal; and that he/she executed the said instrument on behalf of the corporation by authority of his/her office under the Standing Resolutions thereof.



Rosalind R. Christie
My Commission expires **March 31, 1993**
Rosalind R. Christie
Notary Public

CERTIFICATE

I, the undersigned, **Secretary** of THE AETNA CASUALTY AND SURETY COMPANY, a stock corporation of the State of Connecticut, DO HEREBY CERTIFY that the foregoing and attached Power of Attorney and Certificate of Authority remains in full force and has not been revoked; and furthermore, that the Standing Resolutions of the Board of Directors, as set forth in the Certificate of Authority, are now in force.

Signed and Sealed at the Home Office of the Company, in the City of Hartford, State of Connecticut, Dated this **17th** day of **May**, 19 **94**.



By John W. Welch
John W. Welch

devon
ENERGY CORPORATION

20 North Broadway, Suite 1500
Oklahoma City, Oklahoma 73102-8260

Telephone: 405/235-3611
FAX 405/552-4550

June 29, 1994

STP
ML - 51800

State of Utah
Department of Natural Resources
Division of State Lands & Forestry
355 West North Temple
3 Triad Center, Suite 400
Salt Lake City, Utah 84180-1204

Re: Merger Notification
Alta Energy Corporation into
Devon Energy Operating Corporation
Duchesne & Uintah Cos., Utah

Gentlemen:

Effective May 18, 1994, Alta Energy Corporation, a Delaware corporation, merged into Devon Energy Operating Corporation ("DEOC"), an Oklahoma corporation, as evidenced by the attached Merger Certificate. Enclosed is Bond of Lessee No. 30S100753026-28 in the amount of \$25,000 in favor of DEOC covering the following State of Utah leases:

ML-16532	ML-40559	ML-38354-A	ML-40226
ML-43710	ML-42142	ML-21181	
ML-43711	ML-37653	ML-40002-A	
ML-43712	ML-38354	ML-43536	

After review and approval of the attached bond, please forward Acknowledgment Copy to the attention of the undersigned. Should you have any questions, please do not hesitate to contact the undersigned.

Very truly yours,

DEVON ENERGY OPERATING CORPORATION
By: Devon Energy Corporation (Nevada), Representative



Charlene Newkirk
Lease & Contract Records Supervisor

Attachments

cc: Lisha Cordova
State of Utah
Division of Oil, Gas & Mining

devon
ENERGY CORPORATION

20 North Broadway, Suite 1500
Oklahoma City, Oklahoma 73102-8260

Telephone: 405/235-3611
FAX 405/552-4550

July 8, 1993

State of Utah
Division of Oil, Gas & Mining
Dept. of Natural Resources & Energy
355 West North Temple
3 Triad Center #350
Salt Lake City, UT 84180-1203

Attn: Lisha Cordova

Re: Notification of Merger
Alta Energy Corporation and
Devon Energy Operating Corporation

Gentlemen:

Effective May 18, 1994, Alta Energy Corporation, a Delaware Corporation, merged into Devon Energy Operating Corporation ("DEOC"), an Oklahoma corporation, as evidenced by the attached Merger Certificate. Enclosed is Bond No. 30S100753026-30 in favor of DEOC in the amount of \$40,000 to cover operations under the following wells:

Uintah County

Anna Belle 31-2-J, Sec. 31-6S-21E
LCK 30-1-H, Sec. 30-6S-21E

Upon approval of the bond, please return the Acknowledgment Copy to complete our files. Change of Operator forms should be received in your office in the near future. Should you require further information, please do not hesitate to call the undersigned at 1-800-583-3866.

Very truly yours,

DEVON ENERGY OPERATING CORPORATION
By: Devon Energy Corporation, Representative

Charlene Newkirk

Charlene Newkirk
Lease & Contract Records Supervisor

Attachment

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File _____☐ Suspense _____☒ Other _____(Location) Sec _____ Twp _____ Rng _____
(API No.) _____

(Return Date) _____

(To - Initials) _____

Bond File _____

Open File _____

1. Date of Phone Call: 6-22-94 Time: 3:522. DOGM Employee (name) J. Cordove (Initiated Call ☒)
Talked to:Name Charlene Newkirk (Initiated Call ☐) - Phone No. (405) 235-3611of (Company/Organization) Devon Energy Corp.3. Topic of Conversation: Merger "Alta Energy Corp & Devon Energy Oper. Corp."
Also, Bond No. 305100753026-30 / 80,000.
(provided for Fed., St., & Fee wells)

4. Highlights of Conversation: _____

* msg - Answering Machine

* 940623 - Charlene Newkirk "Devon", referred to St. Lands for bonding wells on st. minerals & for Merger of companies, also referred to Bhr/Kernal for bonding wells on fed. minerals & merger. She req. that Devon return the 80,000 bond listed above, so that they may replace w/ 40,000 (2) wells as req. (They do not plan to drill any new wells on fee lands nor purchase any wells on fee lands in the near future.)

* Dept. of Commerce - Reg. off. 5/94, # 160297

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

JUL 11 1994

BOND

KNOW ALL MEN BY THESE PRESENTS:

That DEVON ENERGY OPERATING CORPORATION,
principal office at 20 N. Broadway, Suite 1500, Oklahoma City, OK 73102,
in the County of Oklahoma, in the State of Oklahoma,
as Principal and THE AETNA CASUALTY AND SURETY COMPANY

as Surety, authorized to do business in this State, are held and firmly bound unto the State in the penal sum as indicated, lawful money of the United States, for which payment, will and truly be made to the State of Utah for the use and benefit of the Division of Oil, Gas and Mining, bind ourselves, and each of us, and each of our heirs, executors, administrators or successors, and assigns jointly and severally, firmly by these presents.

The conditions of this obligation is that whereas the above bound principal proposes to drill a well or wells for oil, gas or stratigraphic purposes in and upon the following described land situated within the State of Utah, to wit:

BLANKET BOND

NOW THEREFORE, if the above bound principal shall comply with all of the provisions of the laws of this State, and the rules and regulations and orders of the Division of Oil, Gas and Mining of the State, including, but not limited to the proper plugging of said well or wells, and filing with said Division of the State, all notices and records required by said office, then this obligation is void; otherwise, the same shall be and remain in full force and effect.

Penal Sum of FORTY THOUSAND AND NO/100----- (\$ 40,000.00)

Witness our hand and seal, this 17th day of May, 1994

Attest:

DEVON ENERGY OPERATING CORPORATION

Steve Cromwell

STEVE CROMWELL
Assistant Secretary

J. M. Lacey

J. M. Lacey, Vice-President ~~Principal~~

Witness our hand and seal, this 17th day of May, 1994

THE AETNA CASUALTY AND SURETY COMPANY

By: Patsy A. Payne

Patsy A. Payne

~~Surety~~ Attorney-in-Fact

Approved as to form and execution:
ATTORNEY GENERAL

By: _____

Date: _____

(If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When principal or surety executes this bond by agent, power of attorney or other, evidence of authority must accompany this bond.)



POWER OF ATTORNEY AND CERTIFICATE OF AUTHORITY OF ATTORNEY(S)-IN-FACT

KNOW ALL MEN BY THESE PRESENTS, THAT THE AETNA CASUALTY AND SURETY COMPANY, a corporation duly organized under the laws of the State of Connecticut, and having its principal office in the City of Hartford, County of Hartford, State of Connecticut, hath made, constituted and appointed, and does by these presents make, constitute and appoint **Dwight Journey, Gary Liles, Sharla Rhea Ramsey, or Patsy A. Payne - -**

of **Oklahoma City, Oklahoma**, its true and lawful Attorney(s)-in-Fact, with full power and authority hereby conferred to sign, execute and acknowledge, at any place within the United States, or, if the following line be filled in, within the area there designated, the following instrument(s):
by his/her sole signature and act, any and all bonds, recognizances, contracts of indemnity, and other writings obligatory in the nature of a bond, recognizance, or conditional undertaking, and any and all consents incidents thereto **not exceeding the sum of FIVE MILLION (\$5,000,000.00) DOLLARS -**

and to bind THE AETNA CASUALTY AND SURETY COMPANY, thereby as fully and to the same extent as if the same were signed by the duly authorized officers of THE AETNA CASUALTY AND SURETY COMPANY, and all the acts of said Attorney(s)-in-Fact, pursuant to the authority herein given, are hereby ratified and confirmed.

This appointment is made under and by authority of the following Standing Resolutions of said Company which Resolutions are now in full force and effect:

VOTED: That each of the following officers: Chairman, Vice Chairman, President, Any Executive Vice President, Any Senior Vice President, Any Vice President, Any Assistant Vice President, Any Secretary, Any Assistant Secretary, may from time to time appoint Resident Vice Presidents, Resident Assistant Secretaries, Attorneys-in-Fact, and Agents to act for and on behalf of the Company and may give any such appointee such authority as his certificate of authority may prescribe to sign with the Company's name and seal with the Company's seal bonds, recognizances, contracts of indemnity, and other writings obligatory in the nature of a bond, recognizance, or conditional undertaking, and any of said officers or the Board of Directors may at any time remove any such appointee and revoke the power and authority given him.

VOTED: That any bond, recognizance, contract of indemnity, or writing obligatory in the nature of a bond, recognizance, or conditional undertaking shall be valid and binding upon the Company when (a) signed by the Chairman, the Vice Chairman, the President, an Executive Vice President, a Senior Vice President, a Vice President, an Assistant Vice President or by a Resident Vice President, pursuant to the power prescribed in the certificate of authority of such Resident Vice President, and duly attested and sealed with the Company's seal by a Secretary or Assistant Secretary or by a Resident Assistant Secretary, pursuant to the power prescribed in the certificate of authority of such Resident Assistant Secretary; or (b) duly executed (under seal, if required) by one or more Attorneys-in-Fact pursuant to the power prescribed in his or their certificate or certificates of authority.

This Power of Attorney and Certificate of Authority is signed and sealed by facsimile under and by authority of the following Standing Resolution voted by the Board of Directors of THE AETNA CASUALTY AND SURETY COMPANY which Resolution is now in full force and effect:

VOTED: That the signature of each of the following officers: Chairman, Vice Chairman, President, Any Executive Vice President, Any Senior Vice President, Any Vice President, Any Assistant Vice President, Any Secretary, Any Assistant Secretary, and the seal of the Company may be affixed by facsimile to any power of attorney or to any certificate relating thereto appointing Resident Vice Presidents, Resident Assistant Secretaries or Attorneys-in-Fact for purposes only of executing and attesting bonds and undertakings and other writings obligatory in the nature thereof, and any such power of attorney or certificate bearing such facsimile signature or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by such facsimile signature and facsimile seal shall be valid and binding upon the Company in the future with respect to any bond or undertaking to which it is attached.

IN WITNESS WHEREOF, THE AETNA CASUALTY AND SURETY COMPANY has caused this instrument to be signed by its **Senior Vice President**, and its corporate seal to be hereto affixed this **18th** day of **February**, 19 **91**

State of Connecticut }
County of Hartford } ss. Hartford



THE AETNA CASUALTY AND SURETY COMPANY
By Joseph P. Kiernan
Joseph P. Kiernan
Senior Vice President

On this **18th** day of **February**, 19 **91**, before me personally came **JOSEPH P. KIERNAN** of **Senior Vice President** of **THE AETNA CASUALTY AND SURETY COMPANY**, the corporation described in and which executed the above instrument; that he/she knows the seal of said corporation; that the seal affixed to the said instrument is such corporate seal; and that he/she executed the said instrument on behalf of the corporation by authority of his/her office under the Standing Resolutions thereof.



Rosalind R. Christie
My Commission expires March 31, 19 **93** Notary Public
Rosalind R. Christie

CERTIFICATE

I, the undersigned, **Secretary** of THE AETNA CASUALTY AND SURETY COMPANY, a stock corporation of the State of Connecticut, DO HEREBY CERTIFY that the foregoing and attached Power of Attorney and Certificate of Authority remains in full force and has not been revoked; and furthermore, that the Standing Resolutions of the Board of Directors, as set forth in the Certificate of Authority, are now in force.

Signed and Sealed at the Home Office of the Company, in the City of Hartford, State of Connecticut. Dated this **17th** day of **May**, 19 **94**



By [Signature]



ENERGY CORPORATION

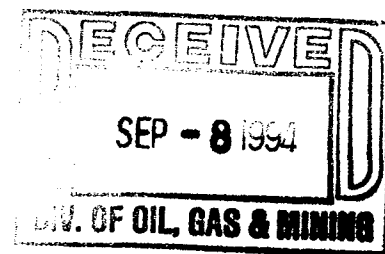
20 North Broadway, Suite 1500
Oklahoma City, Oklahoma 73102-8260

Telephone 405/235-3611
FAX 405/552-4550

September 2, 1994

Certified Mail No. Z 147 280 916

STATE OF UTAH
Department of Natural Resources
Division of State Lands and Forestry
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203



Attention: Lisha Cordova

RE: Form 9

Merger of Alta Eneary Corporation to Devon Energy Operating Corporation

Gentlemen:

Enclosed please find Forms 9, submitted for wells in Uintah and Duchesne Counties, previously operated by Alta Energy Corporation.

Please direct inquiries concerning this matter to Tom Pepper at (405) 235-3611, X4513.

Yours truly,

DEVON ENERGY OPERATING CORPORATION

Candace R. Graham

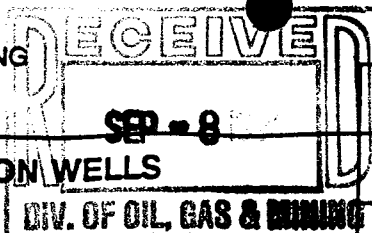
Candace R. Graham
Engineering Tech

/cg

Enclosures

copy: BLM in Salt Lake City, TP, Foreman, files

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number
ML-402266/Fee-U-49530
6. If Indian, Alutian or Tribe Name:
N/A
7. Unit Agreement Name:
N/A

1. Type of Well: OIL ☒ GAS ☐ OTHER:

8. Well Name and Number:
L.C.K. 30-1-A

2. Name of Operator:

9. API Well Number:
43-047-31588

Devon Energy Operating Corporation (Oper. No. N-5060)

3. Address and Telephone Number:

10. Field and Pool, or Wildcat:
Horseshoe Bend (GR)

20 North Broadway, Ste 1500, Oklahoma City, OK. 73102

4. Location of Well

County: Uintah

Footages: 510' FEL, 1830' FNL

State: Utah

QQ, Sec., T., R., M.: Sec. 30, T6S, R21E, S.L.B.&M. (SE NE)

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Alta Energy Corporation merged into Devon Energy Operating Corporation effective May 18, 1994.

Effective 04-30-94 for reporting and production date cut-off purposes for State and MMS.

13.

Name & Signature: Gerald T. Pepper

GERALD T. PEPPER

Title: DISTRICT ENGINEER

Date: 09-02-94
/cg

(This space for State use only)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Route/sg:

1. LRC 7-PL	✓
2. LWR 8-SJ	✓
3. DTS 9-FILE	✓
4. VLC	✓
5. RJF	✓
6. LWP	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-18-94 (MERGER))

TO (new operator)	DEVON ENERGY OPERATING CORP.	FROM (former operator)	ALTA ENERGY CORP.
(address)	20 N BROADWAY STE 1500	(address)	410 17TH ST STE 430
	OKLAHOMA CITY OK 73102-8260		DENVER CO 80202
	CHRIS SAMMONS		JOANN BUTZEN
	phone (405) 552-4732		phone (303) 825-0714
	account no. N 5060 (7-12-94)		account no. N 9540

***7/29/94 C/O DEVON ENERGY**

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>047 31588</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(see merger certificate)*
- Lec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 6-20-94) (Rec'd 6-29-94)*
- Lec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #160297. *4/5/94*
- Lec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Lec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(10-4-94)*
- LWP 6. Cardex file has been updated for each well listed above. *10-14-94*
- LWP 7. Well file labels have been updated for each well listed above. *10-14-94*
- Lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(10-4-94)*
- Lec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) **st. leases \$25,000 # 305100753026-28 (Bond Incr. in Progress)*

- See* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. *\$40,000 # 305100753026-30 "The Delta Casualty and Surety Co."*
2. A copy of this form has been placed in the new and former operators' bond files. **Upon compl. of routing.*
- See* 3. The former operator has requested a release of liability from their bond (yes no) ____.
Today's date Aug. 19, 1994. If yes, division response was made by letter dated Oct. 5, 1994. *(See Bond File)*

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- See* 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases. *DTs 10-17-94 No State Wells Highlighted*

FILMING

1. All attachments to this form have been microfilmed. Date: _____ 19____.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

94/004 Bm/S.Y. Appr. 8-30-94.

MT-402266/Fee/U-49530

N/A

N/A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

L.C.K. 30-1- H

2. Name of Operator:

Snyder Oil Corporation

43-047-31588

3. Address and Telephone Number:

1625 Broadway, Suite 2200, Denver, CO 80202 (303) 592-8500

Horseshoe Bend (GR)

4. Location of Well

Footages:

510' FEL & 1830' FNL

County: Uintah

QQ, Sec., T., R., M.:

Section 30, T6S, R21E, S.L.B.&M. (SE/4NE/4)

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Snyder Oil Corporation acquired Devon Energy Operating Corporation's interest effective 10/28/94.

FIVE

OCT 14 1994

DIVISION OF OIL, GAS & MINING

Steven G. Van Hook
Attorney-in-Fact

13.

Name & Signature: Steven G. Van Hook

Title:

Date: 10/28/94

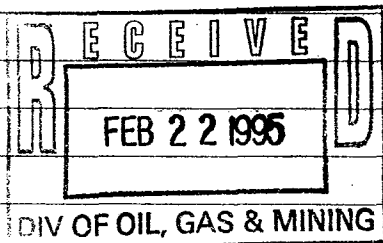
(This space for State use only)

Leisha -

2/21/95

We didn't have sundries to send you, but we changed "Alta Energy" to "Devon Operating."

Specifically: U+SL-065819, Well #4
API # 43-047-31215 Sec. 14, T. 7S, R. 24E



U-42469, Well #4-1D
API # 43-047-31693 Sec. 4, T. 7S, R. 21E

U-30289, Well #21-1-P
API # 43-047-31647 Sec. 21, T. 6S, R. 21E

U-0142175, Well #4
API # 43-047-15802 Sec. 3, T. 7S, R. 21E

Fee Well #30-1H
API # 43-047-31588 Sec. 30, T. 6S, R. 21E

If you need any more info, let me know.

Thanks,

Pat

Vernal BLM

SENT BY:

4052364258

2-27-95 : 3:38PM :

DEVON ENERGY-

801 359 3940:# 2/ 4

DEVON
ENERGY OPERATING
CORPORATION

20 NORTH BROADWAY, SUITE 1500
OKLAHOMA CITY, OKLAHOMA 73102

405/235-3611
FAX: 405/552-4550

February 27, 1995

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad, Suite 350
Salt Lake City, UT 84180-1203

Attn: Lisha Cordova

Re: Change of Operator

Dear Lisha:

All wells formerly operated by Devon Energy Operating Corporation #N5060 was sold to :

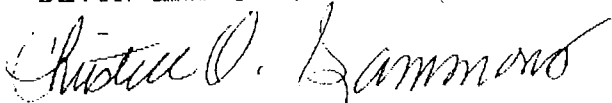
Snyder Oil Corporation
1625 Broadway, Suite 2200
Denver, CO 80202

Devon Energy Operating Corporation operated till November 1, 1995. Attached is the Monthly Oil and Gas Production Report that reflects all the wells, well numbers, API codes and locations.

If you need anything further, please let me know. My direct phone number is 405-552-4732.

Sincerely,

DEVON ENERGY OPERATING CORP.


Christell O. Sammons
Production Coordinator

enc.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

Date: MARCH 7, 1995

To: BILL GRIFFITH

From: LISHA CORDOVA

SNYDER OIL CORPORATION

FAX #303-592-8631

Division of Oil, Gas and Mining
350 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Enclosed is the information you requested regarding:

Utah Code Ann. 40-6-1 et seq., (1953 as amended)

Utah Admin. R.649-1 et seq. (Oil and Gas Conservation General Rules)

General Report Forms

Guidance Document - Reserve Pits, etc.

Guidance Document - Cleanup Levels/Soils

Guidance Document - Casing Setting Depth

Disposal Strategy - E & P Wastes

Listing of Approved Disposal Facilities

X Other: R649-3-1. BONDING AND FORM 4-A, 4-B, 4-C

Message: L.C.K. 30-1-H/43-047-31588 SEC. 30, T. 6S, R. 21E TD 7323'/\$20,000

ANNA BELLE 31-2-J/43-047-31698 SEC. 31, T. 6S, R. 21E TD 7150'/\$20,000

*THE DIVISION CURRENTLY HAS 2 \$20,000 (\$40,000) SURETY BONDS ON FILE FOR 2

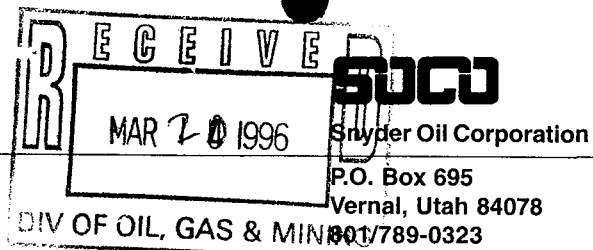
SEPARATE WELLS. SNYDER MAY WANT TO CONSIDER A \$80,000 BLANKET BOND WHICH WILL

ALLOW ADDITIONAL WELLS RATHER THAN THE INDIVIDUAL WELL BONDS LIMITED TO THOSE WELLS ONLY

If you have any questions, please contact me at (801)538-5340.

Sincerely, Lisha Cordova





March 19, 1996

Bureau of Land Management
710 S. 500 E.
Vernal, UT 84078

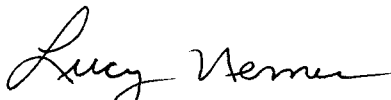
Utah State Division of Oil Gas & Mining
3 Triad Center, Suite #350
355 W. North Temple
Salt Lake City, Utah 84180-1203

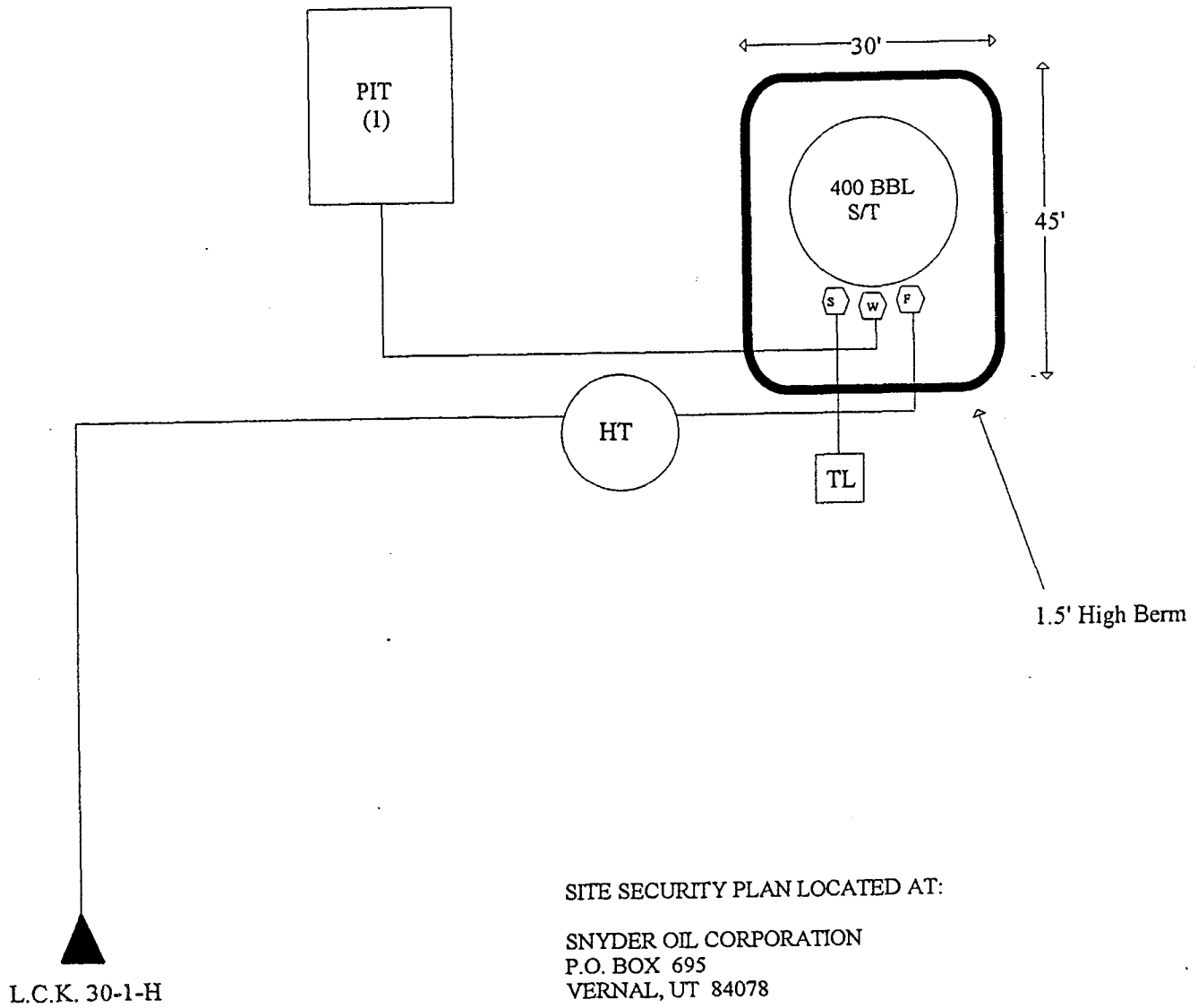
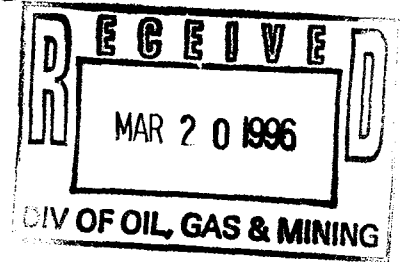
RE: Site Security Diagrams

Gentlemen:

Enclosed are copies of additional Site Security Diagrams for wells operated by Snyder Oil Corporation. If you have any questions, please contact me at 801-789-0323.

Sincerely,


Lucy Nemec
Senior Clerk



SITE SECURITY PLAN LOCATED AT:

SNYDER OIL CORPORATION
P.O. BOX 695
VERNAL, UT 84078



42-047-31588

Snyder Oil Corporation

L.C.K. 30-1-H
SENE SEC 30 T6S R21E
UINTAH COUNTY, UT

LEASE # 080-P4986C-689
Prepared By: JT 7/26/95

BUYS & ASSOCIATES, INC.
Environmental Consultants

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
UT-922

April 1, 1996

Snyder Oil Corporation
1625 Broadway, Suite 2200
Denver, Colorado 80202

Re: Successor of Operator
Communitization Agreement (CA)
UT080P49-86C689
Uintah County, Utah

Gentlemen:

We received an indenture dated November 6, 1995, whereby Devon Energy Corporation resigned as Operator and Snyder Oil Corporation was designated as Operator for CA UT080P49-86C689, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective April 1, 1996. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA UT080P49-86C689.

Your nationwide (Wyoming) oil and gas bond No. 2912 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division Oil, Gas, & Mining
File - UT080P49-86C689 (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:04-01-96

Page No. 1
04/02/96

WELL STATUS REPORTS
UTAH STATE OFFICE

INSPECTION ITEM	API NO.	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR
** INSPECTION ITEM UT080P4986C689									
UT080P4986C689	430473158800S1	30-1H	SENE	30	6S	21E	POW	STATE	DEVON ENERGY OPERATING CO



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

April 15, 1996

Paul Brooke
Snyder Oil Corporation
1625 Broadway, Suite 2200
Denver, Colorado 80202

Re: LCK 30-1-H & Anna Belle 31-2-J Wells, Section(s) 30 & 31,
Township 6 South, Range 21 East, Uintah County, Utah

This letter is in response to our conversation on April 4, 1996. Please be advised that the Division has received acceptable documentation, whereby Devon Energy Operating Corporation has resigned as operator and Snyder Oil Corporation ("Snyder") was designated as operator of the above referenced wells. However, we are unable to approve the change at this time.

In accordance with Utah Admin. R649-3-1.1., an owner or operator shall furnish a bond to the division prior to approval of a permit to drill a new well, reenter an abandoned well or assume responsibility as operator of existing wells.

Snyder has not furnished the Division with acceptable bond coverage in the amount of \$20,000 for each well, to fulfill the bonding requirements. Enclosed is a copy of R.649-3-1., Bonding, along with bond forms. Your prompt attention to this matter will be greatly appreciated.

Should you have any questions, please contact me at (801) 538-5340.

Sincerely,

Lisha Cordova
Administrative Analyst

Enclosure

cc: Devon Energy Operating Corporation
R. J. Firth, Associate Director Oil & Gas
Bond File(s)

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

1-LEC	6-LEC
2-GLH	7-KDR
3-DTS	8-SJ
4-VLD	9-FILE
5-RJF	

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 10-28-94

TO: (new operator) SNYDER OIL CORPORATION
 (address) PO BOX 695
VERNAL UT 84078
LUCY NEMEC
 Phone: (801) 789-0323
 Account no. N1305

FROM: (old operator) DEVON ENERGY OPER CORP
 (address) 20 N BROADWAY STE 1500
OKLAHOMA CITY OK 73102-8260
CHRIS SAMMONS
 Phone: (405) 552-4732
 Account no. N5060

WELL(S) attach additional page if needed:

*CA UT080P49-86C689

*Name: <u>LCK 30-1-H/GRRV</u>	API: <u>43-047-31588</u>	Entity: <u>10202</u>	S <u>30</u>	T <u>6S</u>	R <u>21E</u>	Lease: <u>FEE</u>
Name: <u>ANNA BELLE 31-2-J/GR</u>	API: <u>43-047-31698</u>	Entity: <u>10510</u>	S <u>31</u>	T <u>6S</u>	R <u>21E</u>	Lease: <u>FEE</u>
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- LEC 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 2-27-95)*
- LEC 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 12-14-94)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____. If yes, show company file number: _____.
- N/A 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- LEC 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(6-18-96)*
- LEC 6. Cardex file has been updated for each well listed above. *(6-18-96)*
- LEC 7. Well file labels have been updated for each well listed above. *(6-18-96)*
- LEC 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(6-18-96)*
- LEC 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Lec 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) * #5736.975 (\$80,000) Selco Ins. Co. of America e # 6-7-96

- Lec 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Lec 2. A copy of this form has been placed in the new and former operator's bond files.
- Lec 3. The FORMER operator has requested a release of liability from their bond (yes/no) no, as of today's date June 18, 1996. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.

FILMING

- N/A 1. All attachments to this form have been microfilmed. Today's date: July 18, 1996

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

9/60401 Bim/SL Appr. CA Oper Chg. (Lec 30-1-H)
9/60415 Reg. Repl. Bond (See letter)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

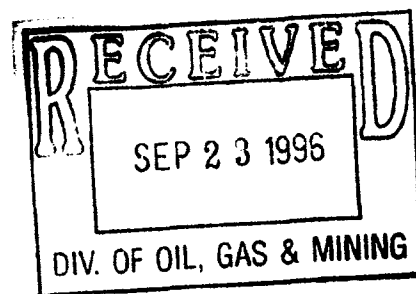
1. SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. 080P4986C-689	
2. NAME OF OPERATOR SNYDER OIL CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
3. ADDRESS OF OPERATOR P.O. Box 695, Vernal, UT 84078 801-789-0323		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 510' FEL 1830' FNL SE/NE		8. FARM OR LEASE NAME L.C.K.	
14. API NUMBER 43-047-31588		9. WELL NO. 30-1-H	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4690' GL		10. FIELD AND POOL, OR WILDCAT Wildcat	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 30, T6S, R21E S.L.M.	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH Uintah	
13. STATE Utah			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____ <input type="checkbox"/>	
(Other) <input checked="" type="checkbox"/>	Dispose of prod. wtr <input type="checkbox"/>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Snyder Oil Corporation requests approval to dispose of produced water from the above referenced well into an existing lined surface pit approximately 22' x 30' x 5'. The well produces approximately one-half barrel of water per day.

Accepted by the State
of Utah Division of
Oil, Gas & Mining
Date: 9-27-96
By: [Signature]



18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Senior Clerk DATE 9/19/96

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
SNYDER OIL CORPORATION

3. ADDRESS OF OPERATOR
P.O. Box 695, Vernal, UT 84078 801-789-0323

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
510' FEL 1830' FNL SE/NE

5. LEASE DESIGNATION AND SERIAL NO.
080P4986C-689

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME
N/A

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
L.C.K.

9. WELL NO.
30-1-H

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 30, T6S, R21E S.L.M.

14. API NUMBER

43-047-31588

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4690' GL

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(OTHER) ☒ Dispose of prod. wtr ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(OTHER) ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

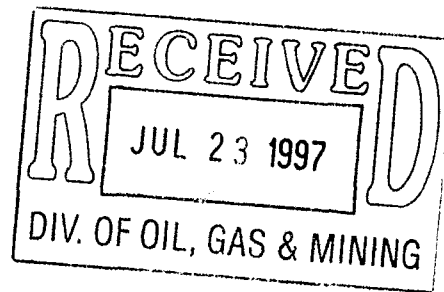
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Snyder Oil Corporation requests approval to close the water evaporation pits on the above referenced location in the following manner:

1. Remove all liquids from the pit.
2. Contact the State for an inspection of the pit and approval to backfill.
3. Backfill the pit.

**Accepted by the State
of Utah Division of
Oil, Gas and Mining**

Date: 7/23/97
By: [Signature]



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Assistant Foreman

DATE 7-22-97

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. 6. IF INDIAN, ALLOTTEE OR TRIBAL NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME See below 9. WELL NO. 10. FIELD AND POOL, OR WILDCAT 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>			
2. NAME OF OPERATOR SNYDER OIL CORPORATION			
3. ADDRESS OF OPERATOR P.O. Box 695, Vernal, UT 84078 801-789-0323			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface			
14. API NUMBER	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE Utah
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> ABANDON* <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> (OTHER) <input type="checkbox"/> Dispose of prod. wtr <input checked="" type="checkbox"/>		SUBSEQUENT REPORT OF: WATER SHUT-OFF <input type="checkbox"/> REPAIRING WELL <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/> (OTHER) <u>Backfill evaporation pits</u> <input type="checkbox"/> (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

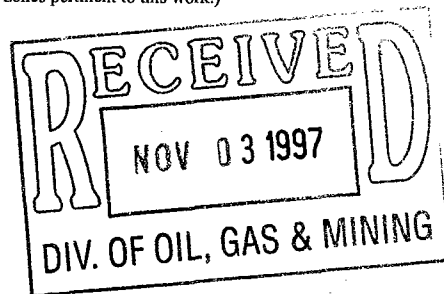
Snyder Oil Corporation reports the following evaporation pits were closed as follows:

1. Remove all liquids from the pit.
2. Contact the State office for an inspection of the pit and approval to backfill.
3. Backfill the pit.

Snyder Oil also requests approval to permanently dispose of produced water from the referenced wells, by tanking and then trucking it to Murray Disposal pit located in Section 12, T5S, R19E in LaPoint.

Locations

Stirrup 32-1-J	4304731646	S32-T6S-R21E	ML-40226
Castle Peal 32-16	4301330650	S16-T9S-R16E	ML-16532
Castle Peak 33-16	4301330640	S16-T9S-R16E	ML-16532
State 14-16	4304731417	S16-T7S-R21E	ML-40904
L.C.K. 30-1-H	4304731588	S30-T6S-R21E	080P4986C-689
State 16-1-O	4301331022	S16-T9S-R16E	ML-16532
Parietta Draw 28-44	4304731408	S28-T4S-R1E	FEE



**Accepted by the State
of Utah Division of
Oil, Gas and Mining**

Date: 11-4-97
By: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Senior Clerk DATE 10/24/97

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SUCO
Snyder Oil Corporation
Southern Region

1200 Smith, Suite 3300
Houston, Texas 77002
713-646-6600

June 7, 1999

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RE: \$80,000 Surety Blanket P & A Bond #5736975

Dear Sir or Madam:

Santa Fe Snyder Corporation was formed when Snyder Oil Corporation was merged into Santa Fe Energy Resources, Inc. on May 5, 1999. Copies of the approved merger, issued by the Delaware Secretary of State, are enclosed for your files.

As this merger causes "Snyder" to cease to exist and their activities are covered by bond #JZ7777, please release bond # 5736975 and return it to the sender.

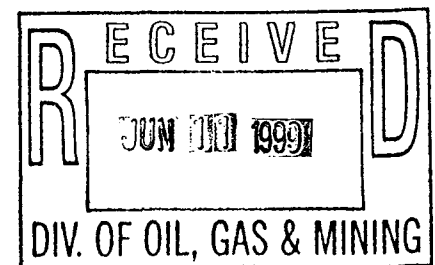
Thank you for your assistance in this matter.

Very truly yours,



Phillip W. Bode

Enclosure



Santa Fe Energy Resources, Inc.

June 7, 1999

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

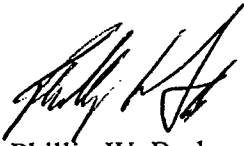
RE: \$80,000 Surety Blanket P & A Bond #JZ7777

Dear Sir or Madam:

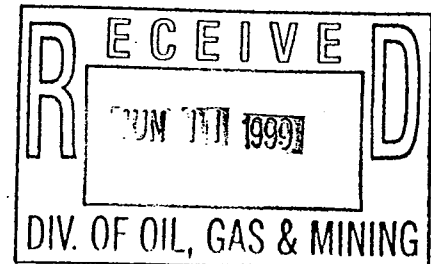
Enclosed is the above bond for Santa Fe Snyder Corporation. This corporation was formed when Snyder Oil Corporation was merged into Santa Fe Energy Resources, Inc. on May 5, 1999. Copies of the approved merger, issued by the Delaware Secretary of State, are enclosed for your files.

Thank you for your assistance in this matter.

Very truly yours,



Phillip W. Bode



Enclosure

Santa Fe Snyder Corporation

July 2, 1999

Utah Division of Oil, Gas & Mining
1594 W. North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Attn.: Ms. Kristen Risbeck

RE: Company Merger
Surety Bond Number - JZ 7777
Operator Number - N2000

Dear Ms. Risbeck:

Snyder Oil Corporation (SOCO) and Santa Fe Energy Resources, Inc. (Santa Fe) have merged to form Santa Fe Snyder Corporation (SFS). The legal acceptance date of the merger is May 5, 1999. However in an effort to simplify documentation issues, SFS requests that June 1, 1999 be used as the effective date of merger.

Please change all operated facilities, Applications to Drill (approved and in process) and any other regulatory filings from Snyder Oil Corporation to Santa Fe Snyder Corporation. Attached is the following information in support of this request.

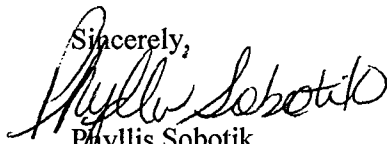
Copy of Merger Certificate
Copy of the Office of the Secretary of State's Acceptance
Sundry Notices for Properties Located on Fee or State Land
Sundry Notice for Federal Properties
Spreadsheet of all Utah Facilities Operated by SOCO

All correspondence, documents, notifications, etc. should continue to be sent to SFS at the following address

1625 Broadway, Suite 2200
Denver, CO 80202

Please inform SFS when this request has been accepted and the changes are finalized. If any questions arise or additional information is required, please contact me at 303-592-8668.

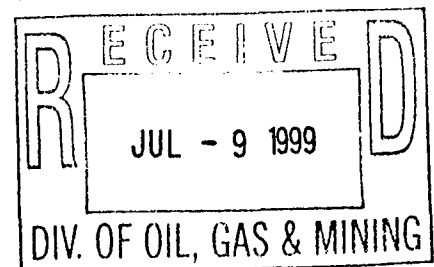
Sincerely,


Phyllis Sobotik
Sr. Regulatory Specialist

/ps

Enclosures:

1625 Broadway
Suite 2200
Denver, Colorado 80202
303/592-8500
Fax 303/592-8600



State of Delaware
Office of the Secretary of State

PAGE 1

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"SNYDER OIL CORPORATION", A DELAWARE CORPORATION,
WITH AND INTO "SANTA FE ENERGY RESOURCES, INC." UNDER THE NAME OF "SANTA FE SNYDER CORPORATION", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE FIFTH DAY OF MAY, A.D. 1999, AT 11 O'CLOCK A.M.

A FILED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS.



A handwritten signature in cursive script, reading "Edward J. Freel", is written over a horizontal line.

Edward J. Freel, Secretary of State

0774411 8100M

991177495

AUTHENTICATION: 9725623

DATE: 05-05-99

CERTIFICATE OF MERGER

**Merger of Snyder Oil Corporation, a Delaware corporation
With and Into
Santa Fe Energy Resources, Inc., a Delaware corporation**

Pursuant to the provisions of Section 251 of the Delaware General Corporation Law, the undersigned certifies as follows concerning the merger (the "Merger") of Snyder Oil Corporation, a Delaware corporation, with and into Santa Fe Energy Resources, Inc., a Delaware corporation, with Santa Fe Energy Resources, Inc. as the surviving corporation (the "Surviving Corporation").

1. The Agreement and Plan of Merger, dated as of January 13, 1999 (the Agreement and Plan of Merger being hereinafter referred to as the "Merger Agreement") has been approved, adopted, certified, executed and acknowledged by Snyder Oil Corporation and Santa Fe Energy Resources, Inc. in accordance with Section 251 of the Delaware General Corporation Law.

2. The Merger contemplated in the Merger Agreement and this Certificate of Merger will be effective immediately upon the filing of this Certificate of Merger

3. The name of the Surviving Corporation shall be Santa Fe Energy Resources, Inc. which shall be changed herewith to Santa Fe Snyder Corporation.

4. Article FIRST of the Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc. is amended, effective as of the date hereof, to read in its entirety as follows:

"FIRST: The name of the corporation (hereinafter referred to as the "Corporation") is Santa Fe Snyder Corporation."

and that the first paragraph of Article FOURTH of the Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc. is amended, effective as of the date hereof, to read in its entirety as follows:

"FOURTH: The total number of shares of all classes of capital stock which the Corporation shall have authority to issue is 350,000,000, of which 50,000,000 shares shall be Preferred Stock, par value \$.01 per share, and 300,000,000 shares shall be Common Stock, par value \$.01 per share."

The Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc., as amended, in effect at the effective time of the Merger shall be the certificate of incorporation of the

Surviving Corporation.

5. The executed Merger Agreement is on file at the principal place of business of the Surviving Corporation, 1616 South Voss Road, Houston, Texas 77057.

6. A copy of the Merger Agreement will be furnished by the Surviving Corporation, on request and without cost, to any stockholder of Snyder Oil Corporation or Santa Fe Energy Resources, Inc.

Dated this 5th day of May, 1999.

SANTA FE ENERGY RESOURCES, INC.

By: David L. Hicks
Name: David L. Hicks
Title: Vice President — Law and
General Counsel

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

See Attached List

2. Name of Operator

Santa Fe Snyder Corporation

Attn.: Phyllis Sobotik

3. Address and Telephone No.

1625 Broadway, Suite 2200, Denver, CO 80202

303-592-8668

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

See Attached List

5. Lease Designation and Serial No.

See Attached List

6. If Indian, Allottee or Tribe Name

See Attached List

7. If Unit or CA, Agreement Designation

8. Well Name and No.

See Attached List

9. API Well No.

See Attached List

10. Field and Pool, or Exploratory Area

See Attached List

11. County or Parish, State

See Attached List

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

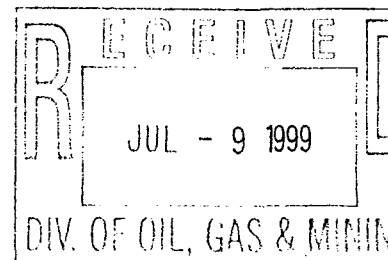
Snyder Oil Corporation and Santa Fe Energy Resources, Inc. have merged to form Santa Fe Snyder Corporation. The legal acceptance date of the merger is May 5, 1999. However in an effort to simplify documentation issues, Santa Fe Snyder Corporation requests that June 1, 1999 be used as the effective date of merger.

A copy of the Merger Certificate and of the Office of the Secretary of State's Acceptance is attached.

Nationwide BLM Bond Number - UT-0855

Surety Bond Number - 400JF 5433

Please contact Phyllis Sobotik at 303-592-8668 if you have any questions.



14. I hereby certify that the foregoing is true and correct

Signed

Phyllis Sobotik

Title

Sr. Regulatory Specialist

Date

01-Jul-99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

UTAH FACILITIES

Lease	Unit Name	Tribe Name	Field	Stat	County	1/41/4	S	T	R	Lease Number	Mineral Type	API Number	Comments
Horseshoe Bend #4-10			Horseshoe Bend	INA	Uintah	NW/SE	4	7S	22E	U 0136484	FED	43-047-32577	11728
✓ Horseshoe Bend #36-1P			Horseshoe Bend	ACT	Uintah	SE/SE	36	6S	21E	ML 33225	STATE	43-047-31482	9815
Horseshoe Bend Compressor Site			Horseshoe Bend	ACT	Uintah		4	7S	21E				
Jack Rabbit #1-11			Natural Buttes	INA	Uintah	SW/NE	11	10S	23E	U 38425	FED	43-047-30423	1475
✓ L.C.K. #30-1H			Horseshoe Bend	ACT	Uintah	SE/NE	30	6S	21E	N/A	FEE	43-047-31588	10202
Lafkas Federal #1-3			Hill Creek	INA	Uintah	SW/SW	3	11S	20E	U 34350	FED	43-047-31178	1367
Lizzard Creek #1-10			Bitter Creek	ACT	Uintah	NW/NW	10	11S	22E	U 25880	FED	43-047-31482	9870
✓ Lookout Point #1-16			Natural Buttes	ACT	Uintah	NE/SE	16	10S	23E	ML 22186 A	STATE	43-047-30544	1495
Love Unit #1-11	Love		Love	ACT	Uintah	C/SW	11	11S	21E	U 008344 A	FED	43-047-30617	1366
Love Unit #1-12	Love		Love	ACT	Uintah	SW/NW	12	11S	21E	U 008344 A	FED	43-047-30638	1366
Love Unit #4-1	Love		Love	INA	Uintah	NW/SW	4	11S	21E	U 8347	FED	43-047-30640	1366
Love Unit #A1-18	Love		Love	ACT	Uintah	SW/SE	18	11S	21E	U 8348	FED	43-047-30706	1366
Love Unit #B1-10	Love		Love	ACT	Uintah	SE/SW	10	11S	21E	U 8347	FED	43-047-30709	1366
Love Unit #B2-3	Love		Love	INA	Uintah	SW/SW	3	11S	21E	U 8347	FED	43-047-30766	1366
Love Unit Compressor Site			Love	ACT	Uintah			11S	21E				
Madeline #4-3C			Horseshoe Bend	ACT	Uintah	Lot 3	4	7S	21E	U 42469	FED	43-047-32279	11379
McLish #1	Walker Hollow		Walker Hollow (Horseshoe Bend)	ACT	Uintah	SW/SW	8	7S	23E	U 02651	FED	43-047-20280	2760
McLish #2	Walker Hollow		Walker Hollow (Horseshoe Bend)	INA	Uintah	SW/SE	8	7S	23E	U 02651	FED	43-047-30011	2760
McLish #3			Walker Hollow (Horseshoe Bend)	ACT	Uintah	NE/SE	8	7S	23E	U 02651	FED	43-047-30027	112504
McLish #4	Walker Hollow		Walker Hollow (Horseshoe Bend)	INA	Uintah	NE/SW	8	7S	23E	U 02651	FED	43-047-30030	2760
Natural #1-7			Love (Horseshoe Bend)	INA	Uintah	NW/NE	7	11S	21E	U 8345	FED	43-047-30148	6129
No Name Canyon #1-9			Natural Buttes	ACT	Uintah	SE/NE	9	10S	23E	U 37355	FED	43-047-30378	1466
No Name Canyon #2-9			Natural Buttes	ACT	Uintah	NE/NW	8	10S	23E	U 37355	FED	43-047-31504	1468
NSO Federal #1-12			Natural Buttes	ACT	Uintah	NE/NW	12	10S	23E	U 38423	FED	43-047-30560	1480
Pan American #1	Walker Hollow		Walker Hollow (Horseshoe Bend)	INA	Uintah	SW/NW	9	7S	23E	U 02651 A	FED	43-047-30037	
Pan American #2	Walker Hollow		Walker Hollow (Horseshoe Bend)	INA	Uintah	NW/SW	9	7S	23E	U 02651 A	FED	43-047-30038	2760
✓ Pariette Draw #28-44			Windy Ridge West (Eight Mile Flat N.)	ACT	Uintah	SE/SE	28	4S	1E	N/A	FEE	43-047-31408	4960
Pete's Flat #1-1			Natural Buttes	INA	Uintah	NE/SE	1	10S	23E	U 38423	FED	43-047-30558	1510
Sage Hen #1-6			Natural Buttes	INA	Uintah	NE/SE	6	10S	23E	U 38419	FED	43-047-30382	1490
Sagebrush #1-8			Natural Buttes	TAD	Uintah	SW/NE	8	10S	23E	U 37355	FED	43-047-30383	1467
Shepherd #1-10			Natural Buttes	ACT	Uintah	NE/SE	10	10S	23E	U 38424	FED	43-047-30559	1470
Southman Canyon #1-5 (Federal #1-5)			Natural Buttes	ACT	Uintah	SE/NW	5	10S	23E	U 33433	FED	43-047-30856	10689
Southman Canyon #3			Natural Buttes	WDW	Uintah	NE/SE	15	10S	23E	U 66406	FED	43-047-15880	Saltwater Disposal 99990
Southman Canyon #4-4 (Federal #4-4)			Natural Buttes	INA	Uintah	NW/SE	4	10S	23E	U 33433	FED	43-047-30632	10690
Southman Canyon #4-5			Natural Buttes	ACT	Uintah	NE/SE	5	10S	23E	U 33433	FED	43-047-30633	6131
Southman Canyon #9-3M			Natural Buttes	ACT	Uintah	SW/SW	9	10S	23E	U 37355	FED	43-047-32540	11767
Southman Canyon #9-4J			Natural Buttes	ACT	Uintah	NW/SE	9	10S	23E	U 37355	FED	43-047-32541	11685
Southman Canyon #31-1L			Natural Buttes	ACT	Uintah	SW/	31	9S	23E	U 33433	FED	43-047-32543	11678
✓ State #14-16			Brennan Bottom	ACT	Uintah	SW/SW	16	7S	21E	ML 40904	STATE	43-047-31417	8010

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS. (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. FEE	
2. NAME OF OPERATOR Santa Fe Snyder Corporation		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME	
3. ADDRESS OF OPERATOR 1625 Broadway, Suite 2200 Denver, CO 80202		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE/NE 510' FEL, 1830' FNL		8. FARM OR LEASE NAME L.C.K.	
14. API NUMBER 43-047-31588		9. WELL NO. #30-1H	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4690' GL		10. FIELD AND POOL, OR WILDCAT Horseshoe Bend	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 30, T6S-R21E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

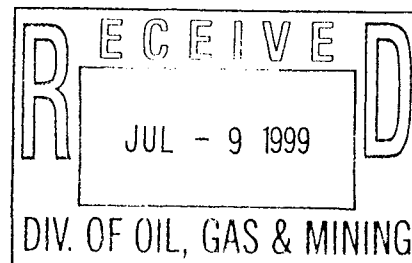
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) <u>Change of Operator</u>	<input checked="" type="checkbox"/>
(OTHER) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

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Surety Bond Number - JZ 7777

New Operator Number - N2000



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Sr. Regulatory Specialist DATE 7/1/99

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing:

1-KDR	6-KAS
2-GLH	7-SS
3-JRB	8-FILE
4-CDW	9- <i>[initials]</i>
5-KDR	

☐ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☒ Operator Name Change Only (MERGER)The operator of the well(s) listed below has changed, effective: 6-1-99TO: (new operator) SANTE FE SNYDER CORPORATION FROM: (old operator) SNYDER OIL CORPORATION(address) P.O. BOX 129
BAGGS, WYOMING 82321(address) P.O. BOX 129
BAGGS, WYOMING 82321Phone: (307) 383-2800
Account no. N2000 (6-24-99)Phone: (307) 383-2800
Account no. N1305

WELL(S) attach additional page if needed:

*HORSESHOE BEND, LOVE, EAST BENCH & WALKER HOLLOW UNITS

name: <u>*SEE ATTACHED*</u>	API: <u>43-097-31588</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- DR 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 6.11.99)*
- DR 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 6.11.99)*
- DR 3. The **Department of Commerce** has been contacted if the **new** operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) ____ If yes, show company file number: #011879
- DR 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. *(Rec'd 7.6.99)*
- DR 5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above. *(7.12.99)*
- DR 6. **Cardex** file has been updated for each well listed above.
- DR 7. Well **file labels** have been updated for each well listed above. *(new system)*
- DR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(8.2.99)*
- DR 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- DE 1. (r649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? (yes/no) (no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- DE 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- DE 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
(Rec'd 6.11.99 #J27777)
- DE 2. A **copy of this form** has been placed in the new and former operator's bond files.
- DE 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) (no), as of today's date 6.11.99. If yes, division response was made to this request by letter dated Aug. 12, 1999

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- DE 1. Copies of documents have been sent on 8/12/99 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- JH 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 __, of their responsibility to notify all interest owners of this change.

FILMING

- KS 1. All attachments to this form have been **microfilmed**. Today's date: 9-28-99.

FILING

1. **Copies** of all attachments to this form have been filed in each **well file**.
2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-931

May 15, 2000

Coastal Oil & Gas Corporation
Attn: Elsie M. Powell
Coastal Tower
Nine Greenway Plaza
Houston, TX 77046-0995

Re: Successor of Operator
Communitization Agreement (CA)
UT080P49-86C689
Uintah County, Utah

Gentlemen:

We received an indenture dated January 11, 2000, whereby Santa Fe Snyder Corporation resigned as Operator and Coastal Oil & Gas Corporation was designated as Operator for CA UT080P49-86C689, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective May 15, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA UT080P49-86C689.

Your nationwide (Wyoming) oil and gas bond No. 2793 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division Oil, Gas, & Mining
File - UT080P49-86C689 (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TATHOMPSON:tt:5/15/00

Page No. 1
05/15/00

Well Status Report
Utah State Office
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
-------	------------	-----------	-----	---------	----------	-------	-------------	----------

** Inspection Item: UT080P4986C689

STATE	4304731588	30-1-H L C K	SENE	30	T 6S	R21E	POW	SANTA FE SNYDER CORPORATION
-------	------------	--------------	------	----	------	------	-----	-----------------------------



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-931

May 15, 2000

Coastal Oil & Gas Corporation
Attn: Elsie M. Powell
Coastal Tower
Nine Greenway Plaza
Houston, TX 77046-0995

43.047.31588
Re: Successor of Operator
Communitization Agreement (CA)
UT080P49-86C689
Uintah County, Utah

Gentlemen:

We received an indenture dated January 11, 2000, whereby Santa Fe Snyder Corporation resigned as Operator and Coastal Oil & Gas Corporation was designated as Operator for CA UT080P49-86C689, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective May 15, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA UT080P49-86C689.

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Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division Oil, Gas, & Mining
File - UT080P49-86C689 (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TATHOMPSON:tt:5/15/00

Well Data

WELL SEARCH

WELL DATA

WELL HISTORY

WELL ACTIVITY

WELL NAME	LCK 30-1-H	API NUMBER	4304731588	LEASE TYPE	4	LEASE NUMBER	FEE
OPERATOR NAME	COASTAL OIL & GAS CORP	OPERATOR ACCOUNT	N0230	WELL TYPE	OW	WELL STATUS	P
FIELD NAME	HORSESHOE BEND	FIELD NUMBER	620	ELEVATION	4703' DF	ALT ADDRESS	C
COUNTY	UINTAH	CONFIDENTIAL FLAG		Q.S.T.R.M.	SENE 30 06.0 S 21.0 E S		
SURF LOCATION	1830 FNL 0510 FEL	CONFIDENTIAL DATE				TOTAL CUMULATIVE OIL	47627
COORDS SURF N	4458647.00	LA/PA DATE		MM/DD/YYYY		TOTAL CUMULATIVE GAS	48350
COORDS SURF E	619840.00	DIRECTIONAL				TOTAL CUMULATIVE WATER	7919
COORDS BHL N		INDIAN TRIBE		CB-METHANE FLAG		BOND NUMBER	
COORDS BHL E		MULTI-LEG COUNT		SURF OWNER TYPE		BOND TYPE	
FIELD TYPE FLAG		WILDCAT TAX FLAG		C.A. NUMBER	UT-080P4986C689		
COMMENTS	860112 FLD EXP:930721 NM FR LCK 30-1-A:941004 FR N9540 5/94:960618 FR N506010/94:990713 OP NM FR N1305 (MERGER) 6/99:000303 FR N2000 9/99:000515 CA EFF:						

Create New Rec

Save

Cancel

To History

To Activity

Print Record



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY: JEFFERSON

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE [Signature]	DATE 06-15-01
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE [Signature]	DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 13 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X **Merger**The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.**Unit:****WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
TODD USA ST 1-2B1 (CA NW-669)	43-047-30167	5530	02-02S-01W	FEE	OW	S
WINN P2-3B1E (CA 9C-145)	43-047-32321	11428	03-02S-01E	FEE	OW	P
HORROCKS 2-5B1E (CA 9C-129)	43-047-32409	11481	05-02S-01E	FEE	OW	P
STATE PICKUP 1-6B1E	43-047-30169	5970	06-02S-01E	FEE	OW	S
STATE 1-7B1E	43-047-30180	5695	07-02S-01E	FEE	OW	S
REYNOLDS 2-7B1E	43-047-31840	10878	07-02S-01E	FEE	OW	S
TIMOTHY 1-8B1E (CA 9C-141)	43-047-30215	1910	08-02S-01E	FEE	OW	P
PARIETTE DRAW 28-44	43-047-31408	4960	28-04S-01E	FEE	OW	P
LCK 30-1-H (CA 86C689)	43-047-31588	10202	30-06S-21E	FEE	OW	P
ANNE BELL 31-2-J	43-047-31698	10510	31-06S-21E	FEE	OW	P
STATE 35 WELL 52 (CA NRM 1604) (CA 9C-182)	43-047-32697	11856	35-08S-21E	FEE	GW	P
OURAY 35-94 (CA NRM 1604) (CA9C-182)	43-047-33053	12710	35-08S-21E	FEE	GW	P
OURAY 36-97	43-047-33397	12740	36-08S-21E	FEE	GW	P
HALL 30 WELL 58	43-047-32715	11849	30-08S-22E	FEE	GW	P
HALL 30-143	43-047-33425	12830	30-08S-22E	FEE	GW	P
HALL 30-144	43-047-33426	12724	30-08S-22E	FEE	GW	P
HALL ETAL 31-18 (CA NRM-1887) (CA 84688C)	43-047-30664	95	31-08S-22E	FEE	GW	P
HALL 31-99 (CA NRM-1887) (CA 84688C)	43-047-33390	12756	31-08S-22E	FEE	GW	P
HALL 31-130 (CA NRM-1887) (CA 84688C)	43-047-33427	12738	31-08S-22E	FEE	GW	P
HALL 31-134 (CA NRM-1887) (CA 84688C)	43-047-33428	12698	31-08S-22E	FEE	GW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database on:** 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/09/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/09/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 07/09/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173

P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl;

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to:
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

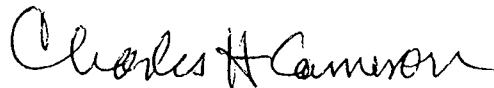
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate you concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

January 9, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Successor of Operator
Communitization Agreement (CA)
UT080P49-86C689
Uintah County, Utah

Gentlemen:

We received an indenture dated June 1, 2002, whereby El Paso Production Oil and Gas Company resigned as Operator and Westport Oil and Gas Company, L.P. was designated as Operator for CA UT080P49-86C689, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective January 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA UT080P49-86C689.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
Division Oil, Gas, & Mining
File - UT080P49-86C689 (w/enclosure)
Agr. Sec. Chron
Fluid Chron
UT922:TATHOMPSON:tt:1/9/03

RECEIVED

JAN 10 2003

DIV. OF OIL, GAS & MINING

Results of query for MMS Account Number UT080P4986C689

Production	API Number	Operator	Well Name	Well Status	Lease or CA Number	Inspection Item	Township	Range	Section	Quarter/Quarter	File
Production	4304731588	EL PASO PROD OIL & GAS CO	30-1-H L C K	POW	STATE	UT080P4986C689	6S	21E	30	SENE	HC BE

DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

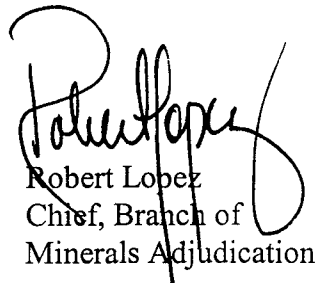
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

OTHER _____

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:

9 Greenway Plaza

CITY

Houston

STATE

TX

ZIP

77064-0995

PHONE NUMBER:

(832) 676-5933

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: _____

Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.

NAME (PLEASE PRINT)

David R. Dix

TITLE

Agent and Attorney-in-Fact

SIGNATURE

DATE

12/17/02

(This space for State use only)

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ OtherSUCCESSOR OF
OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zc Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Date

March 4, 2003

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW ✓

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No.

Unit:

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UTE TRIBAL 26-32	26-04S-02E	43-047-34665	13574	INDIAN	GW	DRL
UTE TRIBAL 31-22	31-04S-02E	43-047-34437	99999	INDIAN	GW	APD
UTE TRIBAL 31-31	31-04S-02E	43-047-34527	13490	INDIAN	GW	DRL
LELAND BENCH 35-22	35-04S-02E	43-047-34158	13377	FEE	GW	P
E GUSHER 2-1A	03-06S-20E	43-047-31431	11333	FEDERAL	OW	P
EAST GUSHER UNIT 3	10-06S-20E	43-047-15590	10341	FEDERAL	OW	P
FEDERAL 11-1-M	11-06S-20E	43-047-32333	11443	FEDERAL	OW	S
E GUSHER 15-1-A	15-06S-20E	43-047-31900	11122	FEDERAL	OW	P
GOSE FED 3-18	18-06S-21E	43-047-33691	13244	FEDERAL	OW	P
FEDERAL 21-I-P (86C701)	21-06S-21E	43-047-31647	1316	FEDERAL	GW	P
HORSESHOE BEND FED 26-2	26-06S-21E	43-047-33871	13127	FEDERAL	GW	S
HORSESHOE BEND FED 26-3	26-06S-21E	43-047-33872	13128	FEDERAL	GW	S
STIRRUP FEDERAL 29-2	29-06S-21E	43-047-31508	11055	FEDERAL	OW	S
L. C. K. 30-1-H (86C689)	30-06S-21E	43-047-31588	10202	FEE	OW	P
COTTON CLUB 1	31-06S-21E	43-047-31643	10380	FEDERAL	OW	P
ANNA BELLE 31-2-J	31-06S-21E	43-047-31698	10510	FEE	OW	P
STIRRUP 32-1-J	32-06S-21E	43-047-31646	9614	STATE	OW	S
FEDERAL 33-1-I	33-06S-21E	43-047-31468	9615	FEDERAL	OW	P
FEDERAL 33-2-B	33-06S-21E	43-047-31621	9616	FEDERAL	OW	PA
FEDERAL 34-2-K	34-06S-21E	43-047-31467	10550	FEDERAL	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted contacted on: _____

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/25/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/25/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)

435-781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

MULTIPLE WELLS- SEE ATTACHED

5. Lease Serial No.

MULTIPLE WELLS- SEE ATTACHED

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

MULTIPLE WELLS- SEE ATTACHED

8. Well Name and No.

MULTIPLE WELLS- SEE ATTACHED

9. API Well No.

MULTIPLE WELLS- SEE ATTACHED

10. Field and Pool, or Exploratory Area

HORSESHOE BEND

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>VARIANCE</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III C. a. requiring each sales tank be equipped with a pressure- vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. To 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & Gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DEBRA DOMENICI

Title

ENVIRONMENTAL ASSISTANT

Signature

Date

July 9, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Accepted by the
Utah Division of
Oil, Gas and Mining

Date

Federal Approval Of This
Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Date: 7/15/04

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

COPY SENT TO OPERATOR

Date:

Initials:

RECEIVED
JUL 14 2004

DIV. OF OIL, GAS & MINING

Westport Oil & Gas, L.P. Project Economics Worksheet

Instructions:

Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name:

Condensate Shrinkage Economics

Is this job a well pull or production rig job ??? ☐ N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/860	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$ / HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before	After	Difference
Oil Production	0.192 BOPD	0.194 BOPD	0.002 BOPD
Gas Production	0 MCFPD	0 MCFPD	0 MCFPD
Wtr Production	0 BWPD	0 BWPD	0 BWPD
Horse Power	0 HP	0 HP	0 HP
Fuel Gas Burned	0 MCFPD	0 MCFPD	0 MCFPD

Project Life:

Life = 20.0 Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR = #DIV/0!

AT Cum Cashflow:

Operating Cashflow = (\$2,917) (Discounted @ 10%)

Payout Calculation:

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = NEVER Years or #VALUE! Days

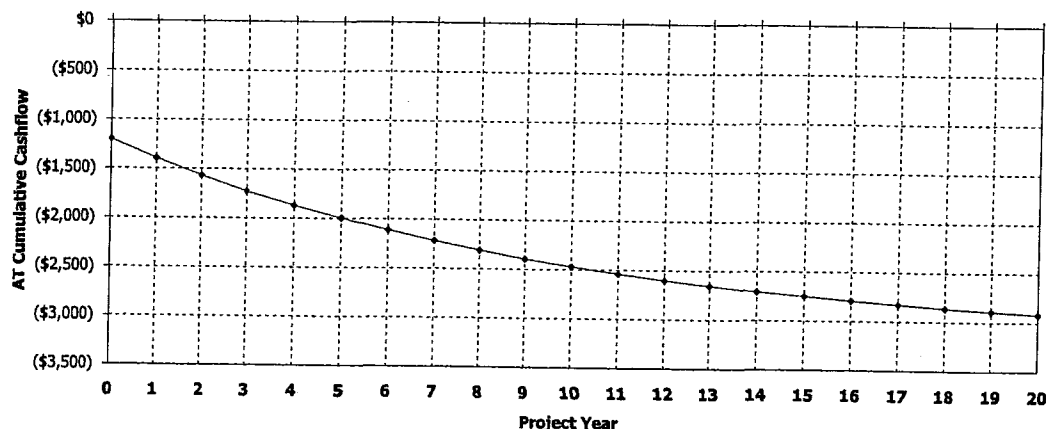
Gross Reserves:

Oil Reserves = 6 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.196 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F	(A)			

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

ALL WELLS ROCKY MOUNTAIN GAS- HORSESHOE BEND ENARDO VARIANCE

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
ANNABELLE 31-2-J	NWSE SEC 31, T6S, R21E	FEE		4304731698
BASER DRAW FED 1-31	NESW SEC 31, T6S, R22E	UTU38411	UTU38411	4304730831
BASER DRAW FEDERAL 2A-31	SENE SEC 31, T6S, R22E	UTU31260	CR-179	4304730880
BASER DRAW FEDERAL 6-2	SWNE SEC 6, T7S, R22E	UTU075939	UTU075939	4304731859
COORS FEDERAL 14-1D	NWNW SEC 14, T7S, R21E	UTU65223	UTU65223	4304731304
COORS FEDERAL 2-10HB	NWNW SEC 10, T7S, R21E	UTU65222	UTU65222	4304732009
COTTON CLUB #1	LOT 11 SEC 31, T6S, R21E	U31736	UTU31736	4304731643
FEDERAL 04-1D	NWNW SEC 4, T7S, R21E	UTU42469	UTU68634	4304731693
FEDERAL 04-2F	SENE SEC 4, T7S, R21E	UTU28213	UTU28213	4304731853
FEDERAL 05-5H	SENE SEC 5, T7S, R21E	UTU66401	UTU68999	4304731903
FEDERAL 21-I-P	SESE SEC 21, T6S, R21E	UTU30289	UT080P4986C701	4304731647
FEDERAL 33-1-I	NESE SEC 33, T6S, R21E	UTU28212	UTU28212	4304731468
FEDERAL 33-4-D	NWNW SEC 33, T6S, R21E	UTU78852	UTU76783X	4304731623
FEDERAL 34-2-K	NESW SEC 34, T6S, R21E	UTU53861	UTU53861	4304731467
FEDERAL MILLER #1	NWSW SEC 4, T7S, R22E	UTU0136484	UTU0136484	4304730034
GOSE FEDERAL 3-18	LOT 4 SEC 18, T6S, R21E	UTU79005	UTU79005	4304733691
HORSESHOE BEND #2	LOT 2 SEC 3, T7S, R21E	UTU0142175	UTU0142175	4304715800
HORSESHOE BEND 36-1P	SESE SEC 36, T6S, R21E	ML33225		4304731482
HORSESHOE BEND FED 04-1	NWSE SEC 4, T7S, R21E	UTU66401	UTU66401	4304733832
HORSESHOE BEND FED 11-1	NWNE SEC 11, T7S, R21E	UTU65222	UTU65222	4304733833
HORSESHOE BEND FED 26-2	SESE SEC 26, T6S, R21E	UTU38401	UTU38401	4304733871
HORSESHOE BEND FED 26-3	NWSW SEC 26, T6S, R21E	UTU38401	UTU38401	4304733872
L.C.K 30-1-H	SENE SEC 30, T6S, R21E		UT080P4986C689	4304731588
STIRRUP FEDERAL 29-2	NWSE SEC 29, T6S, R21E	UTU46699	UTU46699	4304731508
STIRRUP FEDERAL 29-3	SESE SEC 29, T6S, R21E	UTU78854	UTU76783X	4304731634
W WALKER FED 1C-33	NWSW SEC 33, T6S, R22E	UTU38411	CR-106	4304730815

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

See Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

2. NAME OF OPERATOR:

Newfield Production Company

N2695

3. ADDRESS OF OPERATOR:

1401 17th Street, Suite 1000

CITY

Denver

STATE

CO

ZIP

80202

PHONE NUMBER:

(303) 893-0102

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

See Exhibit "A"

COUNTY:

UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION



NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:



SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:



ACIDIZE



ALTER CASING



CASING REPAIR



CHANGE TO PREVIOUS PLANS



CHANGE TUBING



CHANGE WELL NAME



CHANGE WELL STATUS



COMMINGLE PRODUCING FORMATIONS



CONVERT WELL TYPE



DEEPEN



FRACTURE TREAT



NEW CONSTRUCTION



OPERATOR CHANGE



PLUG AND ABANDON



PLUG BACK



PRODUCTION (START/RESUME)



RECLAMATION OF WELL SITE



RECOMPLETE - DIFFERENT FORMATION



REPERFORATE CURRENT FORMATION



SIDETRACK TO REPAIR WELL



TEMPORARILY ABANDON



TUBING REPAIR



VENT OR FLARE



WATER DISPOSAL



WATER SHUT-OFF



OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 8/1/2005, Newfield Production Company will take over operations of the attached referenced wells.
The previous owner was:

Westport Oil and Gas Company, L.P.
1670 Broadway, Suite 2800
Denver, CO 80202

N2115

Effective 8/1/2005, Newfield Production Company is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under BLM Bond No. UT0056 issued by Hartford.

Attached is a list of wells included.

Seller Signature:

Title: David R. Dix
Attorney in Fact

NAME (PLEASE PRINT) Dean Liley

Newfield Production Company
New Ventures Manager

SIGNATURE

TITLE

DATE

8-22-05

(This space for State use only)

APPROVED 10/31/2005

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

SEP 30 2005

DIV. OF OIL, GAS & MINING

EXHIBIT "A"
Attached to Sundry Notices

Westport Oil and Gas Company, L.P.
and
Newfield Production Company

API Well #	Well Name	Comp.	Loc.	S.	1/4 1/4	Twp	Rng
4304731859	BASER 6-2	WP	2132 FNL 2175 FEL	6	SWNE	7S	22E
4304730831	BASER DRAW 1-31	WP	1804 FSL 1964 FWL	31	NWSW	6S	22E
4304731833	BASER DRAW 5-1	WP	984 FNL 633 FWL	5	NWNW	7S	22E
4304731834	BASER DRAW 6-1	WP	849 FNL 1101 FWL	6	NWNW	7S	22E
4304730880	BASER DRAW FED 2-31	WP	1407 FNL 1320 FEL	31	SENE	6S	22E
4304731304	COORS 14-1-D	WP	699 FNL 720 FWL	14	NWNW	7S	21E
4304732009	COORS FEDERAL 2-10HB	WP	1700 FNL 1800 FEL	10	SWNE	7S	21E
4304730034	FED MILLER 1	WP	1980 FSL 660 FWL	4	NWSW	7S	22E
4304731647	FEDERAL 21-I-P	WP	660 FSL 510 FEL	21	SESE	6S	21E
4304733872	HORSESHOE BEND FED 26-3	WP	1974 FSL 847 FWL	26	NWSW	6S	21E
4304731482	HORSESHOE BEND STATE 36-1	WP	628 FSL 501 FEL	36	SESE	6S	21E
4304733833	HORSESHOE BEND FED 11-1	WP	618 FNL 2007 FEL	11	NWNE	7S	21E
4304733871	HORSESHOE BEND FED 26-2	WP	660 FSL 660 FEL	26	SESE	6S	21E
4304733831	HORSESHOE BEND FED 3-1	WP	1980 FSL 1980 FEL	3	NWSE	7S	21E
4304733832	HORSESHOE BEND FED 4-1	WP	1980 FSL 1980 FEL	4	NWSE	7S	21E
4304730815	W WALKER FED 1-33	WP	1712 FSL 1229 FWL	33	NWSW	6S	22E
4304715609	WOLF GOVT FED 1	WP	760 FNL 660 FEL	5	NENE	7S	22E
4304731698	ANNA BELLE 31-2-J	WP	1978 FSL 1990 FEL	31	NWSE	6S	21E
4304731643	COTTON CLUB 1	WP	331 FNL 380 FEL	31	NENE	6S	21E
4304731431	E GUSHER 2-1A	WP	500 FSL 660 FWL	3	SWSW	6S	20E
4304715590	EAST GUSHER UNIT 3	WP	2122 FSL 1000 FWL	10	NWNE	6S	20E
4304732333	FEDERAL 11-1-M	WP	949 FSL 267 FWL	11	SWSW	6S	20E
4-04731468	FEDERAL 33-1-I	WP	2052 FSL 502 FEL	33	NESE	6S	21E
4304731467	FEDERAL 34-2-K	WP	1935 FSL 1854 FWL	34	NESW	6S	21E
4304731693	FEDERAL 4-1-D	WP	900 FNL 1000 FWL	4	NWNW	7S	21E
4304731853	FEDERAL 4-2-F	WP	2045 FNL 1945 FWL	4	SENW	7S	21E
4304731903	FEDERAL 5-5-H	WP	2300 FNL 200 FEL	5	SENE	7S	21E
4304733691	GOSE FEDERAL 3-18	WP	1031 FSL 1087 FWL	18	SWSW	6S	21E
4304715800	HORSESHOE BEND 2	WP	878 FNL 2111 FEL	3	NWNE	7S	21E
4304731588	L. C. K 30-1-H	WP	1830 FNL 510 FEL	30	SENE	6S	21E
4304731508	STIRRUP FEDERAL 29-2	WP	1885 FSL 2163 FEL	29	NWSE	6S	21E

RECEIVED

SEP 30 2005

DIV. OF OIL, GAS & MINING

EXHIBIT "A"
Attached to Sundry Notices

Westport Oil and Gas Company, L.P.
and
Newfield Production Company

API Well #	Well Name	Comp.	Loc.	S.	1/4 1/4	Twp.	Rng.
4304731623	FEDERAL 33-4-D	WP	533 FNL 778 FWL	33	NWNW	6S	21E
4304731634	STIRRUP FEDERAL 29-3	WP	388 FSL 237 FEL	29	SESE	6S	21E
4304731626	STIRRUP STATE 32-2	WP	1967 FNL 500 FEL	32	SENE	6S	21E
4304732784	STIRRUP ST 32-6	WP	850 FNL 800 FEL	32	NENE	6S	21E

RECEIVED

SEP 30 2005

DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

8/1/2005

FROM: (Old Operator):

N2115-Westport Oil & Gas Company, LP
 1999 Broadway, Suite 3700
 Denver, CO 80202

Phone: 1-(

TO: (New Operator):

N2695-Newfield Production Company
 1401 17th St, Suite 1000
 Denver, CO 80202

Phone: 1-(303) 893-0102

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
E GUSHER 2-1A	03	060S	200E	4304731431	11333	Federal	OW	S
EAST GUSHER UNIT 3	10	060S	200E	4304715590	10341	Federal	OW	S
FEDERAL 21-I-P	21	060S	210E	4304731647	1316	Federal	GW	S
STIRRUP FEDERAL 29-2	29	060S	210E	4304731508	11055	Federal	OW	TA
L C K 30-1-H	30	060S	210E	4304731588	10202	Fee	OW	P
COTTON CLUB 1	31	060S	210E	4304731643	10380	Federal	OW	P
ANNA BELLE 31-2-J	31	060S	210E	4304731698	10510	Fee	OW	S
FEDERAL 33-1-I	33	060S	210E	4304731468	9615	Federal	OW	S
FEDERAL 34-2-K	34	060S	210E	4304731467	10550	Federal	OW	P
HORSESHOE BEND ST 36-1	36	060S	210E	4304731482	9815	State	GW	S
BASER DRAW 1-31	31	060S	220E	4304730831	2710	Federal	GW	S
BASER DRAW FED 2-31	31	060S	220E	4304730880	2710	Federal	GW	S
W WALKER FED 1-33	33	060S	220E	4304730815	2715	Federal	GW	TA
HORSESHOE BEND 2	03	070S	210E	4304715800	11628	Federal	OW	S
FEDERAL 4-1-D	04	070S	210E	4304731693	10196	Federal	OW	S
FEDERAL 4-2-F	04	070S	210E	4304731853	10933	Federal	OW	S
COORS 14-1-D	14	070S	210E	4304731304	11193	Federal	GW	TA
FED MILLER 1	04	070S	220E	4304730034	2750	Federal	GW	S
WOLF GOVT FED 1	05	070S	220E	4304715609	2755	Federal	GW	S
BASER DRAW 5-1	05	070S	220E	4304731833	10862	Federal	GW	TA
BASER DRAW 6-1	06	070S	220E	4304731834	10863	Federal	GW	TA
BASER 6-2	06	070S	220E	4304731859	10967	Federal	GW	TA

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/30/20052. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/30/20053. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 755627-01435. If **NO**, the operator was contacted on: _____6a. (R649-9-2) Waste Management Plan has been received on: IN PLACE6b. Inspections of LA PA state/fee well sites complete on: n/a

6c. Reports current for Production/Disposition & Sundries on: _____

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 10/19/2005 BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 10/19/2005

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 10/31/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/31/2005
3. Bond information entered in RBDMS on: 10/31/2005
4. Fee/State wells attached to bond in RBDMS on: 10/31/2005
5. Injection Projects to new operator in RBDMS on: _____
6. Receipt of Acceptance of Drilling Procedures for APD/New on: _____ n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: RLB0006225

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: L C K 30-1-H			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1830 FNL 0510 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 30 Township: 06.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047315880000			
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: HORSESHOE BEND			
COUNTY: UTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/31/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____ </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project. Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.					
NAME (PLEASE PRINT) Mandie Crozier		PHONE NUMBER 435 646-4825			
SIGNATURE N/A		TITLE Regulatory Tech			
DATE 8/31/2009		By:			

Approved by the
 Utah Division of
 Oil, Gas and Mining

Date: August 31, 2009

By:

RECEIVED August 31, 2009

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

2/1/2012

FROM: (Old Operator):

N2695- Newfield Production Company
 1101 17th Street Ste 2000
 Denver CO 80202
 Phone: 1 (435) 646-3031

TO: (New Operator):

N3730-Ute Energy Upstream Holdings, LLC
 1875 Lawrence Street Ste 200
 Denver CO 80202
 Phone: 1 (720) 420-3200

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/23/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/23/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/28/2012
- Is the new operator registered in the State of Utah: Business Number: 7794804-0161
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: Yes
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 2/28/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2012
- Bond information entered in RBDMS on: 2/28/2012
- Fee/State wells attached to bond in RBDMS on: 2/28/2012
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 2/29/2012

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000486
- Indian well(s) covered by Bond Number: N/A
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9032132
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/28/2012

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER SEE ATTACHMENT

2. NAME OF OPERATOR:
UTE ENERGY UPSTREAM HOLDINGS LLC N3730

3. ADDRESS OF OPERATOR:
1875 LAWRENCE STREET, Ste 200 CITY DENVER STATE CO ZIP 80202

PHONE NUMBER:
(720) 420-3200

4. LOCATION OF WELL
FOOTAGES AT SURFACE: SEE ATTACHMENT

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
SEE ATTACHMENT

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
SEE ATTACHMENT

7. UNIT or CA AGREEMENT NAME:
SEE ATTACHMENT *

8. WELL NAME and NUMBER:
SEE ATTACHMENT *

9. API NUMBER:
SEE ATTACHMENT *

10. FIELD AND POOL, OR WILDCAT:
SEE ATTACHMENT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>2/1/2012</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 02/01/2012, Ute Energy Upstream Holdings LLC will take over operations of the referenced wells.

The previous owner/operator was:

Newfield Production Company N2695
1001 17th Street, Suite 2000
Denver, CO 80202

Effective 02/01/2012, Ute Energy Upstream Holdings LLC is responsible under the terms and conditions of the leases for operations conducted on the leases lands or a portion thereof under State Bond No. LPM9032132 and BLM Bond No. UTAB000486

Newfield Production Company

Print Name: Daryll T. Howard Title: Sr. Vice President

Seller Signature: D. T. Howard Date: _____

Ute Energy Upstream Holdings LLC

NAME (PLEASE PRINT) _____

TITLE Todd Kalstrom 11/30/11

SIGNATURE Todd Kalstrom

DATE Vice President of Land
Ute Energy Upstream Holdings LLC

(This space for State use only)

APPROVED 2/29/2012 *except 43047 32784

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
JAN 23 2012

DIV. OF OIL, GAS & MINING

Newfield Production Company (N2695) to Ute Energy Upstream Holdings, LLC (N3730)

well_name	sec	twp	rng	api	entity	lease	well	stat	c
EAST GUSHER UNIT 3	10	060S	200E	4304715590	10341	Federal	OW	S	
WOLF GOVT FED 1	05	070S	220E	4304715609	2755	Federal	GW	S	
HORSESHOE BEND 2	03	070S	210E	4304715800	11628	Federal	OW	P	
FED MILLER 1	04	070S	220E	4304730034	2750	Federal	GW	P	
GOVT 4-14	14	060S	200E	4304730155	760	Federal	OW	S	
BASER DRAW 1-31	31	060S	220E	4304730831	2710	Federal	GW	S	
COORS 14-1-D	14	070S	210E	4304731304	11193	Federal	GW	P	
E GUSHER 2-1A	03	060S	200E	4304731431	11333	Federal	OW	TA	
FEDERAL 34-2-K	34	060S	210E	4304731467	10550	Federal	OW	P	
FEDERAL 33-1-I	33	060S	210E	4304731468	9615	Federal	OW	P	
HORSESHOE BEND ST 36-1	36	060S	210E	4304731482	9815	State	GW	P	
STIRRUP FEDERAL 29-2	29	060S	210E	4304731508	11055	Federal	OW	S	
L C K 30-1-H	30	060S	210E	4304731588	10202	Fee	OW	P	
COTTON CLUB 1	31	060S	210E	4304731643	10380	Federal	OW	P	
FEDERAL 21-I-P	21	060S	210E	4304731647	1316	Federal	GW	S	
FEDERAL 4-1-D	04	070S	210E	4304731693	10196	Federal	OW	S	
ANNA BELLE 31-2-J	31	060S	210E	4304731698	10510	Fee	OW	S	
BASER DRAW 6-1	06	070S	220E	4304731834	10863	Federal	GW	P	
FEDERAL 4-2-F	04	070S	210E	4304731853	10933	Federal	OW	P	
FEDERAL 5-5-H	05	070S	210E	4304731903	11138	Federal	OW	S	
COORS FEDERAL 2-10HB	10	070S	210E	4304732009	11255	Federal	GW	S	
FEDERAL 11-1-M	11	060S	200E	4304732333	11443	Federal	OW	TA	
GOVERNMENT 10-14	14	060S	200E	4304732709	12009	Federal	OW	S	
GOVERNMENT 12-14	14	060S	200E	4304732850	12150	Federal	OW	P	
GOSE FEDERAL 3-18	18	060S	210E	4304733691	13244	Federal	OW	P	
HORSESHOE BEND FED 11-1	11	070S	210E	4304733833	13126	Federal	GW	S	
GUSHER FED 16-14-6-20	14	060S	200E	4304737475	15905	Federal	OW	P	
GUSHER FED 6-24-6-20	24	060S	200E	4304737556	17068	Federal	OW	P	
FEDERAL 2-25-6-20	25	060S	200E	4304737557	15812	Federal	OW	P	
FEDERAL 6-11-6-20	11	060S	200E	4304737558	15836	Federal	OW	S	
FEDERAL 5-19-6-21	19	060S	210E	4304737559	15813	Federal	OW	P	
FEDERAL 6-30-6-21	30	060S	210E	4304737560	15814	Federal	OW	P	
GUSHER FED 5-13-6-20	13	060S	200E	4304738403	17401	Federal	OW	P	
FEDERAL 8-13-6-20	13	060S	200E	4304738996	17407	Federal	OW	P	
FEDERAL 14-13-6-20	13	060S	200E	4304738997	17176	Federal	OW	P	
FEDERAL 14-12-6-20	12	060S	200E	4304738998	17404	Federal	OW	P	
FEDERAL 2-14-6-20	14	060S	200E	4304738999	17402	Federal	OW	P	
FEDERAL 8-23-6-20	23	060S	200E	4304739000	17158	Federal	OW	P	
FEDERAL 8-24-6-20	24	060S	200E	4304739076	17403	Federal	OW	P	
FEDERAL 14-24-6-20	24	060S	200E	4304739078	17139	Federal	OW	P	
FEDERAL 14-19-6-21	19	060S	210E	4304739079	17448	Federal	OW	P	
FEDERAL 16-13-6-20	13	060S	200E	4304740487	17433	Federal	OW	P	
FEDERAL 12-5-6-20	05	060S	200E	4304750404		Federal	OW	APD	
FEDERAL 2-26-6-20	26	060S	200E	4304750406	17373	Federal	OW	P	
FEDERAL 4-9-6-20	09	060S	200E	4304750407	17382	Federal	OW	S	
FEDERAL 8-8-6-20	08	060S	200E	4304750408	17381	Federal	OW	P	

Newfield Production Company (N2695) to Ute Energy Upstream Holdings, LLC (N3730)

well_name	sec	tpw	rng	api	entity	lease	well	stat	c
FEDERAL 2-17-6-20	17	060S	200E	4304750414	18010	Federal	OW	P	C
FEDERAL 16-6-6-20	06	060S	200E	4304750420		Federal	OW	APD	
FEDERAL 12-6-6-20	06	060S	200E	4304750434		Federal	OW	APD	
FEDERAL 4-8-6-20	08	060S	200E	4304750639		Federal	OW	APD	
FEDERAL 10-22-6-20	22	060S	200E	4304751227		Federal	OW	APD	
FEDERAL 2-23-6-20	23	060S	200E	4304751228	18081	Federal	OW	P	
FEDERAL 10-23-6-20	23	060S	200E	4304751229	18082	Federal	OW	P	
FEDERAL 12-23-6-20	23	060S	200E	4304751230		Federal	OW	APD	
FEDERAL 14-23-6-20	23	060S	200E	4304751231		Federal	OW	APD	
FEDERAL 2-24-6-20	24	060S	200E	4304751232	18083	Federal	OW	P	
FEDERAL 4-24-6-20	24	060S	200E	4304751233	18062	Federal	OW	P	
FEDERAL 4-25-6-20	25	060S	200E	4304751234	18084	Federal	OW	P	
FEDERAL 12-25-6-20	25	060S	200E	4304751235		Federal	OW	APD	
FEDERAL 10-26-6-20	26	060S	200E	4304751236		Federal	OW	APD	
FEDERAL 16-23-6-20	23	060S	200E	4304751278	18013	Federal	OW	P	
FEDERAL 12-24-6-20	24	060S	200E	4304751279	17997	Federal	OW	P	

43-047-31588



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



JUN 08 2012

LCK 30-1-H
6S 21E 30

IN REPLY REFER TO:
3105
UT922100

Ute Energy Upstream Holdings, LLC
Attn: Ms. Jamie Patton
1875 Lawrence Street, Suite 200
Denver, CO 80202

RECEIVED
JUN 12 2012
DIV. OF OIL, GAS & MINING

Re: Successor of Operator
Communitization Agreement (CA)
UTU60944
Uintah County, Utah

Dear Ms. Patton:

We received an indenture dated May 22, 2012, whereby Newfield Production Company resigned as Operator and Ute Energy Upstream Holdings, LLC was designated as Operator for CA UTU60944, Uintah County, Utah.

The instrument is hereby approved. This indenture was executed by all required parties. In approving this designation, the BLM Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA UTU60944.

Your Utah statewide oil and gas bond, No. UTB000486, will be used to cover all Federal operations within the CA.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate Federal offices, with one copy returned herewith.

If you have any questions, please contact Judy Nordstrom at 801-539-4108.

Sincerely,

Roger L. Bankert
Chief, Branch of Minerals

Enclosure

cc: UDOGM
SITLA
ONRR - Leona Reilly
BLM FOM - Vernal

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

11/30/2012

FROM: (Old Operator):

N3730- Ute Energy Upstream Holdings, LLC
 1875 Lawrence Street, Suite 200
 Denver, CO 80212

Phone: 1 (720) 420-3238

TO: (New Operator):

N3935- Crescent Point Energy U.S. Corp
 555 17th Street, Suite 750
 Denver, CO 80202

Phone: 1 (720) 880-3610

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/1/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/1/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/11/2013
- Is the new operator registered in the State of Utah: Business Number: 7838513-0143
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: Not Yet
- Reports current for Production/Disposition & Sundries on: 2/11/2013
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 2/25/2013
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/25/2013
- Bond information entered in RBDMS on: 1/15/2013
- Fee/State wells attached to bond in RBDMS on: 2/26/2013
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 2/1/2013

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: LPM9080275
- Indian well(s) covered by Bond Number: LPM9080275
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM 9080271
- The **FORMER** operator has requested a release of liability from their bond on: Not Yet

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/26/2013

COMMENTS:

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
ULT 13-25-3-1E	25	030S	010E	4304751890		Fee	OW	APD
DEEP CREEK 15-25-3-1E	25	030S	010E	4304751892		Fee	OW	APD
ULT 2-35-3-1E	35	030S	010E	4304751893		Fee	OW	APD
ULT 3-35-3-1E	35	030S	010E	4304751894		Fee	OW	APD
MARSH 11-35-3-1E	35	030S	010E	4304751896		Fee	OW	APD
ULT 4-35-3-1E	35	030S	010E	4304751899		Fee	OW	APD
ULT 9-6-4-2E	06	040S	020E	4304751916		Fee	OW	APD
DEEP CREEK 14-23-3-1E	23	030S	010E	4304751919		Fee	OW	APD
DEEP CREEK 14-24-3-1E	24	030S	010E	4304751921		Fee	OW	APD
DEEP CREEK 15-24-3-1E	24	030S	010E	4304751922		Fee	OW	APD
DEEP CREEK 16-24-3-1E	24	030S	010E	4304751923		Fee	OW	APD
DEEP CREEK 6-25-3-1E	25	030S	010E	4304751926		Fee	OW	APD
MARSH 12-35-3-1E	35	030S	010E	4304751927		Fee	OW	APD
ULT 15-6-4-2E	06	040S	020E	4304751928		Fee	OW	APD
DEEP CREEK 9-25-3-1E	25	030S	010E	4304751929		Fee	OW	APD
DEEP CREEK 8-25-3-1E	25	030S	010E	4304751930		Fee	OW	APD
ULT 8-36-3-1E	36	030S	010E	4304751931		Fee	OW	APD
ULT 11-6-4-2E	06	040S	020E	4304751932		Fee	OW	APD
ULT 11-36-3-1E	36	030S	010E	4304751933		Fee	OW	APD
ULT 13-6-4-2E	06	040S	020E	4304751934		Fee	OW	APD
ULT 1-35-3-1E	35	030S	010E	4304751935		Fee	OW	APD
DEEP CREEK 1-25-3-1E	25	030S	010E	4304752032		Fee	OW	APD
DEEP CREEK 3-25-3-1E	25	030S	010E	4304752033		Fee	OW	APD
DEEP CREEK 10-25-3-1E	25	030S	010E	4304752034		Fee	OW	APD
SENATORE 12-25-3-1E	25	030S	010E	4304752039		Fee	OW	APD
ULT 3-36-3-1E	36	030S	010E	4304752042		Fee	OW	APD
ULT 10-36-3-1E	36	030S	010E	4304752043		Fee	OW	APD
ULT 12-36-3-1E	36	030S	010E	4304752044		Fee	OW	APD
ULT 8-35-3-1E	35	030S	010E	4304752045		Fee	OW	APD
ULT 6-35-3-1E	35	030S	010E	4304752048		Fee	OW	APD
ULT 12-34-3-1E	34	030S	010E	4304752123		Fee	OW	APD
ULT 10-34-3-1E	34	030S	010E	4304752125		Fee	OW	APD
UTE TRIBAL 15-32-3-2E	32	030S	020E	4304752195		Indian	OW	APD
UTE TRIBAL 16-5-4-2E	05	040S	020E	4304752196		Indian	OW	APD
UTE TRIBAL 11-4-4-2E	04	040S	020E	4304752197		Indian	OW	APD
UTE TRIBAL 13-4-4-2E	04	040S	020E	4304752198		Indian	OW	APD
UTE TRIBAL 14-4-4-2E	04	040S	020E	4304752199		Indian	OW	APD
UTE TRIBAL 4-9-4-2E	09	040S	020E	4304752200		Indian	OW	APD
UTE TRIBAL 14-10-4-2E	10	040S	020E	4304752201		Indian	OW	APD
UTE TRIBAL 2-15-4-2E	15	040S	020E	4304752202		Indian	OW	APD
UTE TRIBAL 7-15-4-2E	15	040S	020E	4304752203		Indian	OW	APD
UTE TRIBAL 8-15-4-2E	15	040S	020E	4304752204		Indian	OW	APD
UTE TRIBAL 9-16-4-2E	16	040S	020E	4304752205		Indian	OW	APD
UTE TRIBAL 11-16-4-2E	16	040S	020E	4304752206		Indian	OW	APD
UTE TRIBAL 13-16-4-2E	16	040S	020E	4304752207		Indian	OW	APD
UTE TRIBAL 15-16-4-2E	16	040S	020E	4304752208		Indian	OW	APD
COLEMAN TRIBAL 10-18-4-2E	18	040S	020E	4304752210		Indian	OW	APD
DEEP CREEK TRIBAL 5-17-4-2E	17	040S	020E	4304752211		Indian	OW	APD
COLEMAN TRIBAL 9-17-4-2E	17	040S	020E	4304752212		Indian	OW	APD
COLEMAN TRIBAL 10-17-4-2E	17	040S	020E	4304752213		Indian	OW	APD
COLEMAN TRIBAL 11-17-4-2E	17	040S	020E	4304752214		Indian	OW	APD
COLEMAN TRIBAL 14-17-4-2E	17	040S	020E	4304752215		Indian	OW	APD
COLEMAN TRIBAL 15X-18D-4-2E	18	040S	020E	4304752216		Indian	OW	APD
COLEMAN TRIBAL 16-17-4-2E	17	040S	020E	4304752217		Indian	OW	APD
COLEMAN TRIBAL 16-18-4-2E	18	040S	020E	4304752218		Indian	OW	APD
COLEMAN TRIBAL 13-17-4-2E	17	040S	020E	4304752219		Indian	OW	APD
DEEP CREEK TRIBAL 4-25-3-1E	25	030S	010E	4304752222		Indian	OW	APD
DEEP CREEK TRIBAL 3-5-4-2E	05	040S	020E	4304752223		Indian	OW	APD
DEEP CREEK TRIBAL 5-5-4-2E	05	040S	020E	4304752224		Indian	OW	APD
DEEP CREEK TRIBAL 4-5-4-2E	05	040S	020E	4304752225		Indian	OW	APD
DEEP CREEK TRIBAL 6-5-4-2E	05	040S	020E	4304752226		Indian	OW	APD
DEEP CREEK 9-9-4-2E	09	040S	020E	4304752409		Fee	OW	APD
DEEP CREEK 13-9-4-2E	09	040S	020E	4304752410		Fee	OW	APD
DEEP CREEK 15-9-4-2E	09	040S	020E	4304752411		Fee	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 1-16-4-2E	16	040S	020E	4304752412		Fee	OW	APD
DEEP CREEK 3-16-4-2E	16	040S	020E	4304752413		Fee	OW	APD
DEEP CREEK 7-9-4-2E	09	040S	020E	4304752414		Fee	OW	APD
DEEP CREEK 11-9-4-2E	09	040S	020E	4304752415		Fee	OW	APD
DEEP CREEK 5-16-4-2E	16	040S	020E	4304752416		Fee	OW	APD
ULT 14-5-4-2E	05	040S	020E	4304752417		Fee	OW	APD
DEEP CREEK 7-16-4-2E	16	040S	020E	4304752418		Fee	OW	APD
DEEP CREEK 11-15-4-2E	15	040S	020E	4304752422		Fee	OW	APD
ULT 13-5-4-2E	05	040S	020E	4304752423		Fee	OW	APD
DEEP CREEK 13-15-4-2E	15	040S	020E	4304752424		Fee	OW	APD
DEEP CREEK 15-15-4-2E	15	040S	020E	4304752425		Fee	OW	APD
DEEP CREEK 16-15-4-2E	15	040S	020E	4304752426		Fee	OW	APD
BOWERS 5-6-4-2E	06	040S	020E	4304752427		Fee	OW	APD
BOWERS 6-6-4-2E	06	040S	020E	4304752428		Fee	OW	APD
BOWERS 7-6-4-2E	06	040S	020E	4304752430		Fee	OW	APD
BOWERS 8-6-4-2E	06	040S	020E	4304752431		Fee	OW	APD
DEEP CREEK 8-9-4-2E	09	040S	020E	4304752438		Fee	OW	APD
DEEP CREEK 10-9-4-2E	09	040S	020E	4304752439		Fee	OW	APD
DEEP CREEK 12-9-4-2E	09	040S	020E	4304752440		Fee	OW	APD
DEEP CREEK 14-9-4-2E	09	040S	020E	4304752445		Fee	OW	APD
DEEP CREEK 2-16-4-2E	16	040S	020E	4304752446		Fee	OW	APD
DEEP CREEK 16-9-4-2E	09	040S	020E	4304752447		Fee	OW	APD
DEEP CREEK 4-16-4-2E	16	040S	020E	4304752448		Fee	OW	APD
DEEP CREEK 6-16-4-2E	16	040S	020E	4304752449		Fee	OW	APD
DEEP CREEK 8-16-4-2E	16	040S	020E	4304752450		Fee	OW	APD
DEEP CREEK 12-15-4-2E	15	040S	020E	4304752451		Fee	OW	APD
DEEP CREEK 14-15-4-2E	15	040S	020E	4304752452		Fee	OW	APD
DEEP CREEK 12-32-3-2E	32	030S	020E	4304752453		Fee	OW	APD
DEEP CREEK 14-32-3-2E	32	030S	020E	4304752455		Fee	OW	APD
ULT 9-34-3-1E	34	030S	010E	4304752462		Fee	OW	APD
ULT 11-34-3-1E	34	030S	010E	4304752463		Fee	OW	APD
ULT 13-34-3-1E	34	030S	010E	4304752464		Fee	OW	APD
ULT 14-34-3-1E	34	030S	010E	4304752465		Fee	OW	APD
ULT 15-34-3-1E	34	030S	010E	4304752466		Fee	OW	APD
COLEMAN TRIBAL 2-7-4-2E	07	040S	020E	4304752472		Indian	OW	APD
COLEMAN TRIBAL 4-7-4-2E	07	040S	020E	4304752473		Indian	OW	APD
COLEMAN TRIBAL 6-7-4-2E	07	040S	020E	4304752474		Indian	OW	APD
COLEMAN TRIBAL 8-7-4-2E	07	040S	020E	4304752475		Indian	OW	APD
DEEP CREEK TRIBAL 10-7-4-2E	07	040S	020E	4304752476		Indian	OW	APD
DEEP CREEK TRIBAL 12-7-4-2E	07	040S	020E	4304752477		Indian	OW	APD
DEEP CREEK TRIBAL 14-7-4-2E	07	040S	020E	4304752478		Indian	OW	APD
DEEP CREEK TRIBAL 16-7-4-2E	07	040S	020E	4304752479		Indian	OW	APD
COLEMAN TRIBAL 2-8-4-2E	08	040S	020E	4304752480		Indian	OW	APD
COLEMAN TRIBAL 4-8-4-2E	08	040S	020E	4304752481		Indian	OW	APD
DEEP CREEK TRIBAL 14-8-4-2E	08	040S	020E	4304752482		Indian	OW	APD
DEEP CREEK TRIBAL 12-8-4-2E	08	040S	020E	4304752483		Indian	OW	APD
COLEMAN TRIBAL 6-8-4-2E	08	040S	020E	4304752484		Indian	OW	APD
COLEMAN TRIBAL 8-8-4-2E	08	040S	020E	4304752485		Indian	OW	APD
DEEP CREEK TRIBAL 16-8-4-2E	08	040S	020E	4304752486		Indian	OW	APD
DEEP CREEK TRIBAL 10-8-4-2E	08	040S	020E	4304752487		Indian	OW	APD
GUSHER FED 14-3-6-20E	03	060S	200E	4304752497		Federal	OW	APD
HORSESHOE BEND FED 14-28-6-21E	28	060S	210E	4304752498		Federal	OW	APD
GUSHER FED 9-3-6-20E	03	060S	200E	4304752499		Federal	OW	APD
GUSHER FED 6-25-6-20E	25	060S	200E	4304752500		Federal	OW	APD
GUSHER FED 8-25-6-20E	25	060S	200E	4304752501		Federal	OW	APD
HORSESHOE BEND FED 11-29-6-21E	29	060S	210E	4304752502		Federal	OW	APD
GUSHER FED 1-11-6-20E	11	060S	200E	4304752503		Federal	OW	APD
GUSHER FED 11-22-6-20E	22	060S	200E	4304752504		Federal	OW	APD
GUSHER FED 3-21-6-20E	21	060S	200E	4304752505		Federal	OW	APD
GUSHER FED 16-26-6-20E	26	060S	200E	4304752506		Federal	OW	APD
GUSHER FED 12-15-6-20E	15	060S	200E	4304752507		Federal	OW	APD
GUSHER FED 11-1-6-20E	01	060S	200E	4304752508		Federal	OW	APD
GUSHER FED 1-27-6-20E	27	060S	200E	4304752509		Federal	OW	APD
GUSHER FED 9-27-6-20E	27	060S	200E	4304752510		Federal	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
GUSHER FED 1-28-6-20E	28	060S	200E	4304752511		Federal	OW	APD
WOMACK 7-8-3-1E	08	030S	010E	4304752880		Fee	OW	APD
Kendall 13-17-3-1E	17	030S	010E	4304752881		Fee	OW	APD
WOMACK 11-9-3-1E	09	030S	010E	4304752882		Fee	OW	APD
Kendall 11-17-3-1E	17	030S	010E	4304752883		Fee	OW	APD
WOMACK 13-9-3-1E	09	030S	010E	4304752884		Fee	OW	APD
WOMACK 3-16-3-1E	16	030S	010E	4304752885		Fee	OW	APD
WOMACK 4-16-3-1E	16	030S	010E	4304752886		Fee	OW	APD
WOMACK 5-8-3-1E	08	030S	010E	4304752887		Fee	OW	APD
Womack 4-7-3-1E	07	030S	010E	4304752888		Fee	OW	APD
WOMACK 5-16-3-1E	16	030S	010E	4304752889		Fee	OW	APD
WOMACK 6-16-3-1E	16	030S	010E	4304752890		Fee	OW	APD
Kendall 5-17-3-1E	17	030S	010E	4304752891		Fee	OW	APD
Kendall 5-9-3-1E	09	030S	010E	4304752892		Fee	OW	APD
KENDALL 12-7-3-1E	07	030S	010E	4304752893		Fee	OW	APD
Kendall 11-8-3-1E	08	030S	010E	4304752894		Fee	OW	APD
Kendall 4-17-3-1E	17	030S	010E	4304752895		Fee	OW	APD
Kendall 7-9-3-1E	09	030S	010E	4304752896		Fee	OW	APD
Kendall 13-8-3-1E	08	030S	010E	4304752897		Fee	OW	APD
Kendall 16-8-3-1E	08	030S	010E	4304752898		Fee	OW	APD
Kendall 6-9-3-1E	09	030S	010E	4304752899		Fee	OW	APD
KENDALL 15-7-3-1E	07	030S	010E	4304752900		Fee	OW	APD
KENDALL 9-8-3-1E	08	030S	010E	4304752901		Fee	OW	APD
KENDALL 13-7-3-1E	07	030S	010E	4304752911		Fee	OW	APD
ULT 3-31-3-2E	31	030S	020E	4304752954		Fee	OW	APD
ULT 6-29-3-2E	29	030S	020E	4304752955		Fee	OW	APD
ULT 5-31-3-2E	31	030S	020E	4304752956		Fee	OW	APD
ULT 11-31-3-2E	31	030S	020E	4304752957		Fee	OW	APD
ULT 13-31-3-2E	31	030S	020E	4304752958		Fee	OW	APD
ULT 11-29-3-2E	29	030S	020E	4304752959		Fee	OW	APD
ULT 13-29-3-2E	29	030S	020E	4304752960		Fee	OW	APD
ULT 5-29-3-2E	29	030S	020E	4304752961		Fee	OW	APD
ULT 4-29-3-2E	29	030S	020E	4304752962		Fee	OW	APD
ULT 14-29-3-2E	29	030S	020E	4304752963		Fee	OW	APD
ULT 3-29-3-2E	29	030S	020E	4304752964		Fee	OW	APD
MERRITT 2-18-3-1E	18	030S	010E	4304752966		Fee	OW	APD
MERRITT 3-18-3-1E	18	030S	010E	4304752967		Fee	OW	APD
DEEP CREEK 11-20-3-2	20	030S	020E	4304752968		Fee	OW	APD
DEEP CREEK 14-19-3-2E	19	030S	020E	4304752969		Fee	OW	APD
DEEP CREEK 5-30-3-2E	30	030S	020E	4304752970		Fee	OW	APD
DEEP CREEK 11-30-3-2E	30	030S	020E	4304752971		Fee	OW	APD
DEEP CREEK 1-30-3-2E	30	030S	020E	4304752972		Fee	OW	APD
DEEP CREEK 13-20-3-2E	20	030S	020E	4304752973		Fee	OW	APD
DEEP CREEK 16-29-3-2E	29	030S	020E	4304752974		Fee	OW	APD
DEEP CREEK 15-29-3-2E	29	030S	020E	4304752975		Fee	OW	APD
DEEP CREEK 11-19-3-2E	19	030S	020E	4304752976		Fee	OW	APD
DEEP CREEK 14-20-3-2E	20	030S	020E	4304752977		Fee	OW	APD
DEEP CREEK 12-19-3-2E	19	030S	020E	4304752978		Fee	OW	APD
DEEP CREEK 13-19-3-2E	19	030S	020E	4304752979		Fee	OW	APD
DEEP CREEK 12-20-3-2E	20	030S	020E	4304752980		Fee	OW	APD
DEEP CREEK 1-31-3-2E	31	030S	020E	4304752981		Fee	OW	APD
DEEP CREEK 3-30-3-2E	30	030S	020E	4304752982		Fee	OW	APD
DEEP CREEK 10-29-3-2E	29	030S	020E	4304752983		Fee	OW	APD
DEEP CREEK 7-31-3-2E	31	030S	020E	4304752984		Fee	OW	APD
UTE ENERGY 16-31-3-2E	31	030S	020E	4304752985		Fee	OW	APD
UTE ENERGY 15-31-3-2E	31	030S	020E	4304752986		Fee	OW	APD
GAVITTE 15-23-3-1E	23	030S	010E	4304752987		Fee	OW	APD
KNIGHT 13-30-3-2E	30	030S	020E	4304752988		Fee	OW	APD
KNIGHT 15-30-3-2E	30	030S	020E	4304752989		Fee	OW	APD
MERRITT 7-18-3-1E	18	030S	010E	4304752992		Fee	OW	APD
LAMB 3-15-4-2E	15	040S	020E	4304753014		Fee	OW	APD
LAMB 4-15-4-2E	15	040S	020E	4304753015		Fee	OW	APD
LAMB 5-15-4-2E	15	040S	020E	4304753016		Fee	OW	APD
LAMB 6-15-4-2E	15	040S	020E	4304753017		Fee	OW	APD

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 9-15-4-2E	15	040S	020E	4304753018		Fee	OW	APD
DEEP CREEK 10-15-4-2E	15	040S	020E	4304753019		Fee	OW	APD
KENDALL 14-7-3-1E	07	030S	010E	4304753088		Fee	OW	APD
WOMACK 1-7-3-1E	07	030S	010E	4304753089		Fee	OW	APD
KENDALL 15-18-3-1E	18	030S	010E	4304753090		Fee	OW	APD
KENDALL 10-18-3-1E	18	030S	010E	4304753091		Fee	OW	APD
KENDALL 16-18-3-1E	18	030S	010E	4304753092		Fee	OW	APD
WOMACK 2-7-3-1E	07	030S	010E	4304753093		Fee	OW	APD
WOMACK 3-7-3-1E	07	030S	010E	4304753094		Fee	OW	APD
KENDALL 9-18-3-1E	18	030S	010E	4304753095		Fee	OW	APD
KENDALL 8-18-3-1E	18	030S	010E	4304753096		Fee	OW	APD
KENDALL 1-18-3-1E	18	030S	010E	4304753097		Fee	OW	APD
KENDALL 6-17-3-1E	17	030S	010E	4304753098		Fee	OW	APD
KENDALL 3-17-3-1E	17	030S	010E	4304753099		Fee	OW	APD
KENDALL 12-9-3-1E	09	030S	010E	4304753100		Fee	OW	APD
KENDALL 12-17-3-1E	17	030S	010E	4304753101		Fee	OW	APD
WOMACK 1-8-3-1E	08	030S	010E	4304753104		Fee	OW	APD
WOMACK 2-8-3-1E	08	030S	010E	4304753105		Fee	OW	APD
WOMACK 3-8-3-1E	08	030S	010E	4304753106		Fee	OW	APD
WOMACK 4-8-3-1E	08	030S	010E	4304753107		Fee	OW	APD
WOMACK 6-8-3-1E	08	030S	010E	4304753108		Fee	OW	APD
WOMACK 8-8-3-1E	08	030S	010E	4304753109		Fee	OW	APD
KENDALL 10-8-3-1E	08	030S	010E	4304753110		Fee	OW	APD
KENDALL 12-8-3-1E	08	030S	010E	4304753111		Fee	OW	APD
KENDALL 14-8-3-1E	08	030S	010E	4304753112		Fee	OW	APD
KENDALL 2-9-3-1E	09	030S	010E	4304753114		Fee	OW	APD
KENDALL 15-8-3-1E	08	030S	010E	4304753115		Fee	OW	APD
KETTLE 3-10-3-1E	10	030S	010E	4304753116		Fee	OW	APD
KETTLE 6-10-3-1E	10	030S	010E	4304753117		Fee	OW	APD
KETTLE 11-10-3-1E	10	030S	010E	4304753118		Fee	OW	APD
KETTLE 12-10-3-1E	10	030S	010E	4304753119		Fee	OW	APD
KENDALL 14-17-3-1E	17	030S	010E	4304753120		Fee	OW	APD
KENDALL TRIBAL 14-18-3-1E	18	030S	010E	4304753142		Indian	OW	APD
KENDALL TRIBAL 9-13-3-1W	13	030S	010W	4304753143		Indian	OW	APD
KENDALL TRIBAL 1-13-3-1W	13	030S	010W	4304753144		Indian	OW	APD
KENDALL TRIBAL 13-18-3-1E	18	030S	010E	4304753145		Indian	OW	APD
KENDALL TRIBAL 9-7-3-1E	07	030S	010E	4304753146		Indian	OW	APD
KENDALL TRIBAL 10-7-3-1E	07	030S	010E	4304753147		Indian	OW	APD
KENDALL TRIBAL 12-18-3-1E	18	030S	010E	4304753148		Indian	OW	APD
KENDALL TRIBAL 11-18-3-1E	18	030S	010E	4304753149		Indian	OW	APD
KENDALL TRIBAL 5-18-3-1E	18	030S	010E	4304753150		Indian	OW	APD
KENDALL TRIBAL 4-18-3-1E	18	030S	010E	4304753151		Indian	OW	APD
KENDALL TRIBAL 16-7-3-1E	07	030S	010E	4304753152		Indian	OW	APD
KENDALL TRIBAL 11-7-3-1E	07	030S	010E	4304753153		Indian	OW	APD
FEDERAL 12-5-6-20	05	060S	200E	4304750404	18736	Federal	OW	DRL
FEDERAL 12-25-6-20	25	060S	200E	4304751235	18786	Federal	OW	DRL
FEDERAL 10-26-6-20	26	060S	200E	4304751236	18811	Federal	OW	DRL
DEEP CREEK 7-25-3-1E	25	030S	010E	4304751582	18192	Fee	OW	DRL
COLEMAN TRIBAL 5-7-4-2E	07	040S	020E	4304751733	18375	Indian	OW	DRL
ULT 1-36-3-1E	36	030S	010E	4304751751	18236	Fee	OW	DRL
DEEP CREEK 11-25-3-1E	25	030S	010E	4304751889	18805	Fee	OW	DRL
ULT 9-36-3-1E	36	030S	010E	4304751900	18311	Fee	OW	DRL
ULT 13-36-3-1E	36	030S	010E	4304751901	18312	Fee	OW	DRL
ULT 15-36-3-1E	36	030S	010E	4304751902	18298	Fee	OW	DRL
ULT 8-26-3-1E	26	030S	010E	4304751924	18763	Fee	OW	DRL
DEEP CREEK 2-25-3-1E	25	030S	010E	4304751925	18808	Fee	OW	DRL
COLEMAN TRIBAL 1-7-4-2E	07	040S	020E	4304751937	18477	Indian	OW	DRL
COLEMAN TRIBAL 5-8-4-2E	08	040S	020E	4304751946	18503	Indian	OW	DRL
DEEP CREEK TRIBAL 9-8-4-2E	08	040S	020E	4304752007	18501	Indian	OW	DRL
GAVITTE 2-26-3-1E	26	030S	010E	4304752040	18760	Fee	OW	DRL
SZYNDROWSKI 12-27-3-1E	27	030S	010E	4304752116	18812	Fee	OW	DRL
ULT 3-34-3-1E	34	030S	010E	4304752124	99999	Fee	OW	DRL
SZYNDROWSKI 16-28-3-1E	28	030S	010E	4304752126	18758	Fee	OW	DRL
SZYNDROWSKI 10-28-3-1E	28	030S	010E	4304752130	18807	Fee	OW	DRL

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
SZYNDROWSKI 7-28-3-1E	28	030S	010E	4304752131	18715	Fee	OW	DRL
UTE TRIBAL 8-30-3-2E	30	030S	020E	4304752193	18641	Indian	OW	DRL
UTE TRIBAL 4-32-3-2E	32	030S	020E	4304752194	18643	Indian	OW	DRL
DEEP CREEK TRIBAL 16-23-3-1E	23	030S	010E	4304752220	18835	Indian	OW	DRL
ULT 7X-36-3-1E	36	030S	010E	4304752293	18697	Fee	OW	DRL
BOWERS 1-6-4-2E	06	040S	020E	4304752419	18871	Fee	OW	DRL
BOWERS 2-6-4-2E	06	040S	020E	4304752420	99999	Fee	OW	DRL
BOWERS 3-6-4-2E	06	040S	020E	4304752421	18872	Fee	OW	DRL
BOWERS 4-6-4-2E	06	040S	020E	4304752432	18714	Fee	OW	DRL
GAVITTE 2-27-3-1E	27	030S	010E	4304752454	18815	Fee	OW	DRL
GAVITTE 1-27-3-1E	27	030S	010E	4304752456	18762	Fee	OW	DRL
SZYNDROWSKI 13-27-3-1E	27	030S	010E	4304752457	99999	Fee	OW	DRL
ULT 2-34-3-1E	34	030S	010E	4304752458	18828	Fee	OW	DRL
ULT 4-34-3-1E	34	030S	010E	4304752459	18837	Fee	OW	DRL
ULT 6-34-3-1E	34	030S	010E	4304752460	18836	Fee	OW	DRL
ULT 8-34-3-1E	34	030S	010E	4304752461	18838	Fee	OW	DRL
HORSESHOE BEND 2	03	070S	210E	4304715800	11628	Federal	OW	P
FED MILLER 1	04	070S	220E	4304730034	2750	Federal	GW	P
BASER DRAW 1-31	31	060S	220E	4304730831	2710	Federal	GW	P
COORS 14-1-D	14	070S	210E	4304731304	11193	Federal	GW	P
FEDERAL 34-2-K	34	060S	210E	4304731467	10550	Federal	OW	P
FEDERAL 33-1-I	33	060S	210E	4304731468	9615	Federal	OW	P
HORSESHOE BEND ST 36-1	36	060S	210E	4304731482	9815	State	GW	P
COTTON CLUB 1	31	060S	210E	4304731643	10380	Federal	OW	P
ANNA BELLE 31-2-J	31	060S	210E	4304731698	10510	Fee	OW	P
BASER DRAW 6-1	06	070S	220E	4304731834	10863	Federal	GW	P
FEDERAL 4-2-F	04	070S	210E	4304731853	10933	Federal	OW	P
COORS FEDERAL 2-10HB	10	070S	210E	4304732009	11255	Federal	GW	P
GOVERNMENT 12-14	14	060S	200E	4304732850	12150	Federal	OW	P
GOSE FEDERAL 3-18	18	060S	210E	4304733691	13244	Federal	OW	P
GUSHER FED 16-14-6-20	14	060S	200E	4304737475	15905	Federal	OW	P
GUSHER FED 6-24-6-20	24	060S	200E	4304737556	17068	Federal	OW	P
FEDERAL 2-25-6-20	25	060S	200E	4304737557	15812	Federal	OW	P
FEDERAL 5-19-6-21	19	060S	210E	4304737559	15813	Federal	OW	P
GUSHER FED 5-13-6-20	13	060S	200E	4304738403	17401	Federal	OW	P
KNIGHT 16-30	30	030S	020E	4304738499	16466	Fee	OW	P
KNIGHT 14-30	30	030S	020E	4304738501	15848	Fee	OW	P
FEDERAL 14-12-6-20	12	060S	200E	4304738998	17404	Federal	OW	P
FEDERAL 2-14-6-20	14	060S	200E	4304738999	17402	Federal	OW	P
FEDERAL 8-23-6-20	23	060S	200E	4304739000	17158	Federal	OW	P
FEDERAL 8-24-6-20	24	060S	200E	4304739076	17403	Federal	OW	P
FEDERAL 14-24-6-20	24	060S	200E	4304739078	17139	Federal	OW	P
FEDERAL 14-19-6-21	19	060S	210E	4304739079	17448	Federal	OW	P
DEEP CREEK 2-31	31	030S	020E	4304740026	16950	Fee	OW	P
DEEP CREEK 8-31	31	030S	020E	4304740032	17053	Fee	OW	P
ULT 12-29	29	030S	020E	4304740039	17010	Fee	OW	P
ELIASON 12-30	30	030S	020E	4304740040	17011	Fee	OW	P
FEDERAL 16-13-6-20	13	060S	200E	4304740487	17433	Federal	OW	P
FEDERAL 2-26-6-20	26	060S	200E	4304750406	17373	Federal	OW	P
FEDERAL 4-9-6-20	09	060S	200E	4304750407	17382	Federal	OW	P
FEDERAL 10-22-6-20	22	060S	200E	4304751227	18737	Federal	OW	P
FEDERAL 2-23-6-20	23	060S	200E	4304751228	18081	Federal	OW	P
FEDERAL 10-23-6-20	23	060S	200E	4304751229	18082	Federal	OW	P
FEDERAL 12-23-6-20	23	060S	200E	4304751230	18756	Federal	OW	P
FEDERAL 14-23-6-20	23	060S	200E	4304751231	18757	Federal	OW	P
FEDERAL 2-24-6-20	24	060S	200E	4304751232	18083	Federal	OW	P
FEDERAL 4-24-6-20	24	060S	200E	4304751233	18062	Federal	OW	P
FEDERAL 4-25-6-20	25	060S	200E	4304751234	18084	Federal	OW	P
FEDERAL 16-23-6-20	23	060S	200E	4304751278	18013	Federal	OW	P
FEDERAL 12-24-6-20	24	060S	200E	4304751279	17997	Federal	OW	P
COLEMAN TRIBAL 2-18-4-2E	18	040S	020E	4304751488	18036	Indian	OW	P
COLEMAN TRIBAL 5-18-4-2E	18	040S	020E	4304751489	18136	Indian	OW	P
COLEMAN TRIBAL 6-18-4-2E	18	040S	020E	4304751490	18137	Indian	OW	P
COLEMAN TRIBAL 8-18-4-2E	18	040S	020E	4304751491	18058	Indian	OW	P

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
COLEMAN TRIBAL 13-18-4-2E	18	040S	020E	4304751492	18059	Indian	OW	P
COLEMAN TRIBAL 14-18-4-2E	18	040S	020E	4304751493	18068	Indian	OW	P
COLEMAN TRIBAL 15-18-4-2E	18	040S	020E	4304751494	18069	Indian	OW	P
COLEMAN TRIBAL 7-8-4-2E	08	040S	020E	4304751496	18074	Indian	OW	P
DEEP CREEK TRIBAL 7-17-4-2E	17	040S	020E	4304751497	18060	Indian	OW	P
UTE TRIBAL 6-32-3-2E	32	030S	020E	4304751555	18094	Indian	OW	P
UTE TRIBAL 1-5-4-2E	05	040S	020E	4304751556	18093	Indian	OW	P
UTE TRIBAL 10-5-4-2E	05	040S	020E	4304751557	18092	Indian	OW	P
UTE TRIBAL 6-9-4-2E	09	040S	020E	4304751558	18080	Indian	OW	P
ULT 10-6-4-2E	06	040S	020E	4304751569	18139	Fee	OW	P
ULT 12-6-4-2E	06	040S	020E	4304751571	18138	Fee	OW	P
ULT 16-6-4-2E	06	040S	020E	4304751573	18140	Fee	OW	P
ULT 11-5-4-2E	05	040S	020E	4304751574	18188	Fee	OW	P
DEEP CREEK 13-32-3-2E	32	030S	020E	4304751575	18412	Fee	OW	P
ULT 5-36-3-1E	36	030S	010E	4304751577	18191	Fee	OW	P
ULT 14-36-3-1E	36	030S	010E	4304751579	18181	Fee	OW	P
ULT 16-36-3-1E	36	030S	010E	4304751580	18180	Fee	OW	P
DEEP CREEK 16-25-3-1E	25	030S	010E	4304751583	18235	Fee	OW	P
ULT 14-25-3-1E	25	030S	010E	4304751584	18182	Fee	OW	P
ULT 5-26-3-1E	26	030S	010E	4304751650	18229	Fee	OW	P
ULT 7-26-3-1E	26	030S	010E	4304751651	18237	Fee	OW	P
ULT 16-26-3-1E	26	030S	010E	4304751652	18231	Fee	OW	P
ULT 14-26-3-1E	26	030S	010E	4304751653	18239	Fee	OW	P
ULT 5-34-3-1E	34	030S	010E	4304751654	18283	Fee	OW	P
ULT 7-34-3-1E	34	030S	010E	4304751655	18284	Fee	OW	P
ULT 16-34-3-1E	34	030S	010E	4304751656	18273	Fee	OW	P
ULT 5-35-3-1E	35	030S	010E	4304751657	18214	Fee	OW	P
MARSH 14-35-3-1E	35	030S	010E	4304751658	18272	Fee	OW	P
SZYNDROWSKI 5-27-3-1E	27	030S	010E	4304751659	18275	Fee	OW	P
ULT 7-35-3-1E	35	030S	010E	4304751660	18222	Fee	OW	P
ULT 6-31-3-2E	31	030S	020E	4304751661	18257	Fee	OW	P
DEEP CREEK 2-30-3-2E	30	030S	020E	4304751662	18276	Fee	OW	P
DEEP CREEK 4-30-3-2E	30	030S	020E	4304751663	18274	Fee	OW	P
DEEP CREEK 11-32-3-2E	32	030S	020E	4304751664	18374	Fee	OW	P
COLEMAN TRIBAL 1-8-4-2E	08	040S	020E	4304751727	18404	Indian	OW	P
COLEMAN TRIBAL 7-7-4-2E	07	040S	020E	4304751728	18398	Indian	OW	P
DEEP CREEK TRIBAL 9-7-4-2E	07	040S	020E	4304751729	18402	Indian	OW	P
COLEMAN TRIBAL 3-8-4-2E	08	040S	020E	4304751730	18399	Indian	OW	P
DEEP CREEK TRIBAL 13-8-4-2E	08	040S	020E	4304751732	18401	Indian	OW	P
DEEP CREEK TRIBAL 15-8-4-2E	08	040S	020E	4304751734	18407	Indian	OW	P
DEEP CREEK TRIBAL 6-17-4-2E	17	040S	020E	4304751735	18406	Indian	OW	P
DEEP CREEK TRIBAL 8-17-4-2E	17	040S	020E	4304751736	18400	Indian	OW	P
COLEMAN TRIBAL 12-17-4-2E	17	040S	020E	4304751737	18405	Indian	OW	P
COLEMAN TRIBAL 15-17-4-2E	17	040S	020E	4304751738	18397	Indian	OW	P
MARSH 13-35-3-1E	35	030S	010E	4304751754	18258	Fee	OW	P
ULT 9-26-3-1E	26	030S	010E	4304751755	18230	Fee	OW	P
ULT 1-34-3-1E	34	030S	010E	4304751756	18238	Fee	OW	P
ULT 6-26-3-1E	26	030S	010E	4304751874	18322	Fee	OW	P
ULT 10-26-3-1E	26	030S	010E	4304751875	18323	Fee	OW	P
ULT 13-26-3-1E	26	030S	010E	4304751887	18325	Fee	OW	P
ULT 15-26-3-1E	26	030S	010E	4304751888	18321	Fee	OW	P
ULT 12-26-3-1E	26	030S	010E	4304751891	18324	Fee	OW	P
ULT 6-36-3-1E	36	030S	010E	4304751897	18296	Fee	OW	P
ULT 2-36-3-1E	36	030S	010E	4304751898	18297	Fee	OW	P
GAVITTE 3-26-3-1E	26	030S	010E	4304751917	18504	Fee	OW	P
GAVITTE 13-23-3-1E	23	030S	010E	4304751918	18545	Fee	OW	P
DEEP CREEK 13-24-3-1E	24	030S	010E	4304751920	18514	Fee	OW	P
COLEMAN TRIBAL 3-18-4-2E	18	040S	020E	4304751998	18438	Indian	OW	P
COLEMAN TRIBAL 4-18-4-2E	18	040S	020E	4304751999	18460	Indian	OW	P
COLEMAN TRIBAL 7-18-4-2E	18	040S	020E	4304752000	18459	Indian	OW	P
COLEMAN TRIBAL 1-18-4-2E	18	040S	020E	4304752001	18435	Indian	OW	P
COLEMAN TRIBAL 3-7-4-2E	07	040S	020E	4304752002	18436	Indian	OW	P
COLEMAN TRIBAL 11-18-4-2E	18	040S	020E	4304752003	18476	Indian	OW	P
COLEMAN TRIBAL 12-18-4-2E	18	040S	020E	4304752004	18458	Indian	OW	P

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK TRIBAL 11-8-4-2E	08	040S	020E	4304752008	18502	Indian	OW	P
DEEP CREEK TRIBAL 11-7-4-2E	07	040S	020E	4304752009	18499	Indian	OW	P
DEEP CREEK TRIBAL 15-7-4-2E	07	040S	020E	4304752010	18498	Indian	OW	P
GAVITTE 4-26-3-1E	26	030S	010E	4304752041	18761	Fee	OW	P
UTE ENERGY 7-27-3-1E	27	030S	010E	4304752117	18497	Fee	OW	P
UTE ENERGY 10-27-3-1E	27	030S	010E	4304752118	18505	Fee	OW	P
UTE ENERGY 11-27-3-1E	27	030S	010E	4304752119	18496	Fee	OW	P
UTE ENERGY 15-27-3-1E	27	030S	010E	4304752120	18515	Fee	OW	P
UTE ENERGY 6-27-3-1E	27	030S	010E	4304752121	18500	Fee	OW	P
UTE ENERGY 14-27-3-1E	27	030S	010E	4304752122	18506	Fee	OW	P
SZYNDROWSKI 15-28-3-1E	28	030S	010E	4304752127	18759	Fee	OW	P
SZYNDROWSKI 9-28-3-1E	28	030S	010E	4304752128	18806	Fee	OW	P
SZYNDROWSKI 8-28-3-1E	28	030S	010E	4304752132	18716	Fee	OW	P
DEEP CREEK TRIBAL 1-26-3-1E	26	030S	010E	4304752221	18713	Indian	OW	P
ULT 7-36-3-1E	36	030S	010E	4304751578	18189	Fee	D	PA
EAST GUSHER UNIT 3	10	060S	200E	4304715590	10341	Federal	OW	S
WOLF GOVT FED 1	05	070S	220E	4304715609	2755	Federal	GW	S
GOVT 4-14	14	060S	200E	4304730155	760	Federal	OW	S
STIRRUP FEDERAL 29-2	29	060S	210E	4304731508	11055	Federal	OW	S
L C K 30-1-H	30	060S	210E	4304731588	10202	Fee	OW	S
FEDERAL 21-1-P	21	060S	210E	4304731647	1316	Federal	GW	S
FEDERAL 4-1-D	04	070S	210E	4304731693	10196	Federal	OW	S
FEDERAL 5-5-H	05	070S	210E	4304731903	11138	Federal	OW	S
GOVERNMENT 10-14	14	060S	200E	4304732709	12009	Federal	OW	S
HORSESHOE BEND FED 11-1	11	070S	210E	4304733833	13126	Federal	GW	S
FEDERAL 6-11-6-20	11	060S	200E	4304737558	15836	Federal	OW	S
FEDERAL 6-30-6-21	30	060S	210E	4304737560	15814	Federal	OW	S
ELIASON 6-30	30	030S	020E	4304738500	16465	Fee	OW	S
FEDERAL 8-13-6-20	13	060S	200E	4304738996	17407	Federal	OW	S
FEDERAL 14-13-6-20	13	060S	200E	4304738997	17176	Federal	OW	S
ULT 4-31	31	030S	020E	4304740017	16985	Fee	OW	S
FEDERAL 8-8-6-20	08	060S	200E	4304750408	17381	Federal	OW	S
FEDERAL 2-17-6-20	17	060S	200E	4304750414	18010	Federal	OW	S
UTE TRIBAL 10-30-3-2E	30	030S	020E	4304751554	18095	Indian	OW	S
ULT 14-6-4-2E	06	040S	020E	4304751572	18171	Fee	OW	S
ULT 14-31-3-2E	31	030S	020E	4304751576	18179	Fee	OW	S
SENATORE 5-25-3-1E	25	030S	010E	4304751581	18190	Fee	OW	S
ULT 12-31-3-2E	31	030S	020E	4304751585	18178	Fee	OW	S
DEEP CREEK TRIBAL 13-7-4-2E	07	040S	020E	4304751746	18403	Indian	OW	S
ULT 4-36-3-1E	36	030S	010E	4304751895	18295	Fee	OW	S
ULT 11-26-3-1E	26	030S	010E	4304752047	18513	Fee	OW	S
E GUSHER 2-1A	03	060S	200E	4304731431	11333	Federal	OW	TA
FEDERAL 11-1-M	11	060S	200E	4304732333	11443	Federal	OW	TA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attachment
2. NAME OF OPERATOR: Crescent Point Energy U.S. Corp N3935		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See Attachment
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: See Attachment
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attachment		8. WELL NAME and NUMBER: See Attachment
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: See Attach
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: See Attachment
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/30/2012	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 11/30/2012, Crescent Point Energy U.S. Corp took over operations of the referenced wells. The previous owner/operator was:

Ute Energy Upstream Holdings LLC N3730
1875 Lawrence Street, Suite 200
Denver, CO 80212

Effective 11/30/2012, Crescent Point Energy U.S. Corp is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State Bond Nos. LPM9080271 and LPM 9080272 and BLM Bond No. LPM9080275.

BIA Bond No:

Ute Energy Upstream Holding LLC

Print Name: ANTHONY BALDWIN

Seller Signature:



Title: TREASURER
Date: 1/11/2013

NAME (PLEASE PRINT) Kent Mitchell	TITLE President
SIGNATURE [Signature]	DATE Jan 11/13

(This space for State use only)

APPROVED

FEB 26 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

RECEIVED

FEB 01 2013

Div of Oil, Gas & Mining

Amended well
list rec.

RECEIVED

JAN 15 2013

DIV. OF OIL, GAS & MINING

original recdate

Drilled Wells

API	Well	Qtr/Qtr	Section	T	R	Well Status	Well Type	Mineral Lease
4304715590	East Gusher Unit 3	NWNE	10	6S	20E	Producing Well	Oil Well	State -
4304715800	Horseshoe Bend 2	NWNE	03	7S	21E	Producing Well	Oil Well	Federal -
4304730034	Fed Miller 1	NWSW	04	7S	22E	Producing Well	Gas Well	Federal -
4304730831	Baser Draw 1-31	NWSW	31	6S	22E	Producing Well	Gas Well	Federal -
4304731304	Coors 14-1-D	NWNW	14	7S	21E	Producing Well	Gas Well	Federal -
4304731467	Federal 34-2-K	NESW	34	6S	21E	Producing Well	Oil Well	Federal -
4304731468	Federal 33-1-I	NESE	33	6S	21E	Producing Well	Oil Well	Federal -
4304731482	Horseshoe Bend St 36-1	SESE	36	6S	21E	Producing Well	Gas Well	State -
4304731588	L C K 30-1-H	SENE	30	6S	21E	Producing Well	Oil Well	FEE -
4304731626	Stirrup State 32-2	SENE	32	6S	21E	Producing Well	Oil Well	State -
4304731643	Cotton Club 1	NENE	31	6S	21E	Producing Well	Oil Well	Federal -
4304731698	Anna Belle 31-2-J	NWSE	31	6S	21E	Producing Well	Oil Well	FEE -
4304731834	Baser Draw 6-1	NWNW	06	7S	22E	Producing Well	Gas Well	Federal -
4304731853	Federal 4-2-F	SENE	04	7S	21E	Producing Well	Oil Well	Federal -
4304732009	Coors Federal 2-10HB	SWNE	10	7S	21E	Producing Well	Gas Well	Federal -
4304732850	Government 12-14	NWSW	14	6S	20E	Producing Well	Oil Well	Federal -
4304733691	Gose Federal 3-18	SWSW	18	6S	21E	Producing Well	Oil Well	Federal -
4304737475	Gusher Fed 16-14-6-20	SESE	14	6S	20E	Producing Well	Oil Well	Federal -
4304737556	Gusher Fed 6-24-6-20	SENE	24	6S	20E	Producing Well	Oil Well	Federal -
4304737557	Federal 2-25-6-20	NWNE	25	6S	20E	Producing Well	Oil Well	Federal -
4304737558	Federal 6-11-6-20	SENE	11	6S	20E	Producing Well	Oil Well	Federal -
4304737559	Federal 5-19-6-21	SWNW	19	6S	21E	Producing Well	Oil Well	Federal -
4304737560	Federal 6-30-6-21	SENE	30	6S	21E	Producing Well	Oil Well	Federal -
4304738400	Huber Fed 26-24	SENE	26	5S	19E	Producing Well	Oil Well	Federal -
4304738403	Gusher Fed 5-13-6-20	SWNW	13	6S	20E	Producing Well	Oil Well	Federal -
4304738996	Federal 8-13-6-20	SENE	13	6S	20E	Producing Well	Oil Well	Federal -
4304738997	Federal 14-13-6-20	SESW	13	6S	20E	Producing Well	Oil Well	Federal -
4304738998	Federal 14-12-6-20	SESW	12	6S	20E	Producing Well	Oil Well	Federal -
4304738999	Federal 2-14-6-20	NWNE	14	6S	20E	Producing Well	Oil Well	Federal -
4304739000	Federal 8-23-6-20	SENE	23	6S	20E	Producing Well	Oil Well	Federal -
4304739076	Federal 8-24-6-20	SENE	24	6S	20E	Producing Well	Oil Well	Federal -
4304739078	Federal 14-24-6-20	SESW	24	6S	20E	Producing Well	Oil Well	Federal -
4304739079	Federal 14-19-6-21	SESW	19	6S	21E	Producing Well	Oil Well	Federal -
4304740487	Federal 16-13-6-20	SESE	13	6S	20E	Producing Well	Oil Well	Federal -
4304750406	Federal 2-26-6-20	NWNE	26	6S	20E	Producing Well	Oil Well	Federal -
4304750407	Federal 4-9-6-20	NWNW	09	6S	20E	Producing Well	Oil Well	Federal -
4304750408	Federal 8-8-6-20	SENE	08	6S	20E	Producing Well	Oil Well	Federal -
4304750414	Federal 2-17-6-20	NWNE	17	6S	20E	Producing Well	Oil Well	Federal -
4304751228	Federal 2-23-6-20	NWNE	23	6S	20E	Producing Well	Oil Well	Federal -
4304751229	Federal 10-23-6-20	NWSE	23	6S	20E	Producing Well	Oil Well	Federal -
4304751232	Federal 2-24-6-20	NWNE	24	6S	20E	Producing Well	Oil Well	Federal -
4304751233	Federal 4-24-6-20	NWNW	24	6S	20E	Producing Well	Oil Well	Federal -
4304751234	Federal 4-25-6-20	NWNW	25	6S	20E	Producing Well	Oil Well	Federal -

4304751278	Federal 16-23-6-20	SESE	23	6S	20E	Producing Well	Oil Well	Federal -
4304751279	Federal 12-24-6-20	NWSW	24	6S	20E	Producing Well	Oil Well	Federal -
4304738499	Knight 16-30	SE SE	30	3S	2E	Producing Well	Oil Well	FEE -
4304738500	Eliason 6-30	SE NW	30	3S	2E	Producing Well	Oil Well	FEE -
4304738501	Knight 14-30	SE SW	30	3S	2E	Producing Well	Oil Well	FEE -
4304740017	ULT 4-31	NW NW	31	3S	2E	Producing Well	Oil Well	FEE -
4304740026	Deep Creek 2-31	NW NE	31	3S	2E	Producing Well	Oil Well	FEE -
4304740032	Deep Creek 8-31	SE NE	31	3S	2E	Producing Well	Oil Well	FEE -
4304740039	ULT 12-29	NW SW	29	3S	2E	Producing Well	Oil Well	FEE -
4304740040	Eliason 12-30	NW SW	30	3S	2E	Producing Well	Oil Well	FEE -
4304752003	Coleman Tribal 11-18-4-2E	NE SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751488	Coleman Tribal 2-18-4-2E	NW NE	18	4S	2E	Producing Well	Oil Well	BIA -
4304751491	Coleman Tribal 8-18-4-2E	SE NE	18	4S	2E	Producing Well	Oil Well	BIA -
4304751497	Deep Creek Tribal 7-17-4-2E	SW NE	17	4S	2E	Producing Well	Oil Well	BIA -
4304751492	Coleman Tribal 13-18-4-2E	SW SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751493	Coleman Tribal 14-18-4-2E	SE SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751494	Coleman Tribal 15-18-4-2E	SW SE	18	4S	2E	Producing Well	Oil Well	BIA -
4304751496	Coleman Tribal 7-8-4-2E	SW NE	8	4S	2E	Producing Well	Oil Well	BIA -
4304751558	Ute Tribal 6-9-4-2E	SE NW	9	4S	2E	Producing Well	Oil Well	BIA -
4304751557	Ute Tribal 10-5-4-2E	NW SE	5	4S	2E	Producing Well	Oil Well	BIA -
4304751556	Ute Tribal 1-5-4-2E	NE NE	5	4S	2E	Producing Well	Oil Well	BIA -
4304751555	Ute Tribal 6-32-3-2E	SE NW	32	4S	2E	Producing Well	Oil Well	BIA -
4304751554	Ute Tribal 10-30-3-2E	NW SE	30	3S	2E	Producing Well	Oil Well	BIA -
4304751489	Coleman Tribal 5-18-4-2E	SW NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751490	Coleman Tribal 6-18-4-2E	SE NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751571	ULT 12-6-4-2E	NW SW	6	4S	2E	Producing Well	Oil Well	FEE -
4304751569	ULT 10-6-4-2E	NW SE	6	4S	2E	Producing Well	Oil Well	FEE -
4304751573	ULT 16-6-4-2E	SE SE	6	4S	2E	Producing Well	Oil Well	FEE -
4304751572	ULT 14-6-4-2E	SE SW	6	4S	2E	Producing Well	Oil Well	FEE -
4304751576	ULT 14-31-3-2E	SE SW	31	3S	2E	Producing Well	Oil Well	FEE -
4304751577	ULT 5-36-3-1E	SW NW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751580	ULT 16-36-3-1E	SE SE	36	3S	1E	Producing Well	Oil Well	FEE -
4304751585	ULT 12-31-3-2E	NW SW	31	3S	2E	Producing Well	Oil Well	FEE -
4304751579	ULT 14-36-3-1E	SE SW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751584	ULT 14-25-3-1E	SE SW	25	3S	1E	Producing Well	Oil Well	FEE -
4304751574	ULT 11-5-4-2E	NE SW	5	4S	2E	Producing Well	Oil Well	FEE -
4304751583	Deep Creek 16-25-3-1E	SE SE	25	3S	1E	Producing Well	Oil Well	FEE -
4304751652	ULT 16-26-3-1E	SE SE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751581	Senatore 5-25-3-1E	SW NW	25	3S	1E	Producing Well	Oil Well	FEE -
4304751658	Marsh 14-35-3-1E	SE SW	35	3S	1E	Producing Well	Oil Well	FEE -
4304751755	ULT 9-26-3-1E	NE SE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751651	ULT 7-26-3-1E	SW NE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751659	Szyndrowski 5-27-3-1E	SW NW	27	3S	1E	Producing Well	Oil Well	FEE -
4304751653	ULT 14-26-3-1E	SE SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751733	Coleman Tribal 5-7-4-2E	SW NW	7	4S	2E	Producing Well	Oil Well	BIA -
4304751657	ULT 5-35-3-1E	SW NW	35	3S	1E	Producing Well	Oil Well	FEE -

4304751660	ULT 7-35-3-1E	SW NE	35	3S	1E	Producing Well	Oil Well	FEE - 96
4304751728	Coleman Tribal 7-7-4-2E	SW NE	7	4S	2E	Producing Well	Oil Well	BIA -
4304751895	ULT 4-36-3-1E	NW NW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751729	Deep Creek Tribal 9-7-4-2E	NE SE	7	4S	2E	Producing Well	Oil Well	BIA -
4304751746	Deep Creek Tribal 13-7-4-2E	SW SW	7	4S	2E	Producing Well	Oil Well	BIA -
4304751998	Coleman Tribal 3-18-4-2E	NE NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751730	Coleman Tribal 3-8-4-2E	NE NW	8	4S	2E	Producing Well	Oil Well	BIA -
4304752001	Coleman Tribal 1-18-4-2E	NE NE	18	4S	2E	Producing Well	Oil Well	BIA -
4304752004	Coleman Tribal 12-18-4-2E	NW SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751999	Coleman Tribal 4-18-4-2E	NW NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304752000	Coleman Tribal 7-18-4-2E	SW NE	18	4S	2E	Producing Well	Oil Well	BIA - 100
4304751727	Coleman Tribal 1-8-4-2E	NE NE	8	4S	2E	Producing Well	Oil Well	BIA -
4304751732	Deep Creek Tribal 13-8-4-2E	SW SW	8	4S	2E	Producing Well	Oil Well	BIA -
4304751740-51737	Coleman Tribal 12-17-4-2E	(Lot 6) NW SW	17	4S	2E	Producing Well	Oil Well	BIA -
4304752002	Coleman Tribal 3-7-4-2E	NE NW	7	4S	2E	Producing Well	Oil Well	BIA -
4304751734	Deep Creek Tribal 15-8-4-2E	SW SE	8	4S	2E	Producing Well	Oil Well	BIA -
4304751738	Coleman Tribal 15-17-4-2E	SW SE	17	4S	2E	Producing Well	Oil Well	BIA -
4304751735	Deep Creek Tribal 6-17-4-2E	SE NW	17	4S	2E	Producing Well	Oil Well	BIA -
4304751736	Deep Creek Tribal 8-17-4-2E	SE NE	17	4S	2E	Producing Well	Oil Well	BIA -
4304752047	ULT 11-26-3-1E	NE SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751575	Deep Creek 13-32-3-2E	SW SW	32	3S	2E	Producing Well	Oil Well	FEE -
4304751664	Deep Creek 11-32-3-2E	NE SW	32	3S	2E	Producing Well	Oil Well	FEE -
4304752119	Ute Energy 11-27-3-1E	NE SW	27	3S	1E	Producing Well	Oil Well	FEE -
4304752120	Ute Energy 15-27-3-1E	SW SE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752118	Ute Energy 10-27-3-1E	NW SE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752122	Ute Energy 14-27-3-1E	SE SW	27	3S	1E	Producing Well	Oil Well	FEE -
4304751654	ULT 5-34-3-1E	SW NW	34	3S	1E	Producing Well	Oil Well	FEE -
4304751655	ULT 7-34-3-1E	SW NE	34	3S	1E	Producing Well	Oil Well	FEE -
4304751656	ULT 16-34-3-1E	SE SE	34	3S	1E	Producing Well	Oil Well	FEE -
4304751898	ULT 2-36-3-1E	NW NE	36	3S	1E	Producing Well	Oil Well	FEE -
4304751650	ULT 5-26-3-1E	SW NW	26	3S	1E	Producing Well	Oil Well	FEE - 24
4304751754	Marsh 13-35-3-1E	SW SW	35	3S	1E	Producing Well	Oil Well	FEE -
4304751897	ULT 6-36-3-1E	SE NW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751891	ULT 12-26-3-1E	NW SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751887	ULT 13-26-3-1E	SW SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751875	ULT 10-26-3-1E	NW SE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751918	Gavitte 13-23-3-1E	SW SW	23	3S	1E	Producing Well	Oil Well	FEE -
4304751662	Deep Creek 2-30-3-2E	NW NE	30	3S	2E	Producing Well	Oil Well	FEE -
4304751917	Gavitte 3-26-3-1E	NE NW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751661	ULT 6-31-3-2E	SE NW	31	3S	2E	Producing Well	Oil Well	FEE -
4304751663	Deep Creek 4-30-3-2E	NW NW	30	3S	2E	Producing Well	Oil Well	FEE - 130
4304752121	Ute Energy 6-27-3-1E	SE NW	27	3S	1E	Producing Well	Oil Well	FEE -
4304752117	Ute Energy 7-27-3-1E	SW NE	27	3S	1E	Producing Well	Oil Well	FEE -
4304751920	Deep Creek 13-24-3-1E	SW SW	24	3S	1E	Producing Well	Oil Well	FEE -
4304751756	ULT 1-34-3-1E	NE NE	34	3S	1E	Producing Well	Oil Well	FEE -
4304751888	ULT 15-26-3-1E	SW SE	26	3S	1E	Producing Well	Oil Well	FEE - 25

4304751874	ULT 6-26-3-1E	SE NW	26	3S	1E	Producing Well	Oil Well	FEE -
4304752194	Ute Tribal 4-32-3-2E	NW NW	32	3S	2E	Producing Well	Oil Well	BIA -
4304752193	Ute Tribal 8-30-3-2E	SE NE	30	3S	2E	Producing Well	Oil Well	BIA -
4304752221	Deep Creek Tribal 1-26-3-1E	NE NE	26	3S	1E	Producing Well	Oil Well	BIA -
4304752009	Deep Creek Tribal 11-7-4-2E	NE SW	7	4S	2E	Producing Well	Oil Well	BIA 140
4304752008	Deep Creek Tribal 11-8-4-2E	NE SW	8	4S	2E	Producing Well	Oil Well	BIA -
4304752010	Deep Creek Tribal 15-7-4-2E	SW SE	7	4S	2E	Producing Well	Oil Well	BIA -
4304752041	Gavitte 4-26-3-1E	NW NW	26	3S	1E	Producing Well	Oil Well	FEE -
4304752132	Szyndrowski 8-28-3-1E	SE NE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752128	Szyndrowski 9-28-3-1E	NE SE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752127	Szyndrowski 15-28-3-1E	SW SE	28	3S	1E	Producing Well	Oil Well	FEE -
4304738932	Ouray Valley Fed 3-41	SW SW	3	6S	19E	Producing Well	Oil Well	Federal -
4304751227	Federal 10-22-6-20	NW SE	22	6S	20E	Producing Well	Oil Well	Federal -
4304751230	Federal 12-23-6-20	NW SW	23	6S	20E	Producing Well	Oil Well	Federal -
4304751231	Federal 14-23-6-20	SE SW	23	6S	20E	Producing Well	Oil Well	Federal 150
4304751235	Federal 12-25-6-20	NW SW	25	6S	20E	Producing Well	Oil Well	Federal -
4304752432	Bowers 4-6-4-2E	(Lot 4) NW NW	6	4S	2E	Producing Well	Oil Well	FEE -
4304752131	Szyndrowski 7-28-3-1E	SW NE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752293	ULT 7X-36-3-1E	SW NE	36	3S	1E	Producing Well	Oil Well	FEE -
4304750404	Federal 12-5-6-20	NW SW	5	6S	20E	Producing Well	Oil Well	Federal -
4304752116	Szyndrowski 12-27-3-1E	NW SW	27	3S	1E	Producing Well	Oil Well	FEE -
4304751236	Federal 10-26-6-20	NW SE	26	6S	20E	Producing Well	Oil Well	Federal -
4304752126	Szyndrowski 16-28-3-1E	SE SE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752040	Gavitte 2-26-3-1E	NW NE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751889	Deep Creek 11-25-3-1E	NE SW	25	3S	1E	Producing Well	Oil Well	FEE 160
4304751924	ULT 8-26-3-1E	SE NE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751925	Deep Creek 2-25-3-1E	NW NE	25	3S	1E	Producing Well	Oil Well	FEE -
4304752456	Gavitte 1-27-3-1E	NE NE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752454	Gavitte 2-27-3-1E	NW NE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752457	Szyndrowski 13-27-3-1E	SW SW	0	3S	1E	Producing Well	Oil Well	FEE -
4304751937	Coleman Tribal 1-7-4-2E	NE NE	7	4S	2E	Drilled/WOC	Oil Well	BIA 165
4304751946	Coleman Tribal 5-8-4-2E	SW NW	8	4S	2E	Drilled/WOC	Oil Well	BIA
4304752007	Deep Creek Tribal 9-8-4-2E	NE SE	8	4S	2E	Drilled/WOC	Oil Well	BIA
4304751582	Deep Creek 7-25-3-1E	SW NE	25	3S	1E	Drilled/WOC	Oil Well	FEE
4304751751	ULT 1-36-3-1E	NE NE	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304752130	Szyndrowski 10-28-3-1E	NW SE	28	3S	1E	Drilled/WOC	Oil Well	FEE
4304751901	ULT 13-36-3-1E	SW SW	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304751902	ULT 15-36-3-1E	SW SE	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304751900	ULT 9-36-3-1E	NE SE	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304752458	ULT 2-34-3-1E	NE SW	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304752220	Deep Creek Tribal 16-23-3-1E	SE SE	23	3S	1E	Drilled/WOC	Oil Well	BIA
4304752459	ULT 4-34-3-1E	NW NW	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304752460	ULT 6-34-3-1E	SE NW	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304752461	ULT 8-34-3-1E	SE NE	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304739644	Ouray Valley Federal 1-42-6-19	SE SW	1	6S	19E	Drilled/WOC	Oil Well	Federal
4304739643	Ouray Valley Federal 1-22-6-19	SE NW	1	6S	19E	Drilling	Oil Well	Federal

4304752419	Bowers 1-6-4-2E	(Lot 1) NE NE	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304752420	Bowers 2-6-4-2E	(Lot 2) NW NE	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304752421	Bowers 3-6-4-2E	(Lot 3) NE NW	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304732784	Stirrup St 32-6	NENE	32	6S	21E	Active	Water Injection	State
4304731431	E Gusher 2-1A	SWSW	03	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304732333	Federal 11-1-M	SWSW	11	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304739641	Ouray Vly St 36-11-5-19	NWNW	36	5S	19E	Shut-In	Oil Well	State
4304733833	Horseshoe Bend Fed 11-1	NWNE	11	7S	21E	Shut-In	Gas Well	Federal
4304731903	Federal 5-5-H	SENE	05	7S	21E	Shut-In	Oil Well	Federal
4304732709	Government 10-14	NWSE	14	6S	20E	Shut-In	Oil Well	Federal
4304731647	Federal 21-I-P	SESE	21	6S	21E	Shut-In	Gas Well	Federal
4304731693	Federal 4-1-D	NWNW	04	7S	21E	Shut-In	Oil Well	Federal
4304731634	Stirrup Federal 29-3	SESE	29	6S	21E	Shut-In	Oil Well	Federal
4304731623	Federal 33-4-D	NWNW	33	6S	21E	Shut-In	Oil Well	Federal
4304731508	Stirrup Federal 29-2	NWSE	29	6S	21E	Shut-In	Oil Well	Federal
4304730155	Govt 4-14	NWNW	14	6S	20E	Shut-In	Oil Well	Federal
4304715609	Wolf Govt Fed 1	NENE	05	7S	22E	Shut-In	Gas Well	Federal
4304751578	ULT 7-36-3-1E	SW NE	36	3S	1E	P&A	Oil Well	FEE

APD APPROVED; NOT SPUDED

API	Well	Qtr/Qtr	Section	T	R	Well Status	Well Type	Mineral Lease
4304752214	Coleman Tribal 11-17-4-2E	NE SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752211	Deep Creek Tribal 5-17-4-2E	(Lot 5) SW NW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752212	Coleman Tribal 9-17-4-2E	NE SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752213	Coleman Tribal 10-17-4-2E	NW SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752219	Coleman Tribal 13-17-4-2E	SW SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752215	Coleman Tribal 14-17-4-2E	SE SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752217	Coleman Tribal 16-17-4-2E	SE SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752210	Coleman Tribal 10-18-4-2E	NW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752223	Deep Creek Tribal 3-5-4-2E	NE NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752222	Deep Creek Tribal 4-25-3-1E	NW NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752225	Deep Creek Tribal 4-5-4-2E	(Lot 4) NW NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752224	Deep Creek Tribal 5-5-4-2E	SW NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752226	Deep Creek Tribal 6-5-4-2E	SE NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752218	Coleman Tribal 16-18-4-2E	SW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752033	Deep Creek 3-25-3-1E	NE NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752039	Senatore 12-25-3-1E	NW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752412	Deep Creek 1-16-4-2E	NE NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752410	Deep Creek 13-9-4-2E	SW SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752411	Deep Creek 15-9-4-2E	SW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752413	Deep Creek 3-16-4-2E	NE NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752409	Deep Creek 9-9-4-2E	NE SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752427	Bowers 5-6-4-2E	(Lot 5) SW NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752428	Bowers 6-6-4-2E	SE NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752430	Bowers 7-6-4-2E	SW NE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752431	Bowers 8-6-4-2E	SE NE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752422	Deep Creek 11-15-4-2E	NE SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752424	Deep Creek 13-15-4-2E	SW SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752425	Deep Creek 15-15-4-2E	SW SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752426	Deep Creek 16-15-4-2E	SE SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752416	Deep Creek 5-16-4-2E	SW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752418	Deep Creek 7-16-4-2E	SW NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752414	Deep Creek 7-9-4-2E	SW NE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752415	Deep Creek 11-9-4-2E	NE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752423	ULT 13-5-4-2E	SW SW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752417	ULT 14-5-4-2E	SE SW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752123	ULT 12-34-3-1E	NW SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752124	ULT 3-34-3-1E	NE NW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752125	ULT 10-34-3-1E	NW SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752043	ULT 10-36-3-1E	NW SE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752044	ULT 12-36-3-1E	NW SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752042	ULT 3-36-3-1E	NE NW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752048	ULT 6-35-3-1E	SE NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752045	ULT 8-35-3-1E	SE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752030	Deep Creek 10-25-3-1E	NW SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752032	Deep Creek 1-25-3-1E	NE NE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751919	Deep Creek 14-23-3-1E	SE SW	23	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751921	Deep Creek 14-24-3-1E	SE SW	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751922	Deep Creek 15-24-3-1E	SW SE	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751923	Deep Creek 16-24-3-1E	SE SE	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751926	Deep Creek 6-25-3-1E	SE NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751930	Deep Creek 8-25-3-1E	SE NE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751894	ULT 3-35-3-1E	NE NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751896	Marsh 11-35-3-1E	NE SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751893	ULT 2-35-3-1E	NW NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751899	ULT 4-35-3-1E	NW NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751892	Deep Creek 15-25-3-1E	SW SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751929	Deep Creek 9-25-3-1E	NE SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751933	ULT 11-36-3-1E	NE SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751932	ULT 11-6-4-2E	NE SW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751890	ULT 13-25-3-1E	SW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751934	ULT 13-6-4-2E	SW SW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751928	ULT 15-6-4-2E	SW SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751931	ULT 8-36-3-1E	SE NE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751916	ULT 9-6-4-2E	NE SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751927	Marsh 12-35-3-1E	NW SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751935	ULT 1-35-3-1E	NE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752451	Deep Creek 12-15-4-2E	NW SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752453	Deep Creek 12-32-3-2E	NW SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752452	Deep Creek 14-15-4-2E	SE SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752455	Deep Creek 14-32-3-2E	SE SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752445	Deep Creek 14-9-4-2E	SE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752447	Deep Creek 16-9-4-2E	SE SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752446	Deep Creek 2-16-4-2E	NW NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752448	Deep Creek 4-16-4-2E	NW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752449	Deep Creek 6-16-4-2E	SE NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752450	Deep Creek 8-16-4-2E	SE NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752438	Deep Creek 8-9-4-2E	SE NE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752440	Deep Creek 12-9-4-2E	NW SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752206	Ute Tribal 11-16-4-2E	NE SW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752197	Ute Tribal 11-4-4-2E	NE SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752207	Ute Tribal 13-16-4-2E	SW SW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752198	Ute Tribal 13-4-4-2E	SW SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752201	Ute Tribal 14-10-4-2E	SE SW	10	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752199	Ute Tribal 14-4-4-2E	SE SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752208	Ute Tribal 15-16-4-2E	SW SE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752195	Ute Tribal 15-32-3-2E	SW SE	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752196	Ute Tribal 16-5-4-2E	SE SE	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752202	Ute Tribal 2-15-4-2E	NW NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752200	Ute Tribal 4-9-4-2E	Lot 1 NW NW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752203	Ute Tribal 7-15-4-2E	SW NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752204	Ute Tribal 8-15-4-2E	SE NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752463	ULT 11-34-3-1E	NE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752464	ULT 13-34-3-1E	SW SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752465	ULT 14-34-3-1E	SE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752466	ULT 15-34-3-1E	SW SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752462	ULT 9-34-3-1E	NE SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752205	Ute Tribal 9-16-4-2E	NE SE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752439	Deep Creek 10-9-4-2E	NW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752216	Coleman Tribal 15X-18D-4-2E	SW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752888	Womack 4-7-3-1E	NW NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752893	Kendall 12-7-3-1E	NW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752911	Kendall 13-7-3-1E	SW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752900	Kendall 15-7-3-1E	SW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752887	Womack 5-8-3-1E	SW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752880	Womack 7-8-3-1E	SW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752901	Kendall 9-8-3-1E	NE SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752894	Kendall 11-8-3-1E	NE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752897	Kendall 13-8-3-1E	SW SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752898	Kendall 16-8-3-1E	SE SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752892	Kendall 5-9-3-1E	SW NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752899	Kendall 6-9-3-1E	SE NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752896	Kendall 7-9-3-1E	SW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752882	Womack 11-9-3-1E	NE SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752884	Womack 13-9-3-1E	SW SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752885	Womack 3-16-3-1E	NE NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752886	Womack 4-16-3-1E	NW NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752889	Womack 5-16-3-1E	SW NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752890	Womack 6-16-3-1E	SE NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752895	Kendall 4-17-3-1E	NW NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752891	Kendall 5-17-3-1E	SW NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752883	Kendall 11-17-3-1E	NE SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752881	Kendall 13-17-3-1E	SW SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752966	Merritt 2-18-3-1E	NW NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752967	Merritt 3-18-3-1E	NE NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752992	Merritt 7-18-3-1E	SW NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752508	Gusher Fed 11-1-6-20E	NE SW	1	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752503	Gusher Fed 1-11-6-20E	NE NE	11	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752504	Gusher Fed 11-22-6-20E	NE SW	22	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752507	Gusher Fed 12-15-6-20E	NW SW	15	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752509	Gusher Fed 1-27-6-20E	NE NE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752511	Gusher Fed 1-28-6-20E	NE NE	28	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752497	Gusher Fed 14-3-6-20E	SE SW	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752506	Gusher Fed 16-26-6-20E	SE SE	26	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752505	Gusher Fed 3-21-6-20E	NE NW	21	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752500	Gusher Fed 6-25-6-20E	SE NW	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752501	Gusher Fed 8-25-6-20E	SE NE	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752510	Gusher Fed 9-27-6-20E	NE SE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752499	Gusher Fed 9-3-6-20E	NW SE	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752502	Horseshoe Bend Fed 11-29-6-21E	NE SW	29	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752498	Horseshoe Bend Fed 14-28-6-21E	SE SW	28	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752472	Coleman Tribal 2-7-4-2E	NW NE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752473	Coleman Tribal 4-7-4-2E	NW NW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752474	Coleman Tribal 6-7-4-2E	SE NW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752475	Coleman Tribal 8-7-4-2E	SE NE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752480	Coleman Tribal 2-8-4-2E	NW NE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752481	Coleman Tribal 4-8-4-2E	NW NW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752484	Coleman Tribal 6-8-4-2E	SE NW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752485	Coleman Tribal 8-8-4-2E	SE NE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752483	Deep Creek Tribal 12-8-4-2E	NW SW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752476	Deep Creek Tribal 10-7-4-2E	NW SE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752477	Deep Creek Tribal 12-7-4-2E	NW SW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752478	Deep Creek Tribal 14-7-4-2E	SE SW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752479	Deep Creek Tribal 16-7-4-2E	SE SE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752487	Deep Creek Tribal 10-8-4-2E	NW SE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752482	Deep Creek Tribal 14-8-4-2E	SE SW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752486	Deep Creek Tribal 16-8-4-2E	SE SE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752975	Deep Creek 11-19-3-2E	NE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752978	Deep Creek 12-19-3-2E	Lot 3 (NW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752979	Deep Creek 13-19-3-2E	Lot 4 (SW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752969	Deep Creek 14-19-3-2E	SE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752968	Deep Creek 11-20-3-2E	NE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752973	Deep Creek 13-20-3-2E	SW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752987	Gavitt 15-23-3-1E	SW SE	23	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752964	ULT 3-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752962	ULT 4-29-3-2E	NW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752961	ULT 5-29-3-2E	SW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752955	ULT 6-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752983	Deep Creek 10-29-3-2E	NW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752959	ULT 11-29-3-2E	NE SW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752960	ULT 13-29-3-2E	SW SW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752963	ULT 14-29-3-2E	Lot 2 (SE SW)	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752975	Deep Creek 15-29-3-2E	SW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752974	Deep Creek 16-29-3-2E	SE SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752972	Deep Creek 1-30-3-2E -	NE NE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752970	Deep Creek 5-30-3-2E	Lot 2 (SW NW)	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752971	Deep Creek 11-30-3-2E	NE SW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752988	Knight 13-30-3-2E	Lot 4 (SW SW)	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752989	Knight 15-30-3-2E	SW SE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752981	Deep Creek 1-31-3-2E	NE NE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752954	ULT 3-31-3-2E	NE NW	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752956	ULT 5-31-3-2E	Lot 2 (SW NW)	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752984	Deep Creek 7-31-3-2E	SW NE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752957	ULT 11-31-3-2E	NE SW	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752958	ULT 13-31-3-2E	Lot 4 (SW SW)	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752986	Ute Energy 15-31-3-2E	SW SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752985	Ute Energy 16-31-3-2E	SE SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752980	Deep Creek 12-20-3-2E	NW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752977	Deep Creek 14-20-3-2E	SE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752982	Deep Creek 3-30-3-2E	NE NW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753018	Deep Creek 9-15-4-2E	NE SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753019	Deep Creek 10-15-4-2E	NW SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753014	Lamb 3-15-4-2E	NE NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753015	Lamb 4-15-4-2E	NW NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753016	Lamb 5-15-4-2E	SW NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753017	Lamb 6-15-4-2E	SE NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753089	Womack 1-7-3-1E	NE NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753093	Womack 2-7-3-1E	NW NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753094	Womack 3-7-3-1E	NE NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753088	Kendall 14-7-3-1E	SE SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753104	Womack 1-8-3-1E	NE NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753105	Womack 2-8-3-1E	NW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753106	Womack 3-8-3-1E	NE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753107	Womack 4-8-3-1E	NW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753108	Womack 6-8-3-1E	SE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753109	Womack 8-8-3-1E	SE NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753110	Kendall 10-8-3-1E	NW SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753111	Kendall 12-8-3-1E	NW SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753112	Kendall 14-8-3-1E	SE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304753115	Kendall 15-8-3-1E	SW SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753114	Kendall 2-9-3-1E	NW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753100	Kendall 12-9-3-1E	NW SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753116	Kettle 3-10-3-1E	NE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753117	Kettle 6-10-3-1E	SE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753118	Kettle 11-10-3-1E	NE SW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753119	Kettle 12-10-3-1E	NW SW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753099	Kendall 3-17-3-1E	NE NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753098	Kendall 6-17-3-1E	SE NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753101	Kendall 12-17-3-1E	NW SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753120	Kendall 14-17-3-1E	NE SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753097	Kendall 1-18-3-1E	NE NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753096	Kendall 8-18-3-1E	SE NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753095	Kendall 9-18-3-1E	NE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753091	Kendall 10-18-3-1E	NW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753090	Kendall 15-18-3-1E	SW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753092	Kendall 16-18-3-1E	SE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753146	Kendall Tribal 9-7-3-1E	NE SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753147	Kendall Tribal 10-7-3-1E	NW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753153	Kendall Tribal 11-7-3-1E	NE SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753152	Kendall Tribal 16-7-3-1E	SE SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753151	Kendall Tribal 4-18-3-1E	NW NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753150	Kendall Tribal 5-18-3-1E	SW NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753149	Kendall Tribal 11-18-3-1E	NE SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753148	Kendall Tribal 12-18-3-1E	NW SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753145	Kendall Tribal 13-18-3-1E	SW SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753142	Kendall Tribal 14-18-3-1E	SE SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

June 3, 2014

Certified Mail No.7003 2260 0003 2358 7028

Mr. Bob Gardner
Crescent Point Energy U.S. Corp
555 17th Street STE 750
Denver, CO 80202

43 047 31588
LCK 30-1-H
6S 21E 30

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Bob Gardner:

As of April 2014, Crescent Point Energy U.S. Corp has one (1) State Lease Well and two (2) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.

Page 2

Crescent Point Energy U.S. Corp

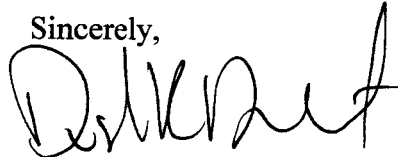
June 3, 2014

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,




Dustin K. Doucet
Petroleum Engineer

DKD/JP/js

cc: Compliance File
Well File
LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A



	Well Name	API	LEASE	Years Inactive
1	L C K 30-1-H	43-047-31588	FEE	1 year
2	ELIASON 6-30	43-047-38500	FEE	1 year
3	OURAY VLY ST 36-11-5-19	43-047-39641	ML-50608	2 years

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP		8. WELL NAME and NUMBER: L C K 30-1-H
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202		9. API NUMBER: 43047315880000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1830 FNL 0510 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 30 Township: 06.0S Range: 21.0E Meridian: S		9. FIELD and POOL or WILDCAT: HORSESHOE BEND
		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/31/2014	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input checked="" type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy has decided to recomplete the LCK 30-1H by October 31st, 2014. The plan is to move in rig and pull production equipment. We will obtain a fluid level and casing & tubing pressure prior to pulling production equipment. We will then set a composite bridge plug above existing perms. We will pressure plug and casing to 3000 psi for 15 min to confirm integrity before proceeding with recompletion. We will perform 3 stage recomplete frac, drillout plugs and return well to production. We will respectfully submit a request to recomplete before October 31st, 2014 with the goal of recompleting at an earlier date. Please let me know if you have any questions or concerns.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: August 28, 2014

By: *Debra K. Quist*

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Emily Kate DeGrasse	PHONE NUMBER 720 880-3644	TITLE Regulatory & Government Affairs Analyst
SIGNATURE N/A	DATE 7/31/2014	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047315880000

Approval is given until October 31, 2014 to allow Crescent Point Energy ability to complete work. Approval beyond October 31, 2014 will not be given without a showing of integrity.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
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		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/1/2014	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy is officially responding to the SI/TA infraction notice for L C K 30-1-H dated June 3rd, 2014. Crescent Point Energy is currently evaluating whether we should recomplete the L C K 30-1-H or plug and abandon the well. Due to the July 4th holiday a great deal of our geology and engineering staff is out of town and unable to assist in making this evaluation. Crescent Point Energy respectfully requests a 30 days extension to further evaluate the best course of action for the L C K 30-1-H well. Please find a wellbore diagram attached. Thank you.

Approved by the
 August 28, 2014
 Oil, Gas and Mining

Date: _____
 By: Derek Duff

NAME (PLEASE PRINT) Emily Kate DeGrasse	PHONE NUMBER 720 880-3644	TITLE Regulatory & Government Affairs Analyst
SIGNATURE N/A		DATE 7/1/2014

L.C.K. 30-1-6-21

Spud Date:
Put on Production: 04/02/1985
GL: ' KB: '

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: jts. (')
DEPTH LANDED: '
HOLE SIZE: 12-1/4"
CEMENT DATA: sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: jts. (')
HOLE SIZE: 7-7/8"
TOTAL DEPTH: '
CEMENT DATA: sxs Prem. Lite II mixed & sxs 50/50 POZ.
CEMENT TOP AT: '

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 207 jts (6599.30')
TUBING ANCHOR: 6602'
NO. OF JOINTS: 1 jts (32.2')
SEATING NIPPLE: 2-7/8" (1.1')
SN LANDED AT: 6635' KB
NO. OF JOINTS: 2 jts (64.2')
TOTAL STRING LENGTH: EOT @ 6700'

SUCKER RODS

POLISHED ROD: 1-1/4" x 22'
SUCKER RODS: 1-6' x 7/8" pony rod, 99-7/8" guided rods, 12-1/4" slick rods, 31-1/4" guided rods, 6-1 1/4" weight bars
PUMP SIZE: 2" x 1-1/4" x 16' RHAC
STROKE LENGTH:
PUMP SPEED: SPM

FRAC JOB

??-??-?? 0000-0000'

Frac ??? sands as follows: Frac with
????# 20/40 sand in ??? bbls Lightning
17 fluid.

2/24/09

Parted rods. Updated rod and tubing
detail

Cement Top @ '

SN @ 6635'

Anchor @ 6602'

EOT @ 6700'

6922-6932'

6968-6998'

7048-7054'

7100-7106'

7112-7116'

7132-7134'

7142-7146'

7173-7189'

7263-7269'

7290-7298'
PBT @ 7323'

TD @ '

PERFORATION RECORD

7290-7298'	3 JSPF	00 holes
7263-7269'	3 JSPF	00 holes
7173-7189'		
7142-7146'		
7132-7134'		
7112-7116'		
7100-7106'		
7048-7054'		
6968-6998'		
6922-6932'		

NEWFIELD

L.C.K. 30-1-6-21
1830' FNL & 510' FEL(SE/NE)
Section 30, T6S, R21E
Uintah Co, Utah
API # 43-047-31588; Lease: FEE

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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PHONE NUMBER: 720 880-3621 Ext		9. FIELD and POOL or WILDCAT: HORSESHOE BEND
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/20/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100%;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Crescent Point Energy US Corp respectfully requests permission to recomplete L C K 30-1-H. Please see attached perf and frac design. Following recompletion operations, no bridge plug or anything else will be present in wellbore. Recompletion is scheduled for September 20th, 2014. Thank you.		
NAME (PLEASE PRINT) Emily Kate DeGrasse		PHONE NUMBER 720 880-3644
SIGNATURE N/A		TITLE Regulatory & Government Affairs Analyst
DATE 9/3/2014		<div style="text-align: center;"> Approved by the September 03, 2014 Oil, Gas and Mining </div> <div style="text-align: right;"> Date: _____ By: <u>Derek Duff</u> </div>

L.C.K. 30-1-6-21

Spud Date:
Put on Production: 04/02/1985
GL: ' KB: '

Wellbore Diagram

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CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: jts. (')
DEPTH LANDED: '
HOLE SIZE: 12-1/4"
CEMENT DATA: sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: jts. (')
HOLE SIZE: 7-7/8"
TOTAL DEPTH: '
CEMENT DATA: sxs Prem. Lite II mixed & sxs 50/50 POZ.
CEMENT TOP AT: '

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 207 jts (6599.30')
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STROKE LENGTH:
PUMP SPEED: SPM

FRAC JOB

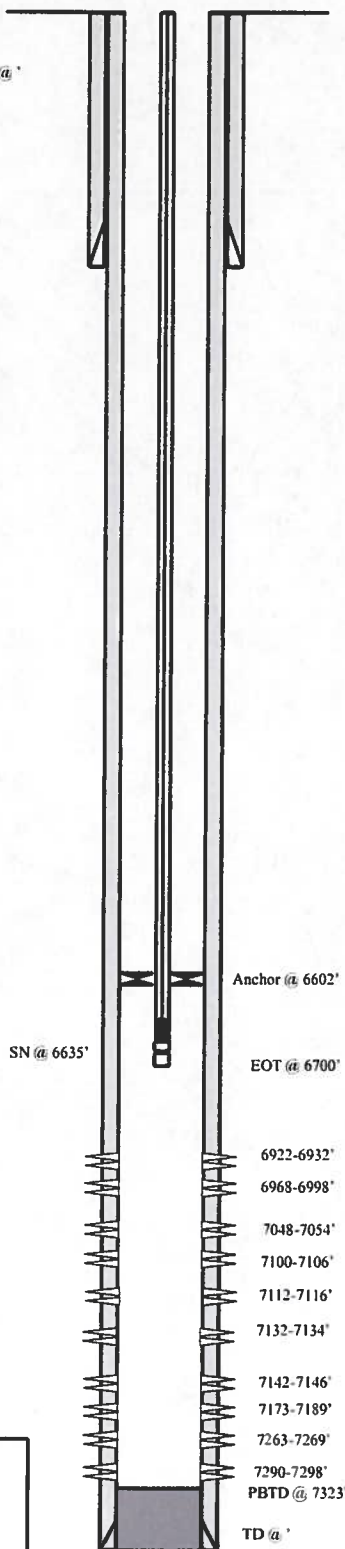
??-??-?? 0000-0000'

Frac ??? sands as follows: Frac with
????# 20/40 sand in ??? bbls Lightning
17 fluid.

2/24/09

Parted rods. Updated rod and tubing
detail

Cement Top @ '

PERFORATION RECORD

7290-7298'	3 JSPF	00 holes
7263-7269'	3 JSPF	00 holes
7173-7189'		
7142-7146'		
7132-7134'		
7112-7116'		
7100-7106'		
7048-7054'		
6968-6998'		
6922-6932'		

NEWFIELD

L.C.K. 30-1-6-21
1830' FNL & 510' FEL(SE/NE)
Section 30, T6S, R21E
Uintah Co, Utah
API # 43-047-31588; Lease: FEE

Well Name: L.C.K. #30-1-H

Date: 9/3/2014

Location: HOG

Casing:	ID:	Drift:	Burst:
5-1/2", 15.5#, J-55, LTC	4.892"	4.767"	4,810 psi

Tubing:	ID:	Tensile:	Burst:
2-7/8", 6.5#, J-55, EUE	2.441"	144,960 lbs.	10,570 psi

Volumes:

Casing:	Tubing:	Csg/Tbg Annulus:
0.0232 bbl/ft	0.00579 bbl/ft	0.0152 bbl/ft

Stage	Zone	Top	Bottom	Gun Size	Holes	Total Holes	Comments	Volume	Plug Depth
Stage 1	3 Point	6707	6,708'	1'	3		35 BPM	6,704	
Stage 1	3 Point	6720	6,721'	1'	3		173' of Interval		
Stage 1	3 Point	6759	6,760'	1'	3		30' of Net Pay		
Stage 1	3 Point	6781	6,782'	1'	3				
Stage 1	Black Shale	6812	6,813'	1'	3				
Stage 1	Black Shale	6823	6,824'	1'	3				
Stage 1	Black Shale	6846	6,847'	1'	3				
Stage 1	Black Shale	6879	6,880'	1'	3	24			6,910'
Stage 2	Green 4	6493	6,494'	1'	3		25 BPM	6,417	
Stage 2	Green 4	6508	6,509'	1'	3		93' of Interval		
Stage 2	Green 4	6530	6,531'	1'	3		20' of Net Pay		
Stage 2	Green 4	6550	6,551'	1'	3				
Stage 2	Green 4	6572	6,573'	1'	3				
Stage 2	Green 4	6585	6,586'	1'	3	18			6,616'
Stage 3	TGR-3	6290	6,292'	2'	6		50 BPM	6,267	
Stage 3	TGR-3	6302	6,304'	2'	6		142' of Interval		
Stage 3	TGR-3	6311	6,312'	1'	3		33' of Net Pay		
Stage 3	TGR-3	6324	6,325'	1'	3				
Stage 3	Green 5	6383	6,385'	2'	6				
Stage 3	Green 5	6393	6,394'	1'	3				
Stage 3	Green 5	6403	6,404'	1'	3				
Stage 3	Green 5	6414	6,415'	1'	3				
Stage 3	Green 5	6431	6,432'	1'	3	36			6,462'

13
39
22
31
11
23
33
-386
15
22
20
22
13
-294
12
8
13
60
9
10
11
17

Stage 1 (3 Point / Black Shale)

Fluid	Sand	Pad	Sand Average	Net Pay
51,250	90000	15%	1.76	30
Pad	Fluid	Sand	% Sand	
	7750			
0.5	18000	9000	10%	2.1
1	4500	4500	5%	2.2
2	9000	18000	20%	2.3
4	6750	27000	30%	2.3
6	5250	31500	35%	2.2
	51250	90000	100%	

Stage 2 (Green 4)

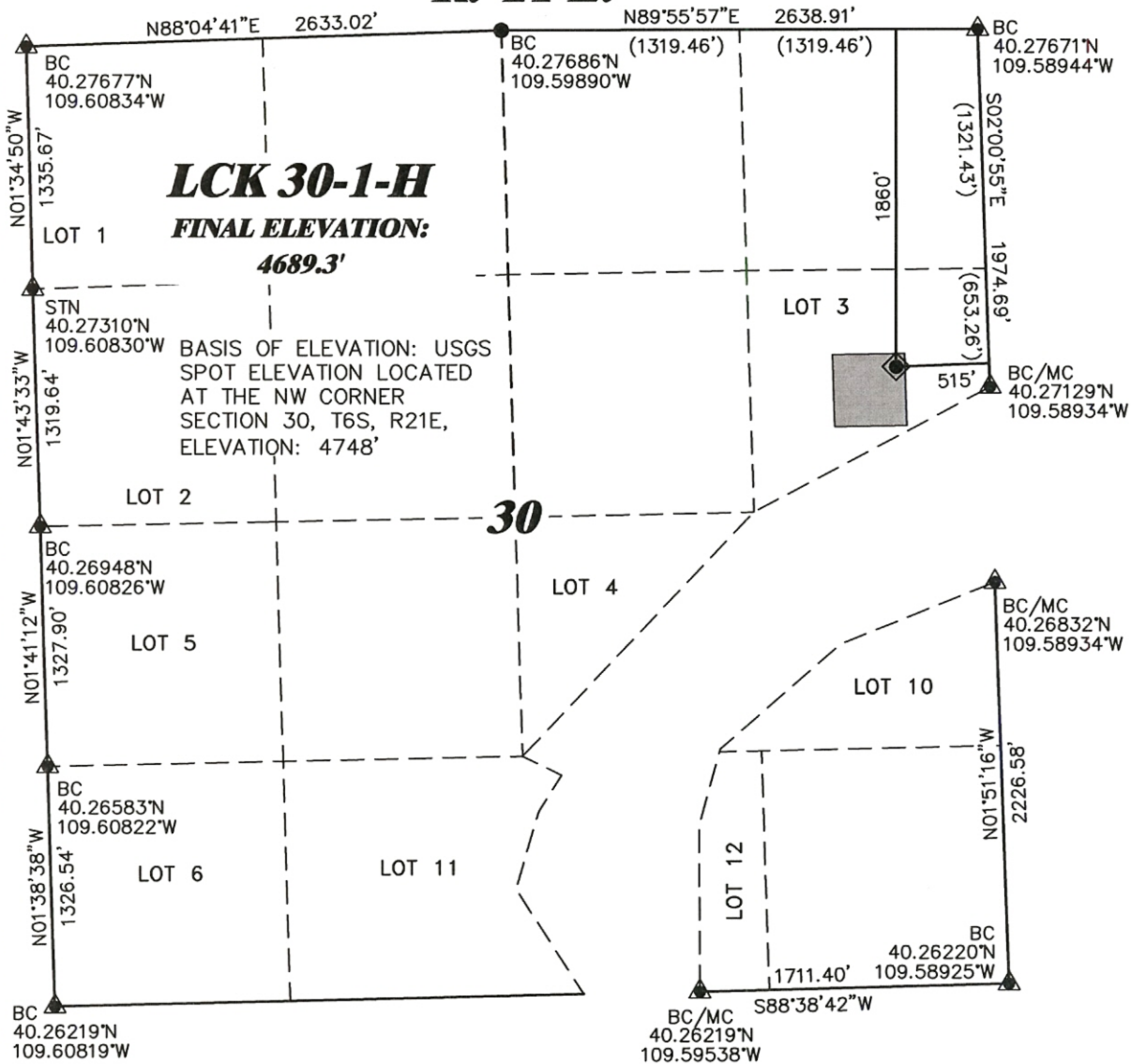
Fluid	Sand	Pad	Sand Average	Net Pay
34,150	60000	15%	1.76	20
Pad	Fluid	Sand	% Sand	
	5150			
0.5	12000	6000	10%	2.1
1	3000	3000	5%	2.2
2	6000	12000	20%	2.3
4	4500	18000	30%	2.3
6	3500	21000	35%	2.2
	34150	60000	100%	

Stage 2 (TGR-3/ Green 5)

Fluid	Sand	Pad	Sand Average	Net Pay
56,350	99000	15%	1.76	33
Pad	Fluid	Sand	% Sand	
	8500			
0.5	19800	9900	10%	2.1
1	4950	4950	5%	2.2
2	9900	19800	20%	2.3
4	7425	29700	30%	2.3
6	5775	34650	35%	2.2
	56350	99000	100%	

Total Fluid	141,750 gals	
Total Sand	3,375.00 bbls	9.12 400 Bbl Tanks
	249,000 lbs	
Slickwater	71200 gals	4.8 400 Bbl Tanks
Gelled fluid	70550 gals	4.8 400 Bbl Tanks
Acid tanks	1,500 gals	
	35.71 bbls	0.10 400 Bbl Lined Acid Tar

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202		8. WELL NAME and NUMBER: L C K 30-1-H
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PHONE NUMBER: 720 880-3621 Ext		9. FIELD and POOL or WILDCAT: HORSESHOE BEND
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/9/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Crescent Point Energy respectfully submits an updated facility diagram for L C K 30-1-H. Crescent Point Energy would like to replace one treater and one preexisting oil tank. We would like to add one water tank and one oil tank for additional storage. Please see the attached revised facility plats. Thank you.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 17, 2014		
NAME (PLEASE PRINT) Emily Kate DeGrasse	PHONE NUMBER 720 880-3644	TITLE Regulatory & Government Affairs Analyst
SIGNATURE N/A		DATE 9/9/2014

R. 21 E.

SCALE 1" = 1000'
GRID NORTH

T. 6 S.

DRAWING DATUM
SPCS UTC (NAD27)

SHL
NORTHING (NAD27)

711690.13
EASTING (NAD27)
2532778.88

LATITUDE (NAD83)
NORTH 40.271632 DEG.
LONGITUDE (NAD83)
WEST 109.591198 DEG.

UTM
(ZONE 12, METERS)
NORTHING (NAD83)
4458858.45
EASTING (NAD83)
619779.06

**SURVEYOR'S STATEMENT**

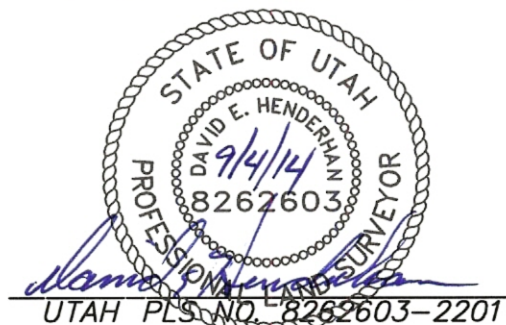
I, DAVID E. HENDERHAN, OF GRAND JUNCTION, COLORADO, HEREBY STATE: THIS MAP WAS MADE FROM NOTES TAKEN DURING AN ACTUAL FIELD SURVEY DONE UNDER MY DIRECT SUPERVISION ON THE 3rd DAY OF SEPTEMBER, 2014 AND THAT THIS PLAT CORRECTLY SHOWS THE LOCATION OF LCK 30-1-H AS-CONSTRUCTED ON THE GROUND.

LEGEND

- ◆ WELL LOCATION
- CALCULATED CORNER
- FOUND MONUMENT (LAT/LONG VALUES ARE NAD83)
- ▲ PREVIOUSLY FOUND MONUMENT (LAT/LONG VALUES ARE NAD83)



400'x400' DRILLING WINDOW



RIFFIN & ASSOCIATES, INC.
1414 ELK ST., ROCK SPRINGS, WY 82901

(307) 362-5028

DRAWN: 9/4/2014 - TCM

REVISED: N/A -

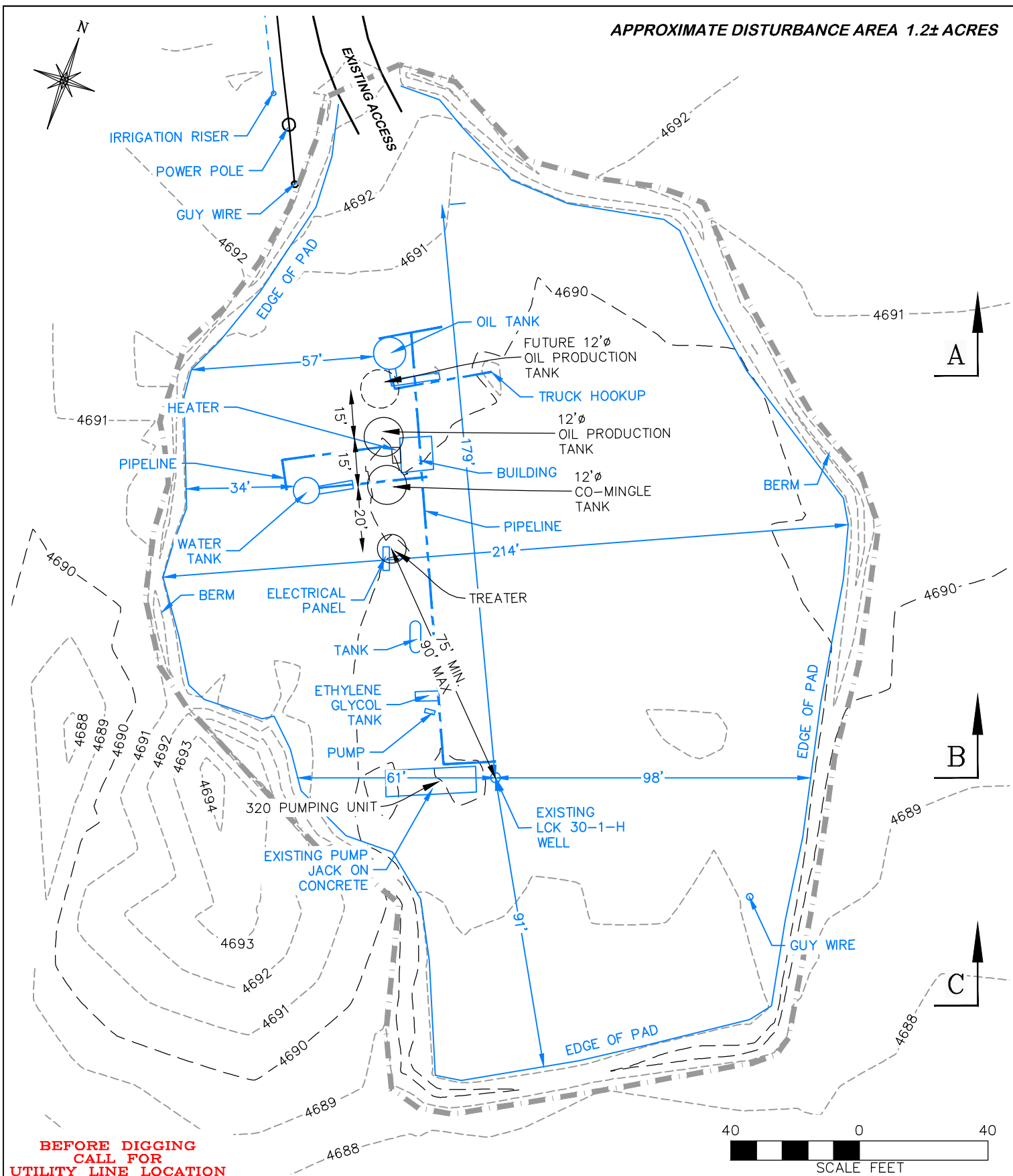
SCALE: 1" = 1000'

DRG JOB No. 20695

EXHIBIT 1

**PLAT OF AS-DRILLED LOCATION IN
LOT 3, SECTION 30, FOR
CRESCENT POINT ENERGY**

**1860' F/NL, & 515' F/EL, SECTION 30,
T. 6 S., R. 21 E., S.L.B.M.,
UINTAH COUNTY, UTAH**



DRG RIFFIN & ASSOCIATES, INC.

(307) 362-5028

1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 9/4/2014 - TCM

SCALE: 1" = 40'

REVISED: 9/9/2014 - TCM

DRG JOB No. 20695

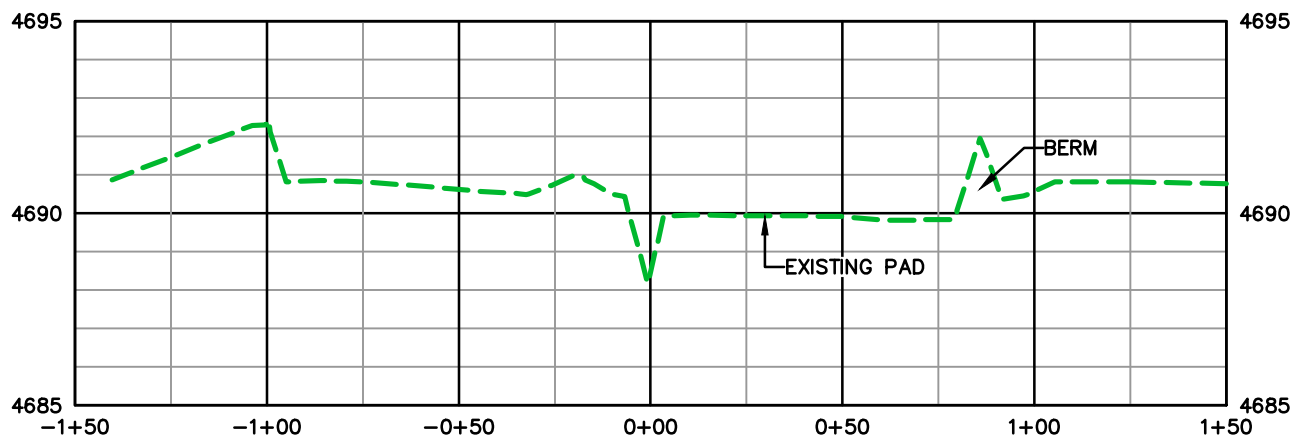
MISC. REVISIONS

FIGURE 1

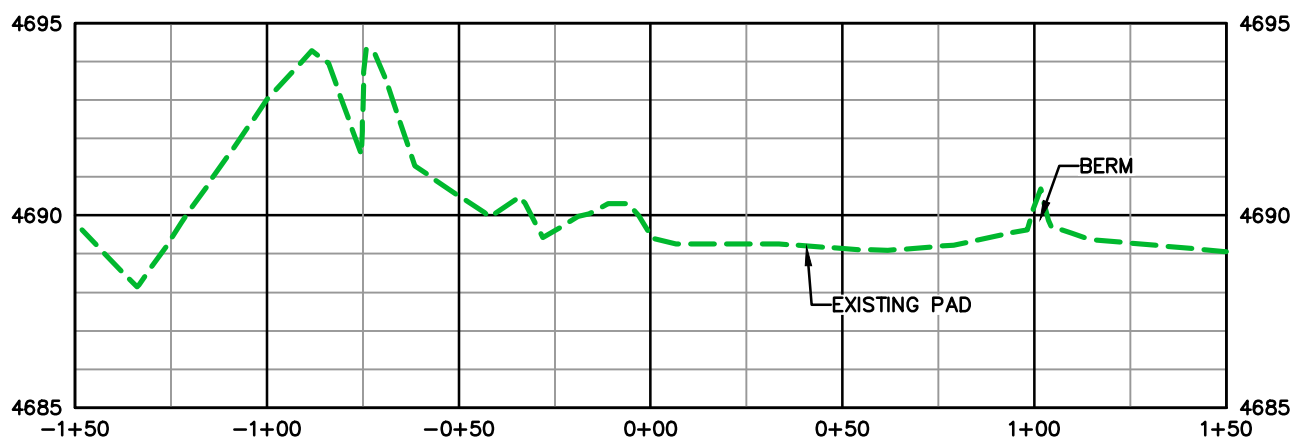
**CRESCENT POINT ENERGY
LCK 30-1-H
SECTION 30, T. 6 S., R. 21 E.**

FINISHED ELEVATION: 4689.3'

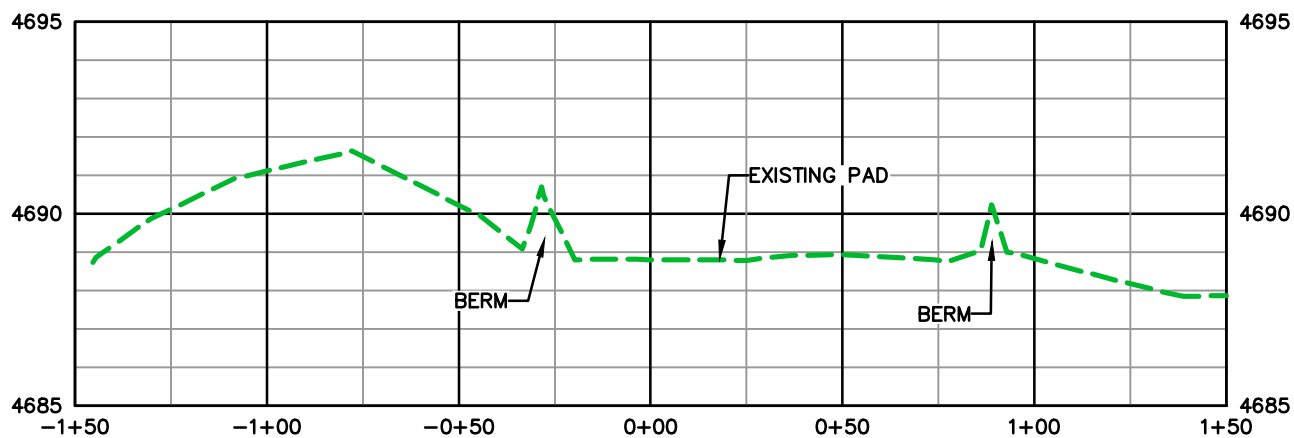
RECEIVED: Sep. 09, 2014



A



B



C



RIFFIN & ASSOCIATES, INC.

(307) 362-5028

1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 9/4/2014 - TCM

SCALE: HORZ 1" = 50' VERT 1" = 5'

REVISED: N/A -

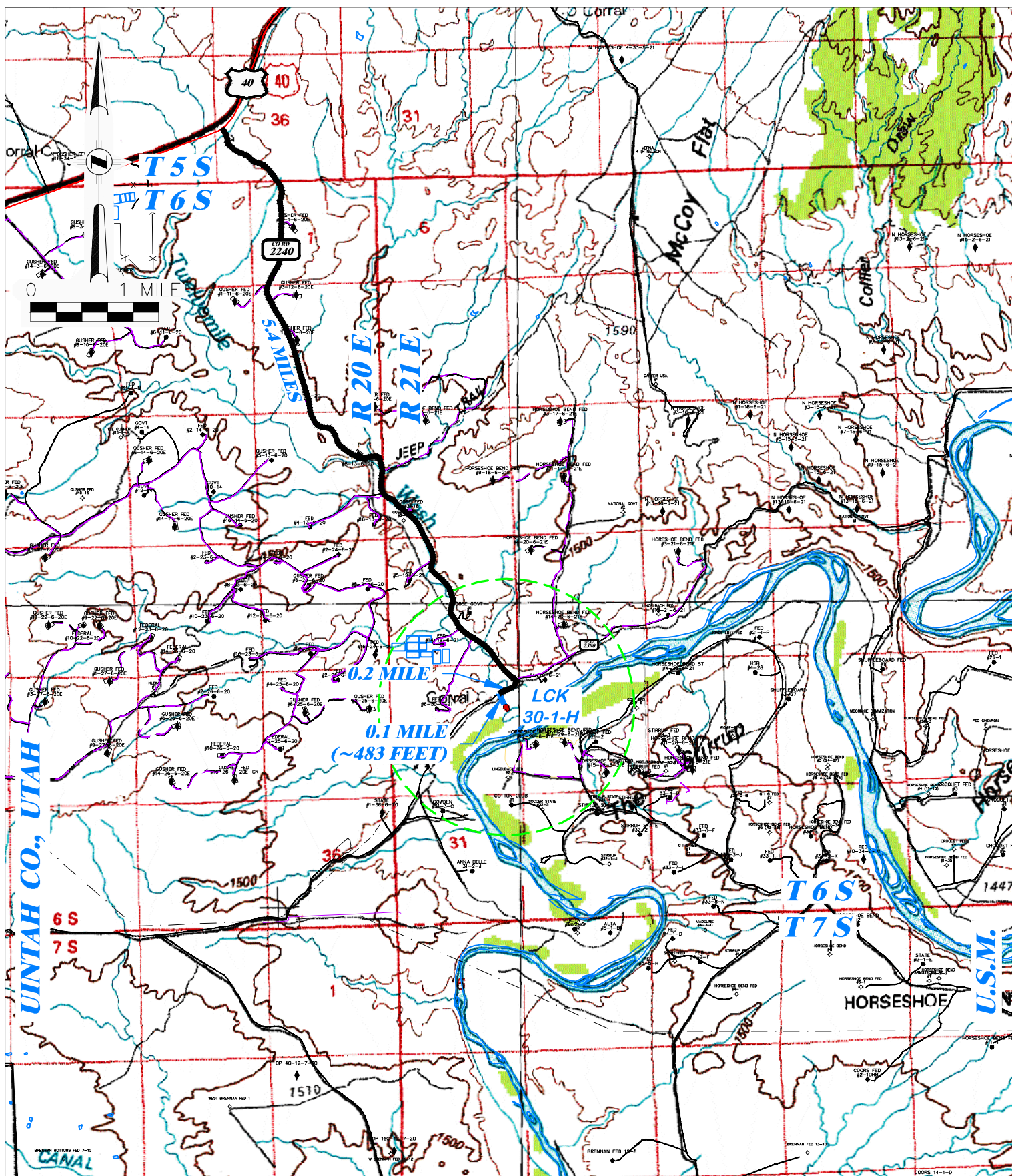
DRG JOB No. 20695

FIGURE 2

CRESCENT POINT ENERGY
LCK 30-1-H
SECTION 30, T. 6 S., R. 21 E.

FINISHED ELEVATION: 4689.3'

RECEIVED: Sep. 09, 2014



DRG RIFFIN & ASSOCIATES, INC.
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 9/4/2014 - TCM

REVISED: N/A -

SCALE: 1" = 1 MILE

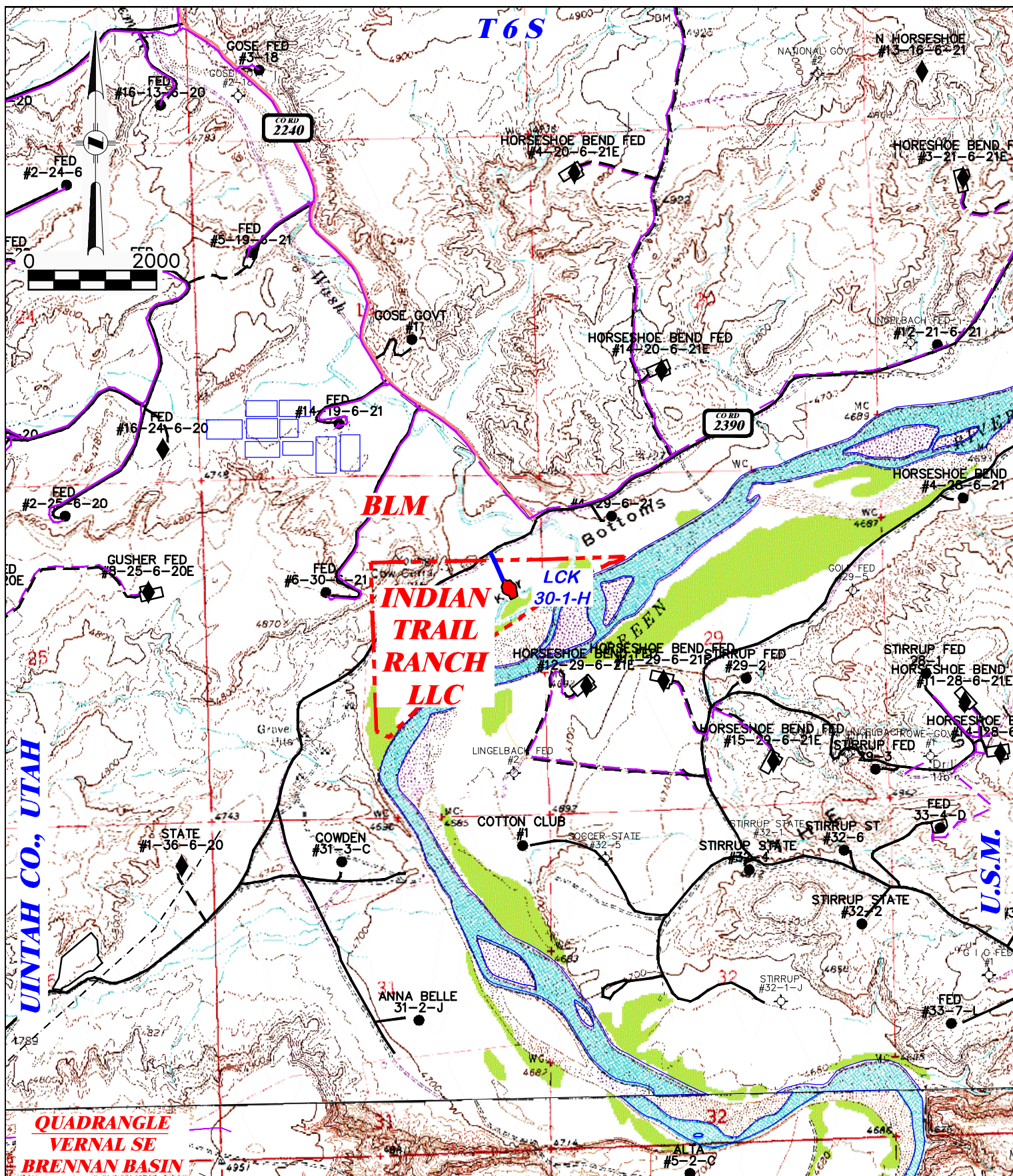
DRG JOB No. 20695

TOPO A

**EXISTING ACCESS FOR
 CRESCENT POINT ENERGY
 LCK 30-1-H
 SECTION 30, T.6 S., R. 21 E.**

EXISTING ACCESS

EXISTING ROAD



DRG

1414 ELK ST., ROCK SPRINGS, WY 82901

SCALE: 1" = 2000'

DRG JOB No. 20695

TOPO C

**ONE MILE RADIUS FOR
CRESCENT POINT ENERGY
LCK 30-1-H
SECTION 30, T. 6 S., R. 21 E.**

EXISTING ACCESS

EXISTING ROAD

CRESCENT POINT ENERGY
LCK 30-1-H
SEC. 30, T6S, R21E
UINTAH, UTAH

Begin at the intersection of US Highway 40 and Twelve Mile Wash Road (County Road 2240) and drive southeasterly for 5.4 miles. Turn right onto Baeser Bend Road (County Road 2360) and drive southwesterly for 0.2 mile. Turn left onto the access road for the LCK 30-1-H and travel southerly for 0.1 mile (~483 feet) to reach the existing well site.



PUMP JACK



PUMP JACK



TANKS



FACILITIES



ACCESS ROAD AT PAD



ACCESS ROAD AT TAKE-OFF

DATE PHOTOS WERE TAKEN: 9/3/2014



1414 ELK ST., SUITE 202
ROCK SPRINGS, WY 82901
(307) 362-5028

DRG JOB No. 20695

***LOCATION PICTURES
CRESCENT POINT ENERGY
LCK 30-1-H
SECTION 30, T. 6 S., R. 21 E.***

DRAWN: 9/4/2014 - TCM

REVISED: N/A - .

PHOTOS

RECEIVED: Sep. 09, 2014



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

June 25, 2015

CERTIFIED MAIL NO. 7014 2870 0001 4232 4467

Ms. Kristen Johnson
Crescent Point Energy U.S. Corp
555 17th Street STE 1800
Denver, CO 80202

43 047 31588
L C K 30-1-H
30 65 21E

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Johnson:

As of January 2015, Crescent Point Energy U.S. Corp (Crescent Point) has five (5) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Two (2) of these wells (Attachment A) were previously noticed on June 4, 2014. Three (3) of these wells were added to Crescent Point's SI/TA list in 2015 (attachment A).

The L C K 30-1-H well was to be recompleted by the end of October 2014, which no evidence has been provided by Crescent Point supporting this has taken place. The Division is concerned of the reported hole in the casing at 2200', this requires immediate remediation.

Crescent Point shall immediately update the timeframe of the remediation of the L C K 30-1-H well. Crescent Point shall also address the other wells (attachment A) concerning whether they will be plugged, placed back on production, or requesting SI/TA extension with proof of wellbore integrity. Each well needs an individual sundry filed via ePermit meeting the SI/TA rules as listed below.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice via ePermit (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:



1. Reasons for SI/TA of the well (R649-3-36-1.1)
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT

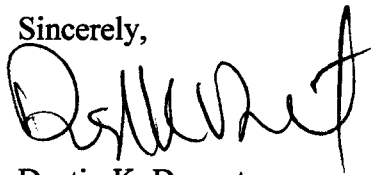
Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

All submittals should be sent via ePermit

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/IP/js
Enclosure

cc: Compliance File
Well File
N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

Attachment A

	Well Name	API	LEASE	Years Inactive	Prior Notice	NOTES
1	L C K 30-1-H	43-047-31588	FEE	1 year 9 months	1 ST NOTICE	Hole in csg @ 2200'
2	ELIASON 6-30	43-047-38500	FEE	1 year 9 months	1 ST NOTICE	SI/TA extension to 10/31/2015
3	BOWERS 2-6-4-2E	43-047-52420	FEE	2 years		
4	BOWERS 6-6-4-2E	43-047-52428	FEE	1 year 10 months		
5	KENDALL 9-8-3-1E	43-047-52901	FEE	1 year 7 months		

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202		8. WELL NAME and NUMBER: L C K 30-1-H			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1830 FNL 0510 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 30 Township: 06.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047315880000			
PHONE NUMBER: 720 880-3621 Ext		9. FIELD and POOL or WILDCAT: HORSESHOE BEND			
COUNTY: UINTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/10/2015 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex;"> <div style="flex: 1;"> <p>Crescent Point Energy proposes to Plug and Abandon this above mentioned well. Plans is to set a cast iron bridge plug at 4700' MD with 100' of class G Cement on top which will be pressure tested once cement is cured. Another cast iron bridge plug will be set at 2325' MD with a 335' Cement plug on top successfully isolating compromised casing after confirmed pressure test. Another cast iron bridge plug will be set at 372' MD, perforations will be added to the shoe of the surface casing and cement will be squeezed to surface eliminating surface vent flow. We will then fill the remaining void in the production casing from the cast iron bridge plug to surface with Class G cement. See attached proposed Plug and Abandon Wellbore diagrams.</p> </div> <div style="flex: 1; text-align: right; padding-left: 20px;"> <p style="color: red; font-weight: bold;">Approved by the Utah Division of Oil, Gas and Mining</p> <p>Date: <u>August 05, 2015</u></p> <p>By: <u></u></p> <p style="color: red; font-weight: bold;">Please Review Attached Conditions of Approval</p> </div> </div>					
NAME (PLEASE PRINT) Valari Cray	PHONE NUMBER 303 880-3637	TITLE Drilling And Completion Tech			
SIGNATURE N/A	DATE 7/21/2015				



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047315880000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. Add Plug #1: A 100' plug (± 12 sx) shall be spotted on CIBP@ 6910' from $\pm 6910'$ to 6810'. This will isolate the open perms as required by R649-3-24-3.2.**
- 3. Move Plug #2: This plug should be moved up hole and spotted across the Green River formation top from $\pm 3800'$ to 3700' (12 sx minimum).**
- 4. Amend Plug #3: RIH and perforate 5 1/2" @ 2050' (if injection into leaks is possible, no perforation is necessary). Establish injection into perms/leaks. RIH with CIGR and set at 2000'. Sting into CIGR and establish circulation down the 5 1/2" casing back up the 5 1/2" x 8 5/8" annulus or into perms/leaks. M&P 112 sx cement, sting into CIGR pump 100 sx, sting out and dump 12 sx on top of CIGR. If injection into the 5 1/2" perms cannot be established: M&P 47 sx cement from 2325' to 1900'. This will isolate the Base of Moderately Saline Ground Water as required by R649-3-24-3.3.**
- 5. All balanced plugs shall be tagged to ensure that they are at the depth specified.**
- 6. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 7. The interval between plugs shall be filled with noncorrosive fluid of adequate density to prevent migration of formation water into or through the well bore (R649-3-24-3.5).**
- 8. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 9. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 10. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 11. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

Wellbore Diagram

r263

API Well No: 43-047-31588-00-00 Permit No: Well Name/No: L C K 30-1-H
Company Name: CRESCENT POINT ENERGY U.S. CORP
Location: Sec: 30 T: 6S R: 21E Spot: SENE
Coordinates: X: 619778 Y: 4458852
Field Name: HORSESHOE BEND
County Name: UTAH

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (F/cf)
HOL1	370	12.25			
SURF	370	8.625	24		
HOL2	7323	7.875			
PROD	7323	5.5	15.5		7.483
T1	6700	2.375			
		7 7/8" x 5 1/2" (108)			4.094
		8 5/8" x 5 1/2"			5.192

Cement from 370 ft. to surface

Surface: 8.625 in. @ 370 ft.

Hole: 12.25 in. @ 370 ft.

370' CWP @ 372'

Plug #4

$$\begin{aligned} \text{OUT } 370' / (1.15) (5.192) &= 625\text{K} \\ \text{IN } 370' / (1.15) (7.483) &= 435\text{K} \\ &= 105\text{SK reqd. min} \end{aligned}$$

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	7323	4680	H	650
PROD	7323	4680	HG	160
SURF	370	0	G	250

* Amend Plug #3

leaks Test casing if inj. (Perf) Set CWP @ 2000' and sqz leaks

$$\begin{aligned} \text{OUT } 300' / (1.15) (4.094) &= 645\text{K} \\ \text{IN below CWP } 300' / (1.15) (7.483) &= 355\text{K} \\ \text{above CWP } 100' / (1.15) (7.483) &= 125\text{K} \end{aligned}$$

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
6922	7298			

* Move Plug #2

Move to isolate Top of Spaced interval (GRRV)
3800' to 3700'
100' = 125K

Formation Information

Formation	Depth
UNTA	0
BMSW	1900
GRRV	3710

Cement from 7323 ft. to 4680 ft.

Tubing: 2.375 in. @ 6700 ft.

Production: 5.5 in. @ 7323 ft.

Hole: 7.875 in. @ 7323 ft.

* Add Plug #1

$$\begin{aligned} &100' \text{ on CWP @ } 6910' \\ &100' / (1.15) (7.483) = 125\text{K minimum} \end{aligned}$$

TD: 7323 TVD: PBTD:

LCK 30-1-H

SE NE Section 30-T6S-R21E

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: jts. (')

DEPTH LANDED: '

HOLE SIZE: 12-1/4"

CEMENT DATA: sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

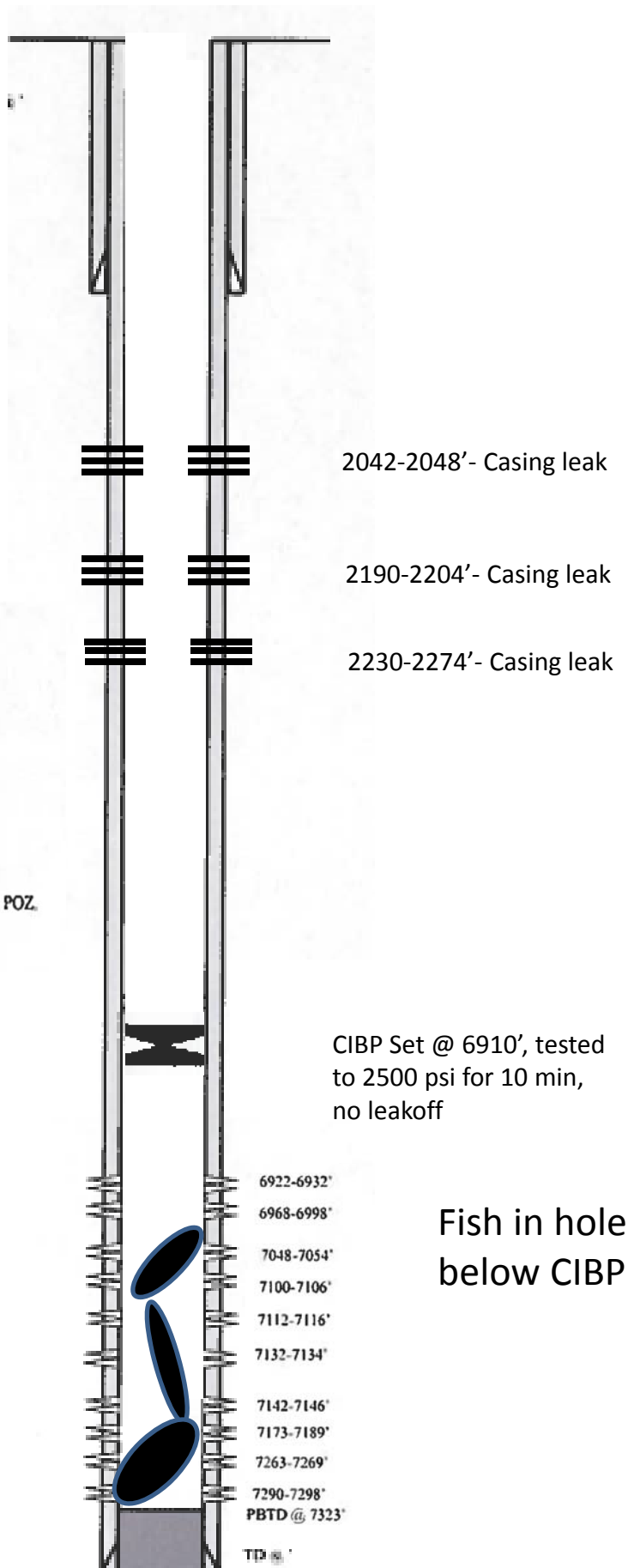
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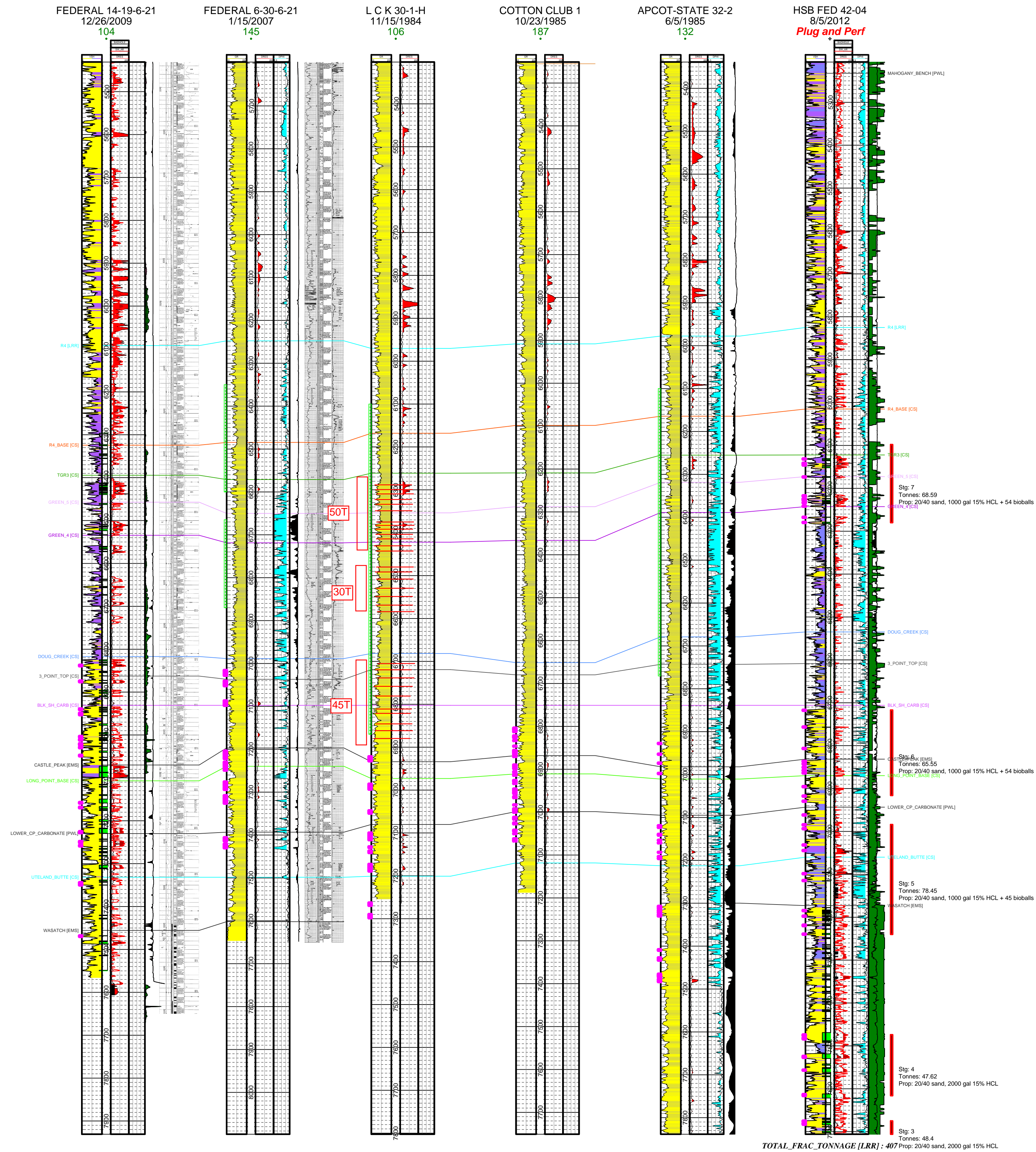
HOLE SIZE: 7-7/8"

TOTAL DEPTH: '

CEMENT DATA: sxs Prem. Lite II mixed & sxs 50/50 POZ.

CEMENT TOP AT: '





LCK 30-1-H

SE NE Section 30-T6S-R21E

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: jts. (')

DEPTH LANDED: '370' MD

HOLE SIZE: 12-1/4"

CEMENT DATA: sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

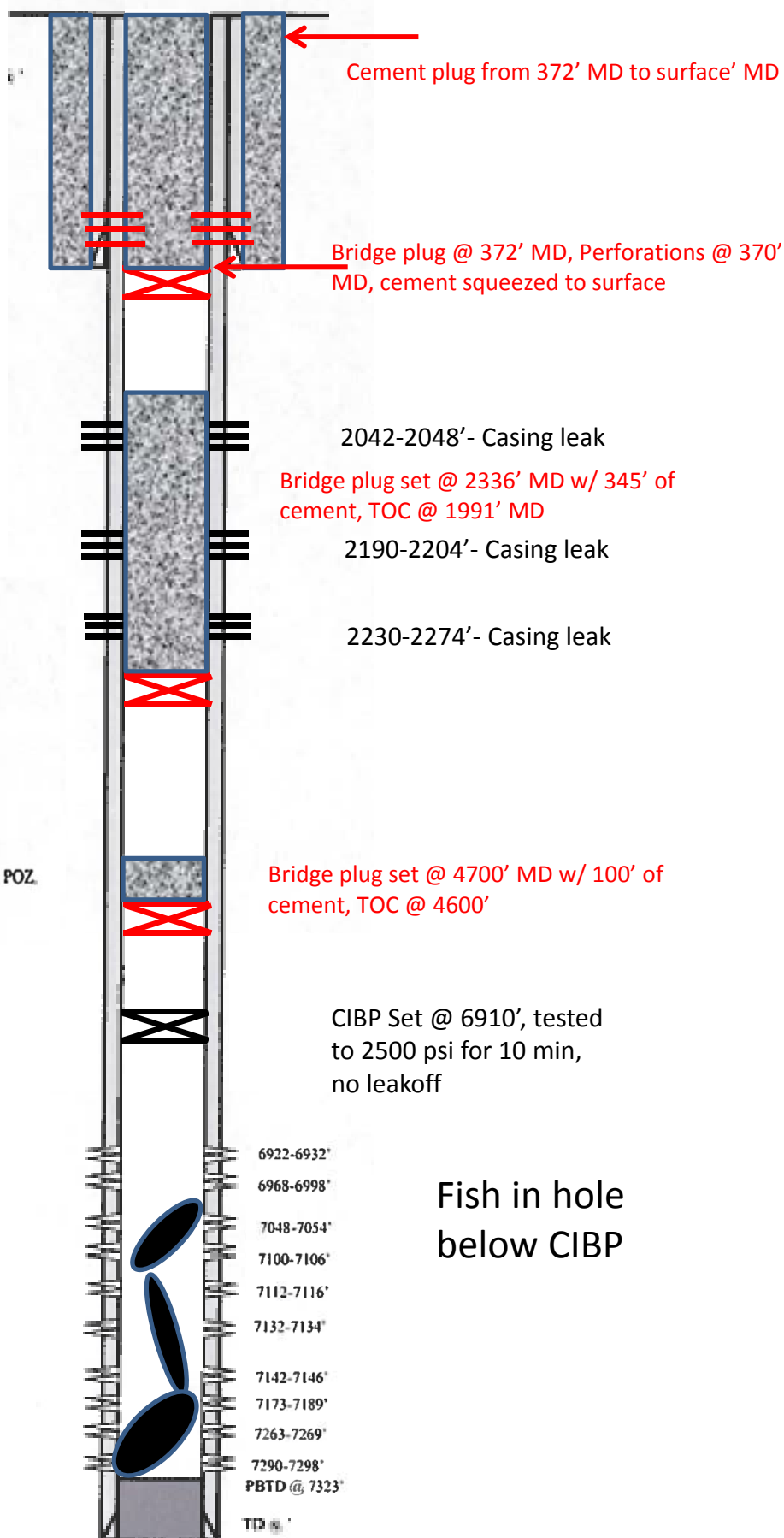
LENGTH: jts. (')

HOLE SIZE: 7-7/8"

TOTAL DEPTH: '

CEMENT DATA: sxs Prem. Lite II mixed & sxs 50/50 POZ.

CEMENT TOP AT: '



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202		8. WELL NAME and NUMBER: L C K 30-1-H
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1830 FNL 0510 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 30 Township: 06.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047315880000
PHONE NUMBER: 720 880-3621 Ext		9. FIELD and POOL or WILDCAT: HORSESHOE BEND
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/11/2015	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input checked="" type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The L C K 30-1-H was Plugged and Abandoned on 09/11/2015. See Attached Procedure.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 21, 2015		
NAME (PLEASE PRINT) Valari Cray	PHONE NUMBER 303 880-3637	TITLE Drilling And Completion Tech
SIGNATURE N/A	DATE 9/17/2015	



Completion Asset Partner Report

Report Date: 9/4/2015
Report # 1.0, DFS: 11251.25
Depth Progress:

Well Name: L C K 30-1-H

Well Name L C K 30-1-H			Wellbore Name Original Hole		
Well Type	Primary Job Type	Job Category	Target Formation		
	Abandonments & Reclamations	Completion/Workover			
State/Province UTAH		Spud Date 11/15/1984	Rig Release Date		
24 Hr Summary Crew Travel & morning Safety Meeting. Check pump action on 8 & 9-22-4-2E. All Looked Good. Preform Morning inspections & Pre Trip for Hwy travel. Road Rig from 9-22-4-2E to Location (28.3 miles). Preform Post trip Inspection. Sweep for LEL's & H2S. SSCP - 80 psi. Spot Rig & Equipment to Well Head & Level out for Rig Matting. RU Martinez #3. Spot Flow back Tank & 400 upright. RU Return Line & Bleed off Well. Spot BOP Trailer. X-Out Studs from 5k to 3k for Well Head. Well bled to 0 psi in 10 min flowed back approx 5 bbls. ND Well Head Flange, NU BOP. RU Workfloor & Tbg Equipment. Secure Well for Night. Clean up & SDFWE					
Operation At 6am			Operation Next 24hrs Shut Down for holiday Weekend. Morning Safety Meeting & Inspections. Bleed off Well pressure. Start P&A on Well.		

Time Log

Start Time	Dur (hr)	Activity	Com
06:00	1.00	Safety Meeting	Crew Travel from Vernal to Rig Site. Morning Safety meeting on Rooding Rig & Checking well for H2S.
07:00	0.50	General Operations	Check Pump Action on 8-22 & 9-22-4-2E. All Looked good. Preform Pre trip inspection on Rig for Hwy Travel. Install Repaired Stand Pipe on Rig.
07:30	1.50	Rig Move	Road Rig from 9-22-4-2E to location (28.3 Miles). Sweep for LEL's & H2S all looked Good. SSCP - 80 psi
09:00	1.25	Rig Up/Down	level Out in front of Well Head for Rig Matting. Spot Rig to Well Head & Rig up Martinez #3 Service Unit.
10:15	1.00	General Operations	Spot Flow Back tank & 400 Up Right. Rig up Bleed off Line to Tank & Start bleeding off Well
11:15	1.75	Install BOP's	Well bled off in 10 min flowed Back approx 5 bbls. X-Over BOP Studs to 3K Studs - Nipple Down Well Head, Nipple up BOP. Rig up Work Floor. Secure Well for Night & Shut Down. Ready to Start P& A Pending Procedure. Shut Down for holiday Weekend
13:00	1.00	Clean & Secure Lease	Crew Travel from Rig Site to Vernal
14:00	16.00	inactive	Shut well in & Shut Down for Holiday Weekend

Casing Strings

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
5 1/2 in casing						
8 5/8 in casing						

AFE Number 0800414US		Total AFE + Supp Amount (Cost) 328,222.50	
Depth Progress (ft)		Net Depth Progress (ft)	
Avg ROP (ft/hr)		End Depth (TVD) (ftKB)	
Last Casing String			
Rigs			
Contractor Martinez Well Service Inc.		Rig # 3	Rig Type Workover
Ground Elevation (ft)	KB-Ground Distance (ft)	Original KB Elevation (ft)	



Completion Asset Partner Report

Report Date: 9/8/2015
Report # 2.0, DFS: 11255.25
Depth Progress:

Well Name: L C K 30-1-H

Well Name L C K 30-1-H		Wellbore Name Original Hole	
Well Type	Primary Job Type	Job Category	Target Formation
	Abandonments & Reclamations	Completion/Workover	
State/Province UTAH		Spud Date 11/15/1984	Rig Release Date

24 Hr Summary

Crew Travel & morning Safety meeting. Preform Morning inspections on Rig. SICP - 80 psi. Ru Line & Bleed off Well. Dig Out Surface Casing Valve & Open - 0 psi on Surface. preform Man Down & BOP Drills. Rig Maintnace while waiting on Wireline & Tool Hand. Spot in Ru Extreme Wireline. hold Pre job Safety meeting. MU & Run in Hole W/ 5 1/2' CIBP - Co Relate to DV tool @ 3910-12' - Set Plug @ 4700'. POOH & LD Setting tool. MU Dump Bailer & Mix Cement - Dump Bail 100' Cement on top of Plug, putting Cement top @ 4600'. Making 11 total Runs. LD Dump Bailer, MU 5 1/2" CIBP. Run in Hole, Set Plug @ 2336' - Pull Out of hole & Rig Down Wireline. (Note: Set second plug - Due to Not being able to Pressure test W/ Bad Spots in Casing above plug & Cement Set @ 4700'). RU Tbg Equipment, get Ready to Pick up Tbg in a.m. Secure Well & SDFN.

Operation At 6am

Operation Next 24hrs

Morning Safety Meeting & Inspections. Spot Tbg to Well Head. (Grade B Tbg from Yard). Prep & Tally. PU +/- 2336' Tbg to CIBP. Spot in & RU Pro Petro Cement truck. Spot 345' cement on Top of plug. pull Out of Cement, Reverse tbg Clean. Lay tbg Down on trailer. Secure Well. let Cement cure overnight. pressure test & Chart Cement & Plug Thursday a.m.

Time Log

Start Time	Dur (hr)	Activity	Com
06:00	1.00	Safety Meeting	Crew Travel from Vernal to Rig Site. morning Safety Meeting on Checking & Bleeding off Well pressure. Wireline Work - Hazards involved.
07:00	0.50	General Operations	SICp - 0 psi. Rig up Bleed off line & open Well. Flowing CClean Water - No Oil. Sweep for LEL's & H2S. All Looked Good. Preform Morning Rig inspections & Document .
07:30	0.75	Safety Meeting	Preform Man Down Drill - On Worker going Down at Flowback Tank While Checking well Flow. 5 Min to Complete, Held Discussion Afterwards on way's to Improve. BOP Drill on Well Flowing up Casing W/ no tbg in Hole.
08:15	2.75	General Operations	Preform Rig Maintnace & Monthly Inspection. Dig out Surface casing Valve & Check Pressure - 0 psi on Surface. While waiting on Wireline & Plugs to arrive on location.
11:00	0.50	Rig Up/Down	Spot in & Rig up Extreme Wireline. Rig up Flange & Lubricator.
11:30	1.00	Wireline	Make up & Run in hole W/ 5 1/2" Cast iron Bridge plug - Co-Relate Back to DV Tool - 3910 -3912'. Set Plug @ 4700'. Pul Out of hole & Lay Down Setting tool.
12:30	4.00	Wireline	Make up Dump Bailer & Mix Cement - Dump Bail 100' Cement on top of Bridge Plug. making 11 Total Runs, Putting Cement top @ 4600' MD.
16:30	0.50	Wireline	Make up & Run in Hole W/ 5 1/2" Cast Iron Bridge Plug - Set Bridge Plug @ 2336' MD . Pull Out of Hole W/ Wireline & Rig Down. Note: Set Plug Due to Not being able to pressure test plug @ 4700' Due to Bad Spots in Casing above plug & Cement.
17:00	0.50	General Operations	Rig up Tubing Tongs & Slipps. Get ready to Pick up Tbg & Spot Cement on plug in a.m. Secure Well 7 Shut Down for night.
17:30	1.00	Clean & Secure Lease	Crew Travel from Rig Site to Roosevelt
18:30	11.50	inactive	Shut well in & Shut Down for Night

AFE Number 0800414US		Total AFE + Supp Amount (Cost) 328,222.50	
Depth Progress (ft)		Net Depth Progress (ft)	
Avg ROP (ft/hr)		End Depth (TVD) (ftKB)	
Last Casing String			
Rigs			
Contractor Martinez Well Service Inc.		Rig # 3	Rig Type Workover
Ground Elevation (ft)	KB-Ground Distance (ft)	Original KB Elevation (ft)	

**Completion Asset Partner Report****Report Date: 9/8/2015**
Report # 2.0, DFS: 11255.25
Depth Progress:**Well Name: L C K 30-1-H****Casing Strings**

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
5 1/2 in casing						
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
8 5/8 in casing						



Completion Asset Partner Report

Report Date: 9/9/2015
Report # 3.0, DFS: 11256.25
Depth Progress:

Well Name: L C K 30-1-H

Well Name L C K 30-1-H			Wellbore Name Original Hole		
Well Type	Primary Job Type	Job Category	Target Formation		
	Abandonments & Reclamations	Completion/Workover			
State/Province UTAH		Spud Date 11/15/1984	Rig Release Date		
<p>24 Hr Summary</p> <p>Crew Travel & Morning Safety Meeting. SICp - 80 psi. Open Well & bleed off pressure. Sweep for LEL's & H2S, all looked Good. Spot Tgb trailers. Prep & Tally Tbg. Trip in Hole open Ended W/ 73 jts 2 7/8" 6.5# L-80 Eue . tag Plug @ 2338 MD. Lay Down 1 jt Put EOT @ 2330'. install Washington rubber. Get ready to Pump cement. Spot in & Rig up Pro Petro cement Truck. hold pre job Safety meeting. Pressure Test lines to 2000 psi - positive test. Well Standing Full. Establish Good Circulation W/ 5 bbls Fresh Water - Mix & Pump 40 sacks Class G Cement - Displace Out side of tbg W/ 15 bbls fresh Water to Spot 345' on top of plug to Isolate comprimized Casing from 2042' - 2274'. pull 12 Jts - Put EOT @ 1946'. Reverse Clean W/ 17 bbls Fresh Water to Clean Returns. Seen approx 1/2 bbl Cement in returns. Wash up & RD Cement Crew. Pull 10 jts to Move EOT away from Cement top as Precationary Measure EOT @ 1522'. Secure Well for Night. Clean up & Inspect Hand Tools for Defects & Replace as Needed. SDFN to let cement cure.</p>					
Operation At 6am		<p>Operation Next 24hrs</p> <p>Morning Safety Meeting & Inspections. Check Well pressure. Trip in Hole & Tag Cement Top. If all Looks Good. RU tester - Pressure test & Chart Plug & Cement to 1000 psi hold for 10 min. If good Test. Lay Down tbg. Ru Wireline. Set CIBP @ 372' & Pressure test. Shoot perf holes @ 370'. RU Cement trks Establish Injection Rate, Squeeze Cement up Surface Casing to Surface. Fill Remaining production Casing to Surface W/ Cement. RD Cement Trucks & Release. make plans accordingly for well Head Removal & Lease Reclamation.</p>			

Time Log

Start Time	Dur (hr)	Activity	Com
06:00	1.00	Safety Meeting	Crew Travel from Vernal to Rig Site. Morning Safety meeting on Picking up tubing & Inspecting Hand tools Before use.
07:00	0.50	General Operations	SICP - 80 psi. Open Well & bleed off pressure. Sweep for LEL's & H2S. preform Morning rig inspections on Drill line - Brakes & Linkage - Tongs - Slipps - Elevators. All Looked good.
07:30	2.00	Run Tubing	Spot tubing trailers. Prep & tally tubing. Trip in Hole Open Ended W/ 73 joints - 2 7/8" 6.5# L-80 8rd Eue Tubing. Tag Plug @ 2338' MD (Tbg Tally). Lay Down 1 joint Put EOT @ 2330'. Install Washington Rubber. Get ready to Spot Cement.
09:30	0.50	Rig Up/Down	Spot in & Rig up Pro Petro Cement Trucks. hold Pre Job Safety meeting W/ all onsite personell. Pressure Test Lines to 2000 psi. Positive test.
10:00	1.00	Cement Squeeze	Well Standing Full. Establish Good Circulation W/ 5 bbls Fresh Water - mix & Pump 40 Sks Class G Cement, Displace out Side of Tbg W/ 15 bbls Fresh Water to Spot 345' Cement on top of plug to Isolate Comprimized Casing from 2042' - 22274'. Pull 12 joints, Put EOT @ 1946'. Reverse Circulate clean W/ 17 bbls Fresh Water to clean Returns recovering approx 1/2 bbls Cement in returns. Wash up & Rig Down Cement Crew. Note: Left Cement trucks on location - If all tests good in a.m. Be ready to Set Plug - Pressure test - Perforated & Pump Last Stage of Cement up Surface casing & Fill production Casing tomorrow afternoon.
11:00	1.00	General Operations	Pull 10 more Joints to Move EOT away from Cement top as Precationary Measure. Secure Well for Night. Clean up around Well Head. Inspect all Hand tools for Defects & Shut Down for night to let Cement Cure. EOT @ 1522'

AFE Number 0800414US		Total AFE + Supp Amount (Cost) 328,222.50	
Depth Progress (ft)		Net Depth Progress (ft)	
Avg ROP (ft/hr)		End Depth (TVD) (ftKB)	
Last Casing String			
Rigs			
Contractor Martinez Well Service Inc.		Rig # 3	Rig Type Workover
Ground Elevation (ft)	KB-Ground Distance (ft)	Original KB Elevation (ft)	



Completion Asset Partner Report

Report Date: 9/9/2015
Report # 3.0, DFS: 11256.25
Depth Progress:

Well Name: L C K 30-1-H

Time Log

Start Time	Dur (hr)	Activity	Com
12:00	1.00	Clean & Secure Lease	Crew Travel from Rig Site to Vernal
13:00	17.00	inactive	Secure Well - Let Cement Cure overnight. Shut Down for Night

Casing Strings

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
5 1/2 in casing						
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
8 5/8 in casing						



Completion Asset Partner Report

Report Date: 9/10/2015
Report # 4.0, DFS: 11257.25
Depth Progress:

Well Name: L C K 30-1-H

Well Name L C K 30-1-H			Wellbore Name Original Hole		
Well Type	Primary Job Type	Job Category	Target Formation		
	Abandonments & Reclamations	Completion/Workover			
State/Province UTAH		Spud Date 11/15/1984	Rig Release Date		
<p>24 Hr Summary</p> <p>Crew Travel & morning Safety meeting. SICP - 20 psi. Open Well & bleed off Pressure. Sweep for LEL's & H2S. Preform Morning Rig Inspections. Trip in Hole W/ 12 Jts. Tag Cement top @ 2080' - 38' Below top of bad spot in casing @ 2042-48'. & 87' lower Than Cement top Left Yesterday @ 1993'. Lay Down 1 Jt Tbg. Ru Hot Oiler. Well Standing Full. Pressure to 500 psi - Bleed to 0 psi in 30 Sec. Pressure test 1 more time W/ Same Results. No Test. RD Hot Oiler & release. Make Plan to Spot more Cement on Plug to cover Comprimized Casing & Get a good test. Preform Rig Maintnace & Drills while waiting on Cement Crew to arrive. RU Pro Petro Cement Trucks. Hold pre Job Safety Meeting. Pressure test Lines to 2000 psi. Good test. Hole Standing Full, Establish good Circulation W/ 5 bbls fresh Water - mix & Pump 30 Sks Class G Cement 230' in Casing (Pumped 130' Excess Due to Increased possibility of contamination of cement W/ pumping 100' plug, also eleminate the possibility of cement not setting up Properly and to allow for Casing leak to take Cement and still be above Comprimized Casing for pressure test). Displace Out of Tbg W/ 12 bbls fresh Water - Pull 9 jts Put EOT @ 1798'. reverse Clean W/ 15 bbls Fresh Water - Seen minimal Cement in Returns before Clean. RD Cement Crew. Pull 10 Jts as Precationary Measure to move tbg further above Cement top @ +/- 1820'. Put EOT @ 1526'. Secure Well. Clean up & Shut Down for Night to Let Cement Cure.</p>					
Operation At 6am		<p>Operation Next 24hrs</p> <p>Morning Safety Meeting & Inspections. Check Well pressure. Trip in Hole & Tag Cement Top. If all Looks Good. RU tester - Pressure test & Chart Plug & Cement to 1000 psi hold for 10 min. If good Test. Lay Down tbg. Ru Wireline. Set CIBP @ 372' & Pressure test. Shoot perf holes @ 370'. RU Cement trks Establish Injection Rate, Squeeze Cement up Surface Casing to Surface. Fill Remaining production Casing to Surface W/ Cement. RD Cement Trucks & Release. make plans accordingly for well Head Removal & Lease Reclamation.</p>			

Time Log

Start Time	Dur (hr)	Activity	Com
06:00	1.00	Safety Meeting	Crew Travel from Vernal to Rig Site. Morning Safety Meeting on Tripping tubing & Pressure testing Casing - hazards Involved.
07:00	0.50	General Operations	SICP - 20 psi. SITP - 0 psi. Open Well & Bleed off Pressure. Sweep for LEL's & H2S - All Looked good. Preform Morning Inspections on Drill Line - Brakes & Linkage - Tongs - Slips - Elevators.
07:30	0.50	Run Tubing	Trip in Hole W/ 12 Joints tubing from Derrick. Tag Cement Top @ 2080'. - 87' Deeper Than Cement top was Left @ 1993'. Leaves top Casing leak open from 2042' - 48'. Lay Down 1 Joint tubing
08:00	0.50	Pressure Test	Spot in & Rig up hot Oiler. hole Standing Full. Pressure to 500 psi to see if it would hold before hooking up Tester to Chart. bleed to 0 psi in 30 sec. Test again to 500 psi W/ the same results. No Test. Rig Down hot Oiler & Release.
08:30	1.00	General Operations	Talk W/ UDOGM State Represetative Mark Jones about needing to spot an additional 100' of cement to cover remaining comprimized casing and pressure testing again tomorrow a.m. preform Rig Maintnace while waiting on Cement Crew to arrive on Location.

AFE Number 0800414US		Total AFE + Supp Amount (Cost) 328,222.50	
Depth Progress (ft)		Net Depth Progress (ft)	
Avg ROP (ft/hr)		End Depth (TVD) (ftKB)	
Last Casing String			
Rigs			
Contractor Martinez Well Service Inc.		Rig # 3	Rig Type Workover
Ground Elevation (ft)	KB-Ground Distance (ft)	Original KB Elevation (ft)	



Completion Asset Partner Report

Report Date: 9/10/2015
Report # 4.0, DFS: 11257.25
Depth Progress:

Well Name: L C K 30-1-H

Time Log

Start Time	Dur (hr)	Activity	Com
09:30	1.50	Cement Squeeze	Rig up Pro Petro Cement Trucks. Hold pre Job Safety meeting W/ all Onsite personel. pressure test Lines to 2000 psi. Good test. Hole Full Establish good Circulation W/ 5 bbls fresh Water - mix & Pump 30 Sks Class G Cement 230' in Casing (pumped 130' Excess Due to Increased possibility of contamination of cement W/ pumping 100' plug, also eleminate the possibility of cement not setting up Properly and to allow for Casing leak to take Cement and still be above Comprimized Casing for pressure test as) - Displace outside of tubing W/ 12 bbls fresh water - pull 9 joints - Put EOT @ 1795' - Reverse clean W/ 15 bbls - Minimal Cement seen in Returns. RD Cement Trucks & Wash up.
11:00	0.50	Pull Tubing	Trip Out of hole W/ 10 joints for Precationary measure to Move EOT away from Cement top @ +/- 1820'. Secure Well for Night. Clean up & Shut down for Day to Let Cement Cure overnight.
11:30	1.00	Clean & Secure Lease	Crew Travel from Rig Site to Vernal. Shut Down for Night
12:30	17.50	inactive	Shut Well in & Shut Down for Night.

Casing Strings

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
5 1/2 in casing						
8 5/8 in casing						



Completion Asset Partner Report

Report Date: 9/11/2015
Report # 5.0, DFS: 11258.25
Depth Progress:

Well Name: L C K 30-1-H

Well Name L C K 30-1-H			Wellbore Name Original Hole		
Well Type	Primary Job Type	Job Category	Target Formation		
	Abandonments & Reclamations	Completion/Workover			
State/Province UTAH		Spud Date 11/15/1984	Rig Release Date		
<p>24 Hr Summary</p> <p>Crew Travel & morning Safety meeting. 0 psi on Well. open Well. Sweep for LEI's & H2S. Preform Morning Inspections. trip in hole W/ 9 jts. Tag Cement top @ 1840'. Lay Down 1 jt. RU hot Oiler. pressure test to 1000 psi. bleed to 500 psi. RU RBS Test trk. Chart & Test Casing to 1000 psi - hold for 10 min. positive test. Bleed off pressure & RD Test trk. Lay Down 62 jts from Well - Leave 10 jts in Derrick to Spot Cement to surface in production Casing if needed. Spot in & RU Extreme Wireline. RIH W/ 5 1/2" CIBP. Set Plug @ 372' - Pull Out of Hole W/ Wireline. RU Hot Oiler, Fill Csg W/ 3 bbls. pressure test Plug to 1000 psi. good test. Bleed off Pressure. RIH W/ Gun Shoot holes from 369' -370' 4 holes. Pull out W/ gun. RU pro Petro to Csg. Pump 5 bbls W/ good circulation up Surface Casing @ 150 psi. RD & Move out Wireline. Trip in hole W/ 10 jts & Lay down on Trailer. Ru Pro Petro. Pump 130 sks cement got good Cement returns up surface casing & Filled production casing to Surface. RD Workfloor, ND BOP. RD & Wash up Cement Trks. cement settled out to 6' from Surface and held, All looks Good. NU Well head Flange. RO Rig & Rig Down. Load Equipment & Clean up Location. Talk W/ CPE Construction on Wellhead Cut off & Marker Instalation - Will Be Done Monday Morning. Also Talked W/ UDOGM rep Mark Jones on Monday Cut off and marker Install, State is Good W/ Plan. Secure Well , turn over to Construction for Reclamation. Move Out.</p>					
Operation At 6am			Operation Next 24hrs Cut Well Head, Install Cap & Marker. Reclaim Location.		

Time Log

Start Time	Dur (hr)	Activity	Com
06:00	1.00	Safety Meeting	Crew Travel from Vernal to Rig Site. Morning Safety meeting on Pressure testing Casing / Wireline Work - Hazards Involved.
07:00	0.50	General Operations	0 psi on Well. Open Well. Sweep for LEL's & H2S = 0 ppm. Preform Morning Inspections on Drill Line - Brakes & Linkage - Tongs - Slips - Elevators & Hand tools.
07:30	0.25	Run Tubing	Trip in Hole W/ 9 joints from Derrick. Tag Cement top @ 1847'. lay Down 1 joint.
07:45	0.50	Pressure Test	Spot in & Rig up hot Oiler, pressure Test Cement plug & Casing to 1000 psi. bleed to 500 psi. Rig up RBS Test truck. Pressure test & Chart Casing to 1000 psi for 10 min. Good test- 50 psi Bleed off in 10 min. bleed off Pressure & Rig Down test truck. Talked W/ UDOGM Rep Mark Jones about Next Plug Set to see if they wanted plug test Charted. No Need to chart Plug if cement will be on top of Plug. release test Truck. Will test Plug W/ Hot oiler Before Perforating to Ensure Intirity of plug.
08:15	0.75	Pull Tubing	trip Out of hole & Lay Down on trailer W/ 62 joints 2 7/8" L-80 tbg. leave 10 joints in Derrick to Spot cement in Casing if needed.
09:00	1.00	Wireline	Spot in & rig up Extreme Wireline. hold pre job Safety meeting on perforating @ 370'. Run in hole W/ 5 1/2" Casit iron Bridge plug. Set plug @ 372' MD. pull Out of hole W/ Wireline. Rig up hot Oiler, Fill Casing W/ 3 bbls. Pressure test Plug to 1000 psi & hold for 5 min. good test. bleed off pressure. RD Hot Oiler. Run in hole W/ 1' Perf Gun. Tag Plug @ 372'. Pull up & Shoot 4 holes From 369-70'. Pull Out of Hole. All Shots Fired. Lay Down Perf gun.
10:00	0.50	Well Test	Rig up Pro Petro pump truck. Pressure test Lines to 5000 psi. Good test. Break Circulation up Surface Casing W/ 1 bbl. Pump 5 total bbls W/ good Circulation @ 150 psi. Rig Down Wireline & Release.
10:30	0.25	Run Tubing	Trip in hole W/ 10 joints Tubing & Lay down on trailer. move Tbg Trailer to edge of Location.

AFE Number 0800414US		Total AFE + Supp Amount (Cost) 328,222.50	
Depth Progress (ft)		Net Depth Progress (ft)	
Avg ROP (ft/hr)		End Depth (TVD) (ftKB)	
Last Casing String			
Rigs			
Contractor Martinez Well Service Inc.		Rig # 3	Rig Type Workover
Ground Elevation (ft)	KB-Ground Distance (ft)	Original KB Elevation (ft)	



Completion Asset Partner Report

Report Date: 9/11/2015
Report # 5.0, DFS: 11258.25
Depth Progress:

Well Name: L C K 30-1-H

Time Log

Start Time	Dur (hr)	Activity	Com
10:45	0.75	Cement Squeeze	Break Circulation W/ 1 bbls - Mix & Pump 130 sks Cement (27 bbls). to get good Cement Returns up Surface Casing & Fill Production Casing W/ Cement from 372' to Surface. Max pressure Seen was 150 psi. All Looked good. All Cement Pumped for P&A Operations Was Class G 15.8# 1.15 Sk Yeild @ 5 Gal Sk Mix Wash up Cement Trucks & lines.
11:30	0.50	Remove BOP's	Rig Down Workfloor & Tubing Equipment. Nipple Down BOP. Cement 2' from top of Well Head. Talk W/ CPE construction Foeman about Cut off of well head, Cap & Marker Install. Lined up for Monday a.m. Also Talked W/ UDOGM Rep Mark Jones about Monday install - State good W/ Plan. install Well Head Flange on Well head & Bolt W/ 4 bolts. (Cement Settled to 4' Below Casing Valve & Stabalized)
12:00	1.00	Rig Up/Down	Rack Out Rig & Rig Down. Load equipment. Clean up Location. Get Services Lined up to move all Equipment off location by monday a.m. Secure Well, Turn Over to Construction for Well head removal & Reclamation process. Move out.
13:00	17.00	inactive	move rig And equipment from Well. Cut & Cap Well head. Re claim location.

Casing Strings

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
5 1/2 in casing						
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
8 5/8 in casing						

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202		8. WELL NAME and NUMBER: L C K 30-1-H
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1830 FNL 0510 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 30 Township: 06.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047315880000
PHONE NUMBER: 720 880-3621 Ext		9. FIELD and POOL or WILDCAT: HORSESHOE BEND
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/30/2014	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Crescent Point Energy ended up canceling the recompleting on the LCK 30-1-H because of Economics and casing integrity problems.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 21, 2015		
NAME (PLEASE PRINT) Valari Cray	PHONE NUMBER 303 880-3637	TITLE Drilling And Completion Tech
SIGNATURE N/A	DATE 9/18/2015	